

OWWO

For KCC Use: 4-7-08  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 3 2008  
month day year

OPERATOR: License# 9860 ✓  
Name: Castle Resources Inc.  
Address 1: PO Box 87  
Address 2: \_\_\_\_\_  
City: Schoenchen State: KS Zip: 67667 +  
Contact Person: Jerry Green  
Phone: 785-625-5155  
CONTRACTOR: License# 31627 ✓  
Name: Whitetail Crude, Inc.

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  
 Pool Ext.  Wildcat  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Sunray DX Oil Company  
Well Name: Miller #4  
Original Completion Date: 11/15/62 Original Total Depth: 4493

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: C - NE - NE Sec. 21 Twp. 22 S. R. 22  E  W  
(0000) 660 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Hodgeman  
Lease Name: Miller Well #: 4  
Field Name: Hanston

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi  
Nearest Lease or unit boundary line (in footage): 680 feet MSL

Ground Surface Elevation: 2183  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 600  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 253

Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 4513  
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  Well  Farm Pond  Other:  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

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MAR 31 2008  
CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 3/27/08 Signature of Operator or Agent: \_\_\_\_\_ Title: President

For KCC Use ONLY  
API # 15 - 083-10251-00-02  
Conductor pipe required None feet  
Minimum surface pipe required 253 feet per ALT.  I  II  
Approved by: Rust 4-2-08  
This authorization expires: 4-2-08  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

21  
22  
22  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

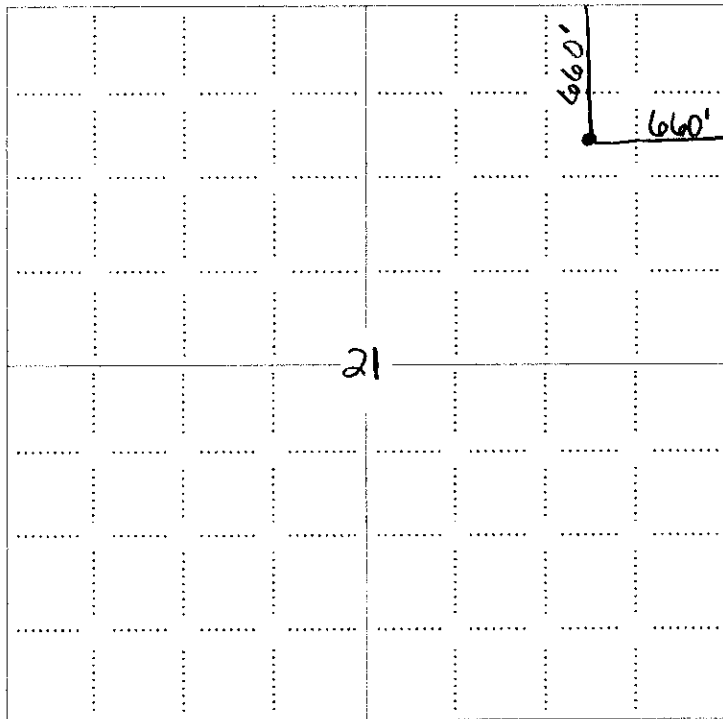
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-10251-00-02  
 Operator: Castle Resources Inc.  
 Lease: Miller  
 Well Number: 4  
 Field: Hanston  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: C - NE - NE - \_\_\_\_\_

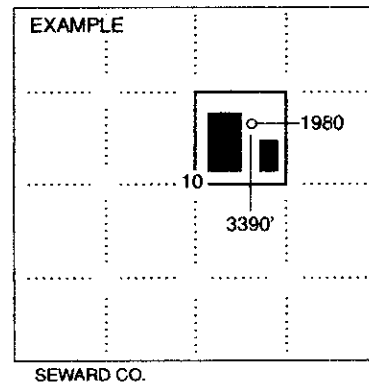
Location of Well: County: Hodgeman  
 660 feet from  N /  S Line of Section  
 660 feet from  E /  W Line of Section  
 Sec. 21 Twp. 22 S. R. 22  E  W  
 Is Section:  Regular or  Irregular  
**If Section is irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

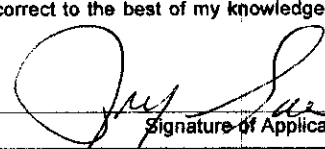
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Castle Resources Inc.</b>		License Number: <b>9860</b>	
Operator Address: <b>PO Box 87 Schoenchen, KS 67667</b>			
Contact Person: <b>Jerry Green</b>		Phone Number: <b>785-625-5155</b>	
Lease Name & Well No.: <b>Miller # 4</b>		Pit Location (QQQQ): <b>C NE NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <b>21</b> Twp. <b>22</b> R. <b>22</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>660</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Hodgeman</b> County	
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>1677</b> feet    Depth of water well <b>86</b> feet		Depth to shallowest fresh water <b>40</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>drain pit &amp; backfill</b> RECEIVED Drill pits must be closed within 365 days of spud date	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		MAR 31 2008 CONSERVATION DIVISION WICHITA, KS	
Date: <b>3/27/08</b>		Signature of Applicant or Agent: 	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>3/31/08</b> Permit Number: _____		Permit Date: <b>4/1/08</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-083-10251-00-02

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KSAS  
CONSERVATION COMMISSION  
400 Derby Building  
Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-083-10251-0000

LEASE NAME Ed Miller

WELL NUMBER 4

         Ft. from S Section Line

C NE NE Ft. from E Section Line

SEC. 21 TWP. 22 RGE. 22 (E) or (W)

COUNTY Hodgeman

Date Well Completed         

Plugging Commenced 9-10-92

Plugging Completed 9-10-92

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

OPERATOR Berexco, Inc.

ADDRESS Box 723 Hays, Kansas 67601

PHONE# 913 628 6101 OPERATORS LICENSE NO. 5363

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9-10-92

(date)

by Dan Goodrow

(KCC District Agent's Name).

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 4490

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	Surface	0	253	8 5/8		None
	Casing	0	1489	5 1/2		None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Rig up BJ Services to plug well and rig up Mercury. Set CIPB 4000'. Dump 1 sk. cement. Perf. 2 holes 600'. Plug well with 150 sk. 60/40 posmix, 8% gel down 5 1/2 casing. Max. pressure 900# SIP 600#. Pump 100 sk. cement down 8 5/8. SIP 400#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Berexco, Inc.

License No. 5363

Address Box 723 Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Berexco, Inc.

STATE OF Kansas COUNTY OF Ellis, ss.

Mr. Ted Crawford

(Employee of Operator) or (Operator) of

described well, being first duly sworn on oath, says: That I have knowledge of the facts, contents, and matters herein contained and the log of the above-described well as filled that same are true and correct, so help me God.

NOTARY PUBLIC - State of Kansas  
ROSEMARY SMITH  
My Appt. Exp. 5-1-1995

(Signature) Ted Crawford

(Address) Box 723 Hays, Kansas 67601

SUBSCRIBED AND SWORN TO before me this

21 day of September, 19 92

Rosemary Smith  
Notary Public

My Commission Expires: 5-1-1995

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CORPORATION COMMISSION  
SEP 22 1992  
Wichita, Kansas