## \* Permit Extension \* \* Amunded Intent \*

For KCC Use: Effective Date:

## Kansas Corporation Commission Oil & Gas Conservation Division Permit Extension NOTICE OF INTENT TO PRIME Received 3-31-08

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date	Spot ✓ East
month day year	SW NE Sw Sec. 32 Twp. 15 S. R. 21 West
PERATOR: License# 32218	1970feet from N / V S Line of Section
ame: TDR Construction, Inc.	3630teet from E / W Line of Section
ddress: 1207 N. 1st Street East	Is SECTION _✓ RegularIrregular?
ity/State/Zip: Louisburg, KS. 66053	•
Contact Person: Lori Driskell	(Note: Locate well on the Section Plat on reverse side) County: Franklin
hone: 913-406-4236	Lease Name: Duffy Weil #: W-8
none;	Field Name: Paola-Rantoul
ONTRACTOR: License# 33715	
lame: Town Oilfield Service, Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Squirrel  Yes V No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
Oil  Enh Rec  Infield  Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. V Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100
	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: 11515
Well Name:	Projected Total Depth: 750'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
Yes, true vertical depth:	- DWR Permit #:
ottom Hole Location:	
CC DKT #:	- Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	• • •
	FIDAVIT RECEIVED
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