* Awunded Intent - Permit Extension * Kansas Corporation Commission Oil & Gas Conservation Division Permit Extension

SGA? Yes X No

NOTICE OF INTENT TO DEPLY Received 3-21-00

Form C-1 December 2002 Form must be Typed Form must be Signed

AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe within K.S.A. 55 et. seq. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe within K.S.A. 55 et. seq. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pote: 10/12/07 Signature of Operator or Agent: **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date: - File Completion Form ACO-1 within 120 days of spud date:	isiusi de apploveu dy NOC IIV	e (3) days prior to commencing well
Name TOPIC Construction, Inc. No. See See Targ. 15 S. R. 21 West West Topic Construction, Inc. See See See See Targ. See	Expected Spud Date	Spot Spot
OPERATOR: Licensee 32718 Name. TDR Construction, Inc. 170 Construction, Inc.	·	
Name. 1076 Construction, Inc. Activesiz. 1207 N. 14 Street East Corridat Person. Lond Driskell Phone. 13-40-64236 Contract Person. Lond Driskell Contract	32218	
Address: 1207 N. 1st Street East City/State/2pt. Lookshryg. KS. 66053 City/State/2pt. Lookshryg. KS. 66053 City/State/2pt. Lookshryg. KS. 66053 City/State/2pt. Lookshryg. KS. 66053 County: Freetilitin Counted Persons. 123-406-4236 County: Freetilitin County: Freeti	OPERALOH: License#	
ClayStare(Tp. Lorisburg, KS. 66053 Chotacl Person, Difficiale Phone; 913-405-4236 CONTRACTOR: Lionseef 33715 Name; Town Olifield Service, Inc. Well Digited for: Well Class: Type Equipment: Gas	Audraga, 1207 N. 1st Street East	
County Frankin Prone: 913-046-4236 CONTRACTOR: License# 33715 Name: Town Oilfield Service, Inc. Well Digled For. Well Well Famel Digled For. Well Digled For. Well Well Famel Digled For. Well Digled For. Well Digled For. Well Digled For. Well Well Famel Digled For. Well Well Famel Digled For. Well Digled Fo	City/State/Zip: Louisburg, KS. 66053	Mester Locato well on the Continu Clat on success side)
Phone: 919-406-4236 Lease Name: Duffy Le	Contact Person Lori Driskell	(Mote: Locate well on the Section Plat on reverse side)
Field Name, Padla-Rantboll Service, Inc.	Phone: 913-406-4236	Lacco Name: Duffy Wall 4, 25
Summer Cover Deligited Service Inc.		Field Name: Paola-Rantoul
Name Down Olithed Service Inc. Well Drigled For Well Class Type Equipment: Mud Rotary Mud Rotary Gas Storage Pool Ext. Alf Rotary Mud Rota	CONTRACTOR: License# 33715	
Nearest Lease or unit boundary, 990 Nearest Lease, 990	Name: Town Oilfield Service, Inc.	
Ground Surface Elevation: feet MSL feet MSL		
Water well within one-quarter mile:		
Public water supply well within one mile:		
Depth to bottom of fresh water. 190 Depth to bottom of fresh water. 190 Depth to bottom of susable water. 200 Surface Pipe by Alternate. 1 7 2 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe a Surface Pipe Planned to be set: 20 Length of Surface Pipe a Surface Pipe Surface P		
Depth to bottom of usable water: Section Depth to bottom Depth to bottom Depth to bottom Depth to be set: 20		
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		Depth to bottom of usable water: 200
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Original Date: Original Completion Ori	Otner	Surface Bine by Alternate:
Operator: Well Name: Original Completion Date: Original Completion Da	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Farm Pond Other Water Source for Drilling Operations: Wall Farm Pond Other Water Source for Drilling Operations: Wall Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe required within 120 days of the pipe date of the well shall be set by circulating cement to the port of the pipe shall be comented from below any usable water to surface within 120 days of spud date. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator or help within 120 days of the plugging; If the well is dry hole, an agreement betw	Operator:	Length of Confluctor Pipe required: None
Water Source for Drilling Operations: Water Source for D		Projected Total Depth: 750'
Directional, Devisited or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface Pipe Wichila, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? Note: Apply for Permit with DWR Yes		
Bottom Hole Location:		Well Farm Pond Other X
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED ARFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07	•	DWR Permit #:
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For KCC Use ONLY API # 15 - DS9 - 25257 - DOOD Minimum surface pipe required Approved by: Let 10/10 - 07 / Mar 43-08 This authorization expires: 4 - 40-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: 10/12/07 Signature of Operator or Agent: Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Prilled - Permit Expired Signature of Operator or Agent: Date:		
For KCC Use ONLY API # 15 - D 59 - 25257 - DDD Conductor pipe required	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - DS9 - 25257 - DDDD Conductor pipe required	hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
For KCC Use ONLY API # 15 - DS9 - 25257 - DDDD Conductor pipe required	10/12/07	and Developed The Agent
For KCC Use ONLY API # 15 - D 59 - 25257 - DDD Conductor pipe required	Date: 10/12/07 Signature of Operator or Agent:	Title: Agent
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required		Remember to:
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 - 059-2525 /-CUU	W.
Minimum surface pipe required	N/~ 0	- File acreage attribution plat according to field proration orders;
Approved by: Lust 10 116 - U7 / Dust 43-08 - Obtain written approval before disposing or injecting salt water. This authorization expires: 4 16 09 10 - 10 - 08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	20	
This authorization expires:		, , , , , , , , , , , , , , , , , , , ,
Check the box below and return to the address below. Well Not Drilled - Permit Expired	$\mathcal{L}_{m}\mathcal{L}_{m}\mathcal{D}\mathcal{L}_{m}$	
Spud date: Agent: Date:	This dust of East of E	
Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or Signature	(11) authorization void if drilling not started within 6 months of approval date.)	
Date:	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas Act 2008 PORATION COMMISSION		The state of the s
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