

OWWO

For KCC Use: 4-8-08
Effective Date: 4-8-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 15, 2008
month day year

OPERATOR: License# 33937
Name: Meridian Energy Inc.
Address 1: 1475 N. Ward Cr.
Address 2:
City: Franktown State: CO Zip: 80116
Contact Person: Neal LaFon
Phone: 303-688-4022

CONTRACTOR: License# Must be licensed by KCC
Name: Advise on ACO-1

Well Drilled For: Oil Gas Seismic; # of Holes Other:
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Petroleum Inc.
Well Name: #3-C Joy
Original Completion Date: 6/17/55 Original Total Depth: 3670

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
NE SW SW Sec. 14 Twp. 12 S. R. 18 E W
(0000) 990 feet from N / S Line of Section
990 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Joy-C Well #: #3
Field Name: Bemis-Shutts

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 990

Ground Surface Elevation: 2152 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 800
Surface Pipe by Alternate: I II
Length of Surface Pipe ~~Planned to be set~~: 256 already set

Length of Conductor Pipe (if any):
Projected Total Depth: 3670
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: oil field water
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/31/08 Signature of Operator or Agent: Neal LaFon Title: President

For KCC Use ONLY
API # 15 - 051-02495-00-01
Conductor pipe required None feet
Minimum surface pipe required 256 feet per ALT. I II
Approved by: fun 4-3-08
This authorization expires: 4-3-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

14
12
18
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ~~065-01428-00-00~~ 051-0249500-01

Operator: Meridian Energy Inc.

Lease: Joy-C

Well Number: #3

Field: Bemis-Shutts

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - NE - SW - SW

Location of Well: County: Ellis

990 feet from N / S Line of Section

990 feet from E / W Line of Section

Sec. 14 Twp. 12 S. R. 18 E W

Is Section: Regular or Irregular

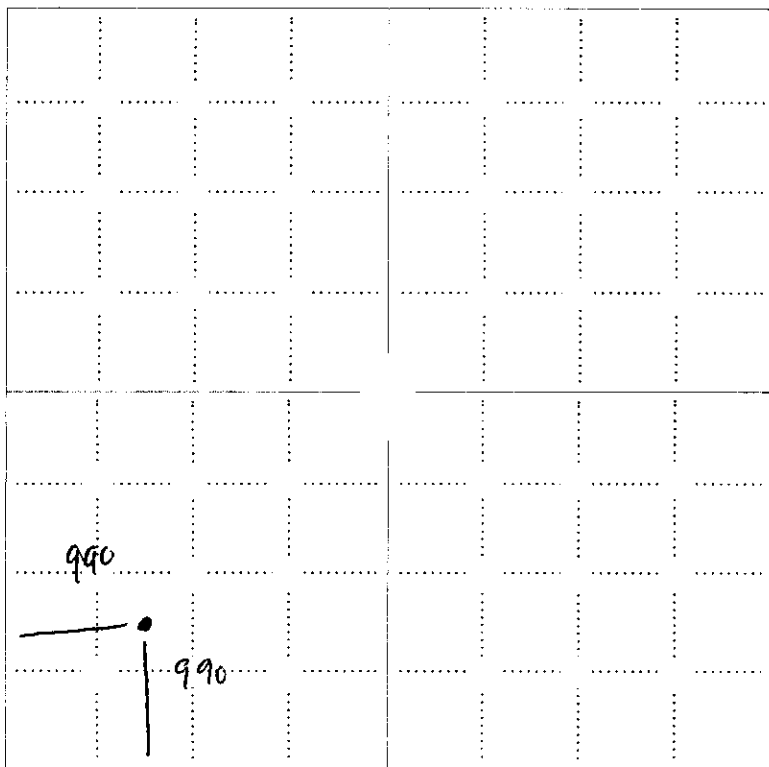
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

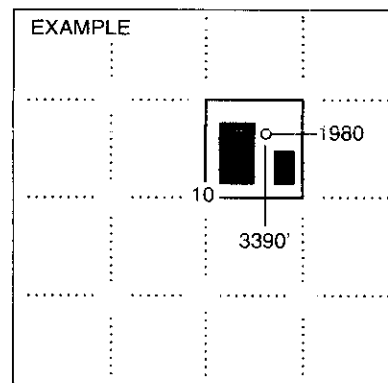


NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
REGULATION COMMISSION

APR 02 2008

CONSERVATION DIVISION
WICHITA, KS




In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Meridian Energy Inc.		License Number: 33937	
Operator Address: 1475 N. Ward Cr.		Franktown CO 80116	
Contact Person: Neal LaFon		Phone Number: 303-688-4022	
Lease Name & Well No.: Joy-C #3		Pit Location (QQQQ): NE SW SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 15,000 mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. 14 Twp. 12 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic, anchored around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary pit/ visual monitoring	
Distance to nearest water well within one-mile of pit 1686 feet Depth of water well 67 feet		Depth to shallowest fresh water 55 feet. WICHITA, KS Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: evaporate or dispose of water, remove liner and backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
3/31/08 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 4/2/08 Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: 4/2/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-051-02495-00-01

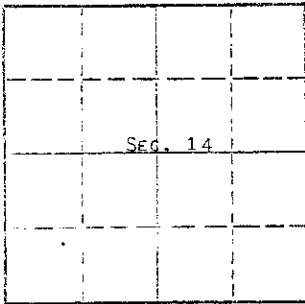
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KANSAS CORPORATION COMMISSION
APR 02 2008
CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

ELLIS County, Sec 14 Twp 12s Rge 18 (2X) (W)
Location as "NE/CNWS/W" or footage from line: NE SW SW
Lease Owner: PETROLEUM, INC.
Lessee Name: JOY 'C' Well No. 3
Office Address: ROUTE 2, GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole): OIL WELL
Date well completed: JUNE 13 19 75
Application for plugging filed: DECEMBER 22 19 75
Application for plugging approved: DECEMBER 23 19 75
Plugging commenced: DECEMBER 24 19 75
Plugging completed: DECEMBER 24 19 75
Reason for abandonment of well or producing formation: DEPLETION OF COMMERCIAL PRODUCTION
If a producing well is abandoned, date of last production: JULY 24 19 71
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well: LEO MASSEY
Producing formation: ARBUCKLE Depth to top: Bottom: Total Depth of Well: 3670 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
ARBUCKLE	SMALL AMOUNT OF WATER			8-5/8"	256'	NONE
				5-1/2"	3665'	NONE

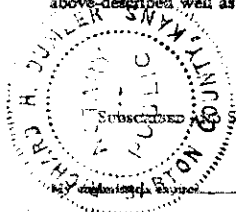
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

SUN OILWELL CEMENTING, INC., PLUGGED WITH 25 SACKS 50/50 POZMIX 6% GEL CEMENT, FOLLOWED WITH 3 SACKS HULLS, 26 SACKS GEL AND 65 SACKS 50/50 POZMIX 6% GEL CEMENT. STANDING PRESSURE 950# ON COMPLETION.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: SUN OILWELL CEMENTING, INC.
Address: BOX 169, GREAT BEND, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.
MONTE CHADD (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. MONTE CHADD, DIST. PROD. SUPT.

(Signature) Monte Chadd
ROUTE 2, GREAT BEND, KANSAS 67530
(Address)



Subscribed and sworn to before me this 7 day of JANUARY 1976
Richard H. Dunder
Notary Public.