

02ww

For KCC Use: Effective Date: 4-7-08 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4-8-08 month 4 day 8 year

OPERATOR: License# 33979 Name: Clipper Energy, LLC Address 1: 3838 Oak Lawn #1310 City: Dallas State: TX Zip: 75219 Contact Person: Bill Robinson Phone: 214-220-1080

CONTRACTOR: License# 33724 Name: Warren Drilling, LLC

Well Drilled For: Oil Gas Seismic; # of Holes Other: Well Class: Enh Rec Storage Disposal Other: Infield Pool Ext. Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Great Eastern Energy & Development Corp. Well Name: Mulder #1 Original Completion Date: 6-19-05 Original Total Depth: 3681

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: the northwest of the southeast of the southeast Sec. 27 Twp. 5 S. R. 21 E W 990 feet from N / S Line of Section 900 feet from E / W Line of Section Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Norton Lease Name: Mulder Well #: 1 Field Name: Ray, W.

is this a Prorated / Spaced Field? Yes No Target Formation(s): Reagan Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 2207 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 150

Depth to bottom of usable water: 1400 / 1000 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: set @ 219

Length of Conductor Pipe (if any): na Projected Total Depth: 3681 Formation at Total Depth: Reagan

Water Source for Drilling Operations: Well Farm Pond Other: truck DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION MAR 31 2008 RECEIVED KANSAS CORPORATION COMMISSION MAR 24 2008 CONSERVATION DIVISION WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3-10-08 Signature of Operator or Agent: B. H. [Signature] Title: geologist

For KCC Use ONLY API # 15 - 137-20440-00-01 Conductor pipe required None feet Minimum surface pipe required 219 feet per ALT. I II Approved by: [Signature] 4-2-08 This authorization expires: 4-2-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

27 5 21 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 137-20440-00-01
 Operator: Clipper Energy, LLC
 Lease: Mulder
 Well Number: 1
 Field: Ray, W.

Location of Well: County: Norton
 990 feet from N / S Line of Section
 900 feet from E / W Line of Section
 Sec. 27 Twp. 5 S. R. 21 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - nw - se - se

Is Section: Regular or Irregular

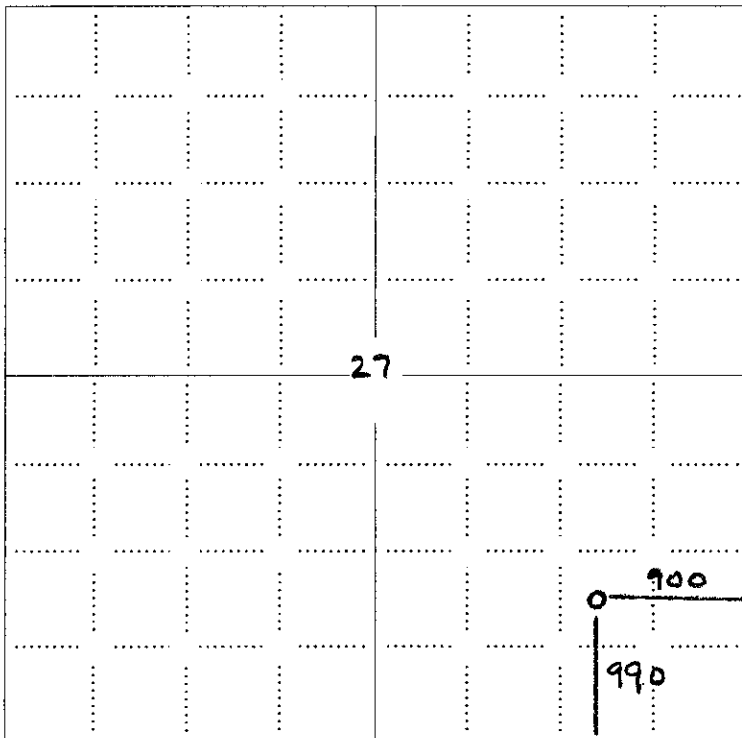
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

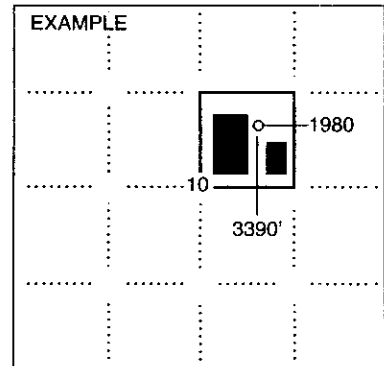
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Clipper Energy, LLC		License Number: 33979
Operator Address: 3838 Oak Lawn #1310		Dallas TX 75219
Contact Person: Bill Robinson		Phone Number: 214-220-1080
Lease Name & Well No.: Mulder 1		Pit Location (QQQQ): _____ nw _____ se _____ se
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 27 Twp. 5 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 900 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Norton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>4834</u> feet Depth of water well <u>142</u> feet		Depth to shallowest fresh water <u>123150</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>back fill after evaporation</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3-10-08 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 31 2008 CONSERVATION DIVISION WICHITA, KS

15-137-20440-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <u>3/31/08</u>	Permit Number: _____	Permit Date: <u>3/31/08</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Fall & Associates

Stake and Elevation Service

719 W. 5th Street

P.O. Box 484

Concordia, KS. 66901

1-800-536-2821

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MAR 31 2008

CONSERVATION DIVISION
WICHITA, KS

Date 3-6-08

Invoice Number 0227081B

CLIPPER ENERGY

Operator

1

Number

Mulder OWWO

Farm Name

Norton-KS

County-State

27

S

5s

T

21w

R

990' FSL 900' FEL

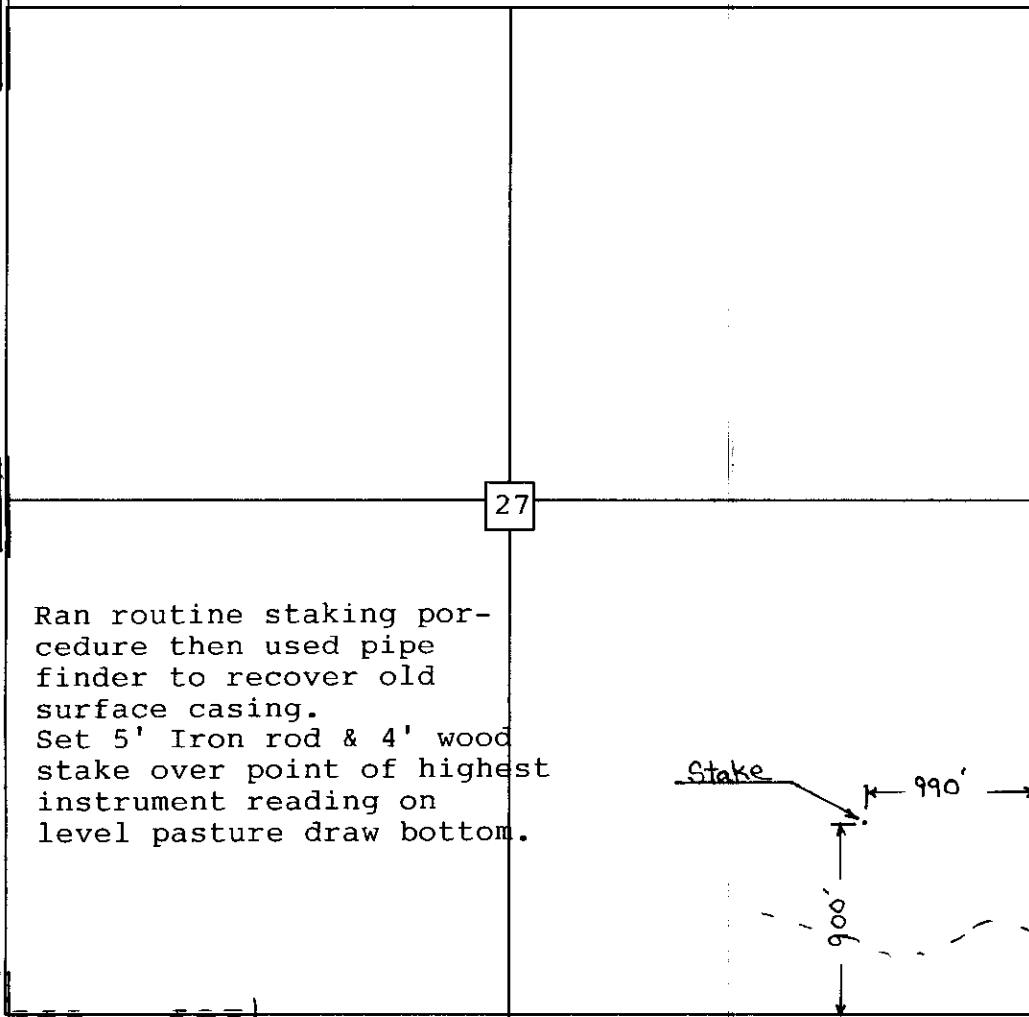
Location

Elevation 2208 Gr.

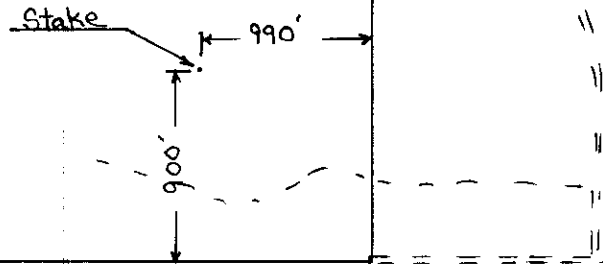
Ordered By: Bill

Clipper Energy
Two Turtle Creek
3838 Oak Lawn Suite 1310
Dallas TX 75219

Scale 1"=1000'



Ran routine staking procedure then used pipe finder to recover old surface casing. Set 5' Iron rod & 4' wood stake over point of highest instrument reading on level pasture draw bottom.



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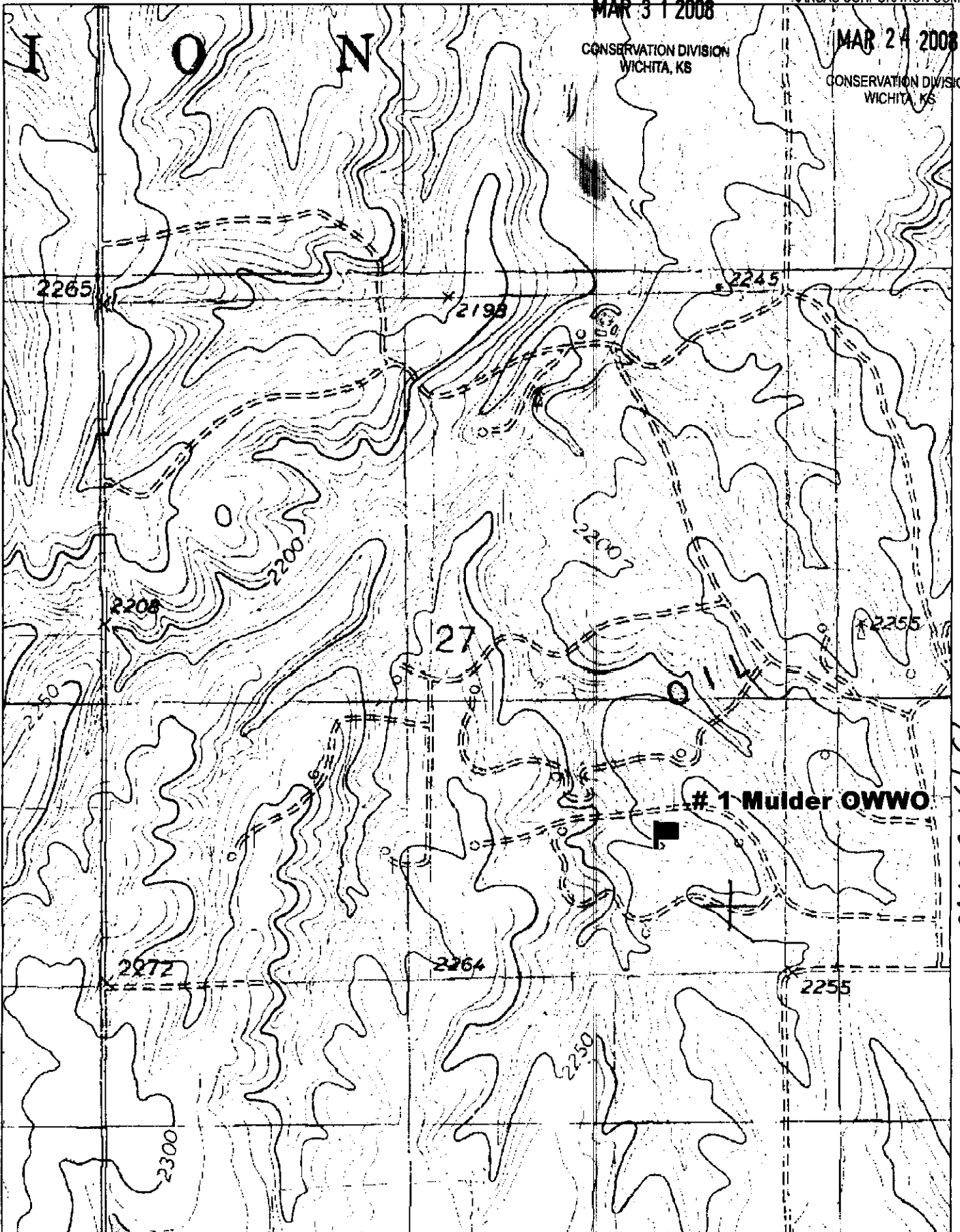
15-137-20440-00-01

MAR 31 2008

MAR 24 2008

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

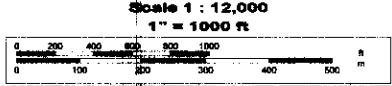


15-137-20440-00-01

1 Mulder OWWO

DE LORME

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www.delorme.com



TN
MN
7.2°E

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436 Midland, TX. 79702
Phone: (432) 682-1178 Operator License #: 9449
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 6-15-04 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-005-137-20440-00-00
Lease Name: Mulder
Well Number: 1
Spot Location (QQQQ): _____ - NW - SE - SE
990 Feet from North / South Section Line
900 Feet from East / West Section Line
Sec. 27 Twp. 5 S. R. 21 East West
County: Norton
Date Well Completed: na
Plugging Commenced: 6-19-05
Plugging Completed: 6-19-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surf	219	8 5/8	219	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Total of 225 sks 60/40 6% gel + 1/4 # floeal. 25 sks @ 3578, 25 sks @ 1800, 100 sks. @ 1110, 40 sks. @ 270, 10 sks. @ 40, 15 sks. in RH, 10 sks. in MH.

Name of Plugging Contractor: Allied Cementing Company, Inc. License #: 99096 33575
Address: PO Box 31 Russell, KS. 67665

Name of Party Responsible for Plugging Fees: Great Eastern Energy & Development Corp.
State of Kansas County, Norton, ss.

Bill Robinson (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Bill Robinson
(Address) Box 2436 Midland, TX 79702

SUBSCRIBED and SWORN TO before me this 25 day of June, 2005
Rebecca L. Claycamp My Commission Expires: 10-12-06
Notary Public

RECEIVED
JUN 27 2005
KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas

67602 REBECCA L. CLAYCAMP
NOTARY PUBLIC
STATE OF KANSAS
MA 4-22-05 10-12-06