

O W W O

For KCC Use: 4-7-08
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 3 2008
month day year

OPERATOR: License# 9860 ✓
Name: Castle Resources Inc.
Address 1: PO Box 87
Address 2: _____
City: Schoenchen State: KS Zip: 67667 +
Contact Person: Jerry Green
Phone: 785-825-5155
CONTRACTOR: License# 31627 ✓
Name: Whitetail Crude, Inc.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Sunray DX Oil Company
Well Name: Ed Miller #3
Original Completion Date: 12/20/62 Original Total Depth: 4501'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description:
C - SE - NE - Sec. 21 Twp. 22 S. R. 22 E W
(0.000) 1,980 feet from N / S Line of Section
660 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Hodgeman
Lease Name: Miller Well #: 3
Field Name: Hanston

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 660
Ground Surface Elevation: 2201 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 600

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 274

Length of Conductor Pipe (if any): _____
Projected Total Depth: 4513
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

MAR 31 2008

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified **below shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable water** to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing **must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/27/08 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15 - 083-10250-00-02
Conductor pipe required NONE feet
Minimum surface pipe required 274 feet per ALT. I II
Approved by: [Signature] 4-2-08
This authorization expires: 4-2-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

21
22
22
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-10250-00-02
 Operator: Castle Resources Inc.
 Lease: Miller
 Well Number: 3
 Field: Hanston
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C - SE - NE - _____

Location of Well: County: Hodgeman
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 21 Twp. 22 S. R. 22 E W

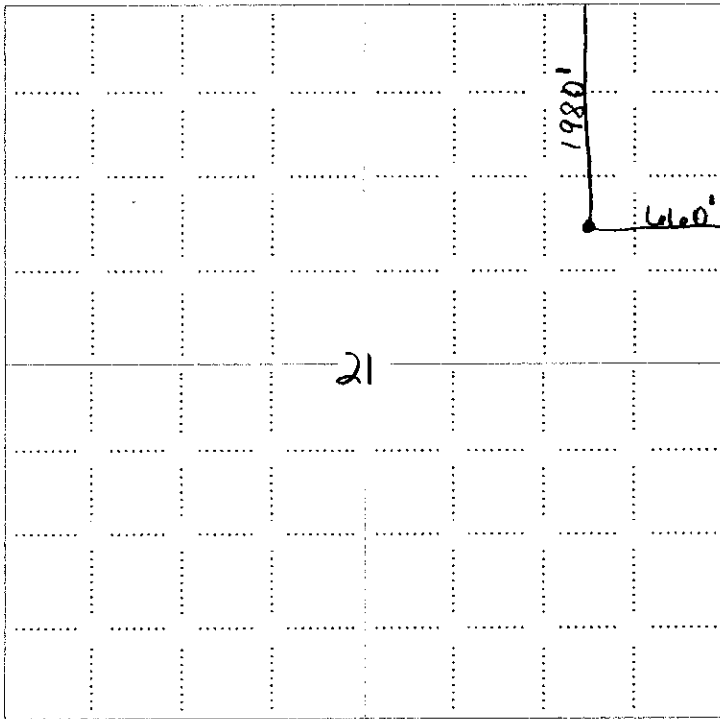
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

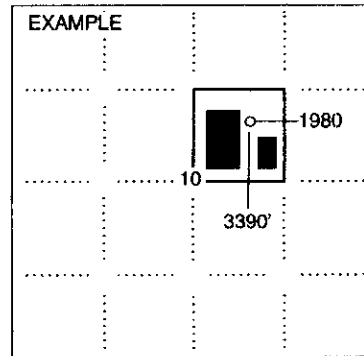
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

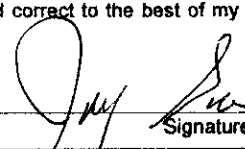
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Castle Resources Inc.		License Number: 9860	
Operator Address: PO Box 87 Schoenchen, KS 67667			
Contact Person: Jerry Green		Phone Number: 785-625-5155	
Lease Name & Well No.: Miller #3		Pit Location (QQQQ): C SE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
		Sec. 21 Twp. 22 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Hodgeman County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1999</u> feet Depth of water well <u>81</u> feet		Depth to shallowest fresh water <u>61</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>drain pit & backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION MAR 31 2008 CONSERVATION DIVISION WICHITA, KS	
Date: <u>3/27/08</u> Signature of Applicant or Agent: 			
KCC OFFICE USE ONLY			
Date Received: <u>3/31/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> <i>Normal</i> Permit Date: <u>4/1/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-083-10250-00-02

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS
CORPORATION COMMISSION
Radio Derby Building
Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 083-10250-0000

LEASE NAME Ed Miller

WELL NUMBER 3

 Ft. from S Section Line

 C SE NE Ft. from E Section Line

SEC. 21 TWP. 22 RGE. 22 (E) or (W)

COUNTY Hodgeman

Date Well Completed

Plugging Commenced 9-10-92

Plugging Completed 9-10-92

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Berexco, Inc.

ADDRESS Box 723 Hays, Kansas 67601

PHONE# (913) 628 6101 OPERATORS LICENSE NO. 5363

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9-10-92 (date)
by Dan Goodrow (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4500

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface	0	274	9 5/8		None
	Casing	0	4499	7		None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Set 7" plug 4000' sk. cement perf. 600'. Rig up BJ Services, Pump 300 sk, 60/40 posmix, 8% gel down 7" casing. Max. 1000# SIP 400#. Pump 100 sk. in 9 5/8 600#-500#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Berexco, Inc. License No. 5363

Address Box 723 Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Berexco, Inc.

STATE OF Kansas COUNTY OF Ellis, ss.

Mr. Ted Crawford

(Employee of Operator) (Signature) Ted Crawford
above-described well, being first duly sworn on oath, says: That I have knowledge of Kansas laws, rules and regulations, and matters herein contained and the log of the above-described well as the same are true and correct, so help me God.

NOTARY PUBLIC - State of Kansas
ROSEMARY SMITH
My Appl. Exp. 5-1-1995

(Address) Box 723 Hays, Mo. 67601

21 day of September, 19 92

Rosemary Smith
Notary Public

My Commission Expires: 5-1-1995

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SEP 22 1992
CONSERVATION DIVISION
Wichita, Kansas