

REVISED *CORRECTED

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 01 2008

Form C-1 October 2007

For KCC Use: 2-4-08 Effective Date: District # SGA? Yes No

Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 4 2008 month day year

Spot Description: * LOCATION IS 1644' FSL & 399' FEL

OPERATOR: License# 5144 Name: Mull Drilling Company, Inc. Address 1: P.O. Box 2758 Address 2: 221 N. Main, Suite #300 City: Wichita State: KS Zip: 67201 + 2 7 5 8 Contact Person: Mark Shreve Phone: 316-264-6366 Ext. 13 CONTRACTOR: License# 33575 Name: WW Drilling, LLC

S2 SE NE SE Sec. 14 Twp. 18 S. R. 23 E W feet from N / S Line of Section feet from E / W Line of Section Is SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side) County: Ness

Lease Name: Coombs Well #: 1-14 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330' Ground Surface Elevation: Approx 2250' feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 750'

Surface Pipe by Alternate: i ir Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): None Projected Total Depth: 4400' Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

Well Drilled For: Oil Gas Seismic Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

WAS: 1635' FSL, 330' FEL IS: 1644' FSL, 399' FEL

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

JAN 30 2008

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/29/08 Signature of Operator or Agent: Title: President/COO

For KCC Use ONLY API # 15 - 135-24744-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per ALT. I II Approved by: WWM 1-30-08/Plat 4-2-08 This authorization expires: 1-30-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent: