** Amended Intent - Permit Extension * Kansas Corporation Commission permit Extension Oil & Gas Conservation Designate Received 3-31-08 Form NOTICE OF INTENT TO DRILL All blumbs

For KCC Use: Effective Date: District #

December 2002 Form must be Typed Form must be Signed

Expected Spirid Date		(5) days prior to commencing well All blanks me	ust be Filled
West Section	Expected Stud Date	Snot	[East
OPERATOR: Honness 2218 Name; DIP Combination, Inc. Name; DiP Combinatio			
Address: 1207 N. 1st Street East Address: 1207	32218		
Address: 1207 N. 1st Street East CityStates Zp.: CityStates Zp	OPERATOR: License# OPERATOR: Lic	test noting	
Converted Presson of Directional Control of Directions Control Presson of Direction Control Presson of Direction Contr			Cection
Phone: 174-06-4238 Lease Name Duffy Wesl #, W3	Address: Louisburg KS 66053		
Phone 13-446-4238 Lease Name Duffy West #, W3	City/State/Zip: Lori Driekoli		
CONTRACTOR: Licensee 33715 Name: Town Olifield Service, Inc. Well Drilled For Well Class: Well Drilled For Well Class: Own Disposal Widecat	Contact Person: Contact Perso: Contact Perso: Contact Perso: Contact Perso: Contact Perso: Con		13
Surface Provided / Spaces Field? Surface		Lease Name: Well #: ** Prola-Rantoul	
Torget Formaliangles Squirres Squi	CONTRACTOR: License# 33715		
Special Composition	Name: Town Oilfield Service, Inc.		Yes ✓ No
Ground Surface Elevation		Target Formation(s): Squirrei	
Will Cores be taken? Neter Very Note of the prior to spudding of well; S. Approved that the following minimum requirements will be met: Note of the appropriate district office will be notified before well is either plugging; Note of the appropriate district office will be notified before well is either plugging or productor play periodic materials plus a minimum of 20 feet into the underlying formation. Will Cores will be write to proportiate district office will be notified before well is either plugging or production plays hall be ceremented from below any usaffecement is necessary prior to plugging; Note of the completed of the content of the surface within 120 days of spud date. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by that the statements made herein are true and to the best of my knowledge and helief. Pro Note of Approved by the Note of Approved below. Note of Approved below. Note of Approved below (Septim to the Note of Approved below. Not	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Ext Wildcat Cable Depth to bottom of teach water. 100 Depth to bottom of teach water. 200 Depth to Conductor Pipe required Mone Projected Table	Oil	· · · · · · · · · · · · · · · · · · ·	
Selismic:			
Seismic with roll roller Surface Pipe by Alternate: 1 7 2	OWWO Disposal Wildcat Cable		Yes √ No
Depth to bottom of usable water: Source Pipe Planned to be set: Source Pipe Planned to Be s			
Brown Comparison Comparis			
Operator: Well Name: Original Completion Date: Original Date: Original Completion Date: Original Completion Date: Original Online Date: Original Completion Date: Original Online Date: Original Completion Date: Original Date: O		Surface Pipe by Alternate: 1 2	
Operator: Well Name: Original Completion Date: Original Date: Original Completion Date: Original Completion Date: Original Online Date: Original Completion Date: Original Online Date: Original Completion Date: Original Date: O		Length of Surface Pipe Planned to be set: 20	
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: Note:	
Water Source fer Dnilling Operations: Well Farm Pond Other White Cres be taken? If yes, proposed zone: RECEIVED AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED ARNAS CORPORATION COMMISSION (Ansas Corporation Commission of this water and the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cereo(this prior to spudding of welt); 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production easing semented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Increby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY API #15 - DS9 - 2 S 2 6 0 - CCC Minimum surface pipe required Approved by WH D DOD Part 4 3 - 08 Fer KCC Use ONLY Approved by WH D DOD Part 4 3 - 08 This authorization void if drilling not started within 6 months of approval date. This authorization void if drilling not started within 6 months of approval date. Spud date: Agent: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Here to the complete of the pr		Projected Total Depth: 750	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT RECEIVED (ANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this wellness.comportation commission It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement of the prior to surface with the below shall be set by circulating cement of the prior of surface pipe as specified below shall be set by circulating cement of the prior to surface with the set of the composition of surface pipe as specified below shall be set by circulating cement of the prior to plugging; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement of the prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 8. If the well is dry hole, an agreement between the operator and the district office on plug length of the surface within 120 days of spud date. 9. Or pursuant to Appendix 19". Eastern Kansas surface casing order #138,891-0, which applies to the KCC District 3 area, attendate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 1 File Completion Form ACO-1 within 120 days of spud date; 1 File Drill PIP Application (form CDP-1) with Intent to Drill; 1 File Completion Form ACO-1 within 120 days of spud date; 1 File Drill PIP Application (form CDP-1) with Intent to Drill; 1 File Completion Form ACO-1 within 120 days	Original Completion Date:Original Total Depth:		
Bottom Hole Location:	Directional Deviated or Horizontal wellhore?	Water Source for Drilling Operations:	
Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED READON RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED READON RECEIVED RECEIVED RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED RECEIVED READON RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED READON RECEIVED READON RECEIVED RECEIVED READON RECEIVED RECEIVED RECEIVED READON RECEIVED REC			
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AFFIDAVIT RECEIVED ANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this w&AMBAS-CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating company the prior of the prior	RCC DRT #:		Yes ✓ No
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For KCC Use ONLY API # 15 - D59-25260-0000 Conductor pipe required NONL feet Minimum surface pipe required feet per Alt. Approved by: full D 1607 Pull 42-08 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date: 10/12/07 Signature of Operator or Agent:		
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Conductor pipe required	DEG-25260-0000		<u></u>
Conductor pipe required			ω
Minimum surface pipe required	Conductor pipe required 1000 feet		entry; X
Approved by: LLW D Low Part 43-08 - Obtain written approval before disposing or injecting salt water. This authorization expires: To - I v O Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			** *
This authorization expires:	Approved by: Butt 10-16-07 / Putt 4-2-08	- Obtain written approval before disposing or injecting salt water.]
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