For KCC Use: Effective Date: District # District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

	TENT TO DRILL All blanks must be Filled (5) days prior to commencing well
	(3) days prior to commercing well
Expected Spud Date: April 10 2008 month day year	Spot Description:
, , ,	985 - SE - NE - SE Sec. 22 Twp. 26 S. R. 18 XE W
OPERATOR: License# 5488	teet from N/X S Line of Section
Name: TWM PRODUCTION COMPANY	feet from E / W Line of Section
Address 1: 1150 HIGHWAY 39	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: CHANUTE State: KS. Zip: 66720 +	County: ALLEN
Contact Person: MICHAEL J. OR JENNIFER WIMSETT	Lease Name: CANNON A Well #: 53
Phone: 620-431-4137	Field Name: HUMBOLDT/CHANUTE
CONTRACTOR: License# 5491	Is this a Prorated / Spaced Field?
Name: W & W PRODUCTION COMPANY	Target Formation(s): BARTLESVILLE
Mall Dalla d Face Mall Classes Time Equipment	Nearest Lease or unit boundary line (in footage): 275 EAST LINE
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage X Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic ; # of Holes Other	Depth to bottom of usable water: 150+
Other:	Surface Dine by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe (if any): N/A
Operator: Well Name:	Projected Total Depth: 900'
Original Completion Date: Original Total Depth:	Formation at Total Depth: BARTLESVILLE
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	RECEIVED
AFFI	IDAVIT KANSAS CORPORATION CO
The undersigned hereby affirms that the drilling, completion and eventual plug	
t is agreed that the following minimum requirements will be met:	APR 0 2 200
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each d	drilling rig; CONSERVATION DIV
O The minimum amount of european aire as an addited below about the cathe	
5. The minimum amount of surface pipe as specified below shall be set by	y circulating cement to the top; in all cases surface pipe shall be set WICHITA KS
through all unconsolidated materials plus a minimum of 20 feet into the u	underlying formation.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

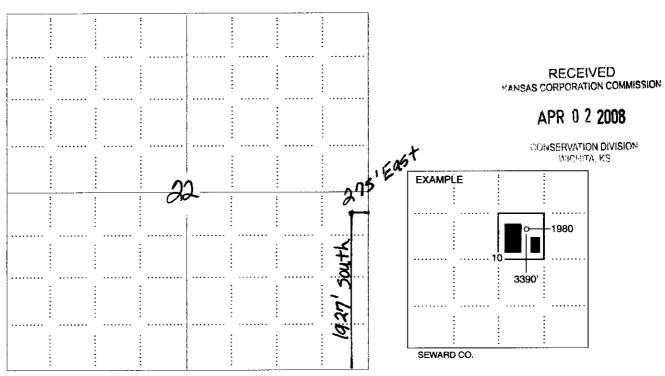
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29732-0000	
Operator: TWM PRODUCTION COMPANY	Location of Well: County: ALLEN
Lease: CANNON A	1,927 feet from N / X S Line of Section
Well Number: 53	275 feet from X E / W Line of Section
Field: HUMBOLDT/CHANUTE	Sec. 22 Twp. 26 S. R. 18 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE SE SE SE	ls Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			, · · · · · · · · · · · · · · · · · · ·	
Operator Name: TWM PRODUCTION COMPANY		License Number: 5488		
Operator Address: 1150 HIGHWA	Y 39		CHANUTE KS. 66720	
Contact Person: MICHAEL J. OR JENNIFER WIMSETT		Phone Number: 620-431-4137		
Lease Name & Well No.: CANNON A 53		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE _ NE _ SE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 22 Twp. 26 R. 18 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		1,927 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			275 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: (bbls		ALLEN	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l		
		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Is the bottom below ground level? Yes No	Artificial Liner?	No	N/A	
Pit dimensions (all but working pits):	10 Length (fe	et) 8	Width (feet) N/A: Steel Pits	
	rom ground level to de		A	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		edures for periodic maintenance and determining		
		RECEIVED		
			KANSAS CORPORATION COMMIS	
			APR 0 2 2008	
Distance to accept water well within one mile of hit		west fresh water feet. CONSERVATION DIVISION		
Sot			Source of information:	
N/A feet Depth of water well feet			measured well owner electric log KDWR	
J			Illing, Workover and Haul-Off Pits ONLY: e of material utilized in drilling/workover: FRESH WATER	
		umber of working pits to be utilized:		
		procedure: EVAPORATION AND REFILL W/TOP		
Does the slope from the tank battery allow all spilled fluids to		SOIL		
		Drill pits must l	SOIL be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and o	correct to the bes	,	
		0/ .	(1) · H	
APRIL 10,2008 Date		Herry	S. J. Womoell ignature of Applicant or Agent	
Naic		<i>y</i> 03	agradus of Applicant of Agent	
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS	
Date Received: 4/2/08 Permit Num	nber:	Perm	it Date: 4/2/08 Lease Inspection: Yes No	
			' lamed	