Amended Intent - Remit Extension & KANSAS CORPORATION COMMISSION For KCC lise: Form C-1 Effective Date: OIL & GAS CONSERVATION DIVISION December 2002 Permit Extension Form must be Typed NOTICE OF INTENT TO IDENTIFIED Received 3-310) Form must be Signed Yes X No Air blanks must be Filled Must be approved by KCC five (5) days prior to commencing well Expected Spud Date __ Spot NE Sec. 32 Twn 15 2135 OPERATOR: License# 32218 feet from N / S Line of Section 4125 Name: TDR Construction, Inc. feet from VE / W Line of Section Address: 1207 N. 1st Street East Is SECTION _ Regular ____Irregular? City/State/Zip: Louisburg, KS. 66053 (Note: Locate well on the Section Plat on reverse side) Contact Person: Lori Driskell County: Franklin Phone: 913-406-4236 Lease Name: Duffy Field Name: Paola-Rantoul CONTRACTOR: License# 33715 Is this a Prorated / Spaced Field? Name: Town Oilfield Service, Inc. Target Formation(s): Squirrel Nearest Lease or unit boundary: 990' Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: √ Oil ✓ Enh Rec feet MSI ✓ Infield ✓ Mud Rotary Water well within one-quarter mile: Yes √ No Gas Storage Pool Ext ✓ Air Rotary — Public water supply well within one mile: OWNO Disposal Wildcat Cable Depth to bottom of fresh water: 100 Seismic: # of Holes Other Depth to bottom of usable water: 200 Other Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set; 20 If OWWO: old well information as follows: Operator: Length of Conductor Pipe required: None Projected Total Depth: 750' Well Name: Formation at Total Depth: Squirrel Original Completion Date:_ __Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Well Farm Pond Other _X If Yes, true vertical depth:_ DWR Permit #:... Bottom Hole Location:___ (Note: Apply for Permit with DWR) KCC DKT #:_ Will Cores be taken? Yes ✓ No If Yes, proposed zone: RECEIVED **AFFIDAVIT** KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: MAR 3 1 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating the set by circulating cement to the top; in all cases surface pipe shall be set by circulating the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production basing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07 Signature of Operator or Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 05 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Conductor pipe required Notify appropriate district office 48 hours prior to workover or re-entry, Minimum surface pipe required. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Soud date: Agent: Signature of Operator or Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 672년본다

OCT 15 2007

KANSAS CORPORATION COMMISSION