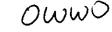
Kansas Corporation Commission For KCC Use: Effective Date: OIL & GAS CONSERVATION DIVISION District # SGA?



## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed Form must be Signed All blanks must be Filled

month day year	_ NE _SW _Sw Sec. 14 Twp. 1	2S. R E X W
33937/	(0/0/0/0) 990 feet from	N / X S Line of Section
OPERATOR: License# Name: Meridian Energy Inc.	990 feet from	E / X W Line of Section
	Is SECTION: Regular Irregular?	
Address 1: 1475 N. Ward Cr.	is SECTION. Pregular Integular:	
Address 2:	(Note: Locate well on the Section Pla	at on reverse side)
City: Franktown State: CO Zip: 80116 +	County: Ellis	
Contact Person: Neal LaFon	Lease Name. Joy-C	Well #: #3
Phone:	Field Name: Bemis-Shutts	
CONTRACTOR: License# Must be licensed by KCC	•	
Name: Advise on Aco-1	is this a Prorated / Spaced Field?	Yes No
Name: MUNISC DIT MCD I	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	990
	Ground Surface Elevation: 2152	feet MSL
	Water well within one-quarter mile:	□Yes 🗹 No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water: 180	
Seismic ; # of Holes Other		·
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to De set: 256 al	ready set
Operator: Petroleum Inc.	Length of Conductor Pipe (if any):	
Well Name: #3-C Joy	Projected Total Depth: 3670	
Original Completion Date: 6/17/55 Original Total Depth: 3670	Formation at Total Depth: Arbuckle	The state of the s
Original Completion Date	•	
Directional. Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	votor
	Well Farm Pond Other: oil field v	valei -
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with a	<u> </u>
KCC DKT #:	Will Cores be taken?	☐Yes 🔀 No
	If Yes, proposed zone:	
		RECEIVED
AFF	IDAVIT	- FUND WORK OF STORY SCHWING I
The undersigned hereby affirms that the drilling, completion and eventual plug		ADD () 2 2000
	gging of this well will comply with 14.5.A. 55 et. seq.	APR 0 2 2008
It is agreed that the following minimum requirements will be met:		
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	!	CONSERVATION DIVISION
2. A copy of the approved notice of intent to drill shall be posted on each	5 5	WICHITA, KS
<ol><li>The minimum amount of surface pipe as specified below shall be set b</li></ol>		pipe <b>shall be set</b>
through all unconsolidated materials plus a minimum of 20 feet into the		
<ol> <li>If the well is dry hole, an agreement between the operator and the distri-</li> </ol>		
		y <b>prior to piugging</b> ;
5. The appropriate district office will be notified before well is either plugge	ed or production casing is cemented in:	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed or production casing is cemented in; from below any usable water to surface within 120	DAYS of spud date.
<ol> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13</li> </ol>	ed or production casing is cemented in; from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area,	I DAYS of spud date. alternate II cementing
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed or production casing is cemented in; from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area,	I DAYS of spud date. alternate II cementing
<ol> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13</li> </ol>	ed or production casing is cemented in; from below any usable water to surface within 126 33,891-C, which applies to the KCC District 3 area, plugged. In all cases, NOTIFY district office prio	I DAYS of spud date. alternate II cementing
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the be	ed or production casing is cemented in: from below any usable water to surface within 126 33,891-C, which applies to the KCC District 3 area, plugged. In all cases, NOTIFY district office prio est of my knowledge and belief.	DAYS of spud date. alternate II cementing r to any cementing.
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the be Date:  Signature of Operator or Agent:  For KCC Use ONLY API # 15 · OSI - 02495-00-01	ed or production casing is cemented in; from below any usable water to surface within 120 B3,891-C, which applies to the KCC District 3 area, plugged. In all cases, NOTIFY district office prior est of my knowledge and belief.  Pre- Title:  Remember to: - File Drill Pit Application (form CDP-1) with Inten - File Completion Form ACO-1 within 120 days of	DAYS of spud date. alternate II cementing r to any cementing.  sident  t to Drill; spud date;
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 055-01428-00-00 051-02495-00-01	
Operator: Meridian Energy Inc.	Location of Well: County: Ellis
Lease: Joy-C	990 feet from N / X S Line of Section
Well Number: #3	990 feet from E / X W Line of Section
Field: Bemis-Shutts	Sec. 14 Twp. 12 S. R. 18 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: NE _ SW _ SW	is deciron. Progular of Integular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	ח				· · · · · · · · · · · · · · · · · · ·				
			:	:		:	:	:	
			: 	:		:			
FOR A COURTON COMMISS			:	:		:	:	:	
APR 0 2 <b>2008</b>		········ :		:		:	:		
CONSERVATION DIVISION WICHITA, KS						 !			
EXAMPLE	<b> </b> 		:	:		<u>:</u> :	:	No. of a complete beauty control of	
1980									
3390'								0	૧૧
							90		
SEWARD CO.			· ·			•	•		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Meridian Energy Inc.		License Number: 33937				
Operator Address: 1475 N. Ward Cr.			Franktown CO 80116			
Contact Person: Neal LaFon			Phone Number: 303-688-4022			
Lease Name & Well No.: Joy-C	#3		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE SW SW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 14 Twp. 12 R. 18 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		990 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(hhla)	990 Feet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	∐No	Chloride concentration: 15,000 mg/l  (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?  Yes No	Artificial Liner?  Yes	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	0 Length (fe	eet)				
Depth fr	om ground level to de	eepest point:	5 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		,	edures for periodic maintenance and determining including any special monitoring.			
6 mil plastic, anchored around e	dges	Temporary	Temporary pit/ visual monitoring ANSAS CORPORATION COMMISSION			
			APR 0 2 2008			
	·····		□ONSERVATION DIVISION			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	owest fresh water 55 feet. WICHITA KS			
! డకోడ feet Depth of water well	ري feet	measu	over and Haul-Off Pits ONLY:			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation: Type of materia		erial utilized in drilling/workover: water				
Number of producing wells on lease: Number of wo			of working pits to be utilized:1			
Barrels of fluid produced daily: Abandonment		ment procedure: evaporate or dispose of water, remove liner and backfill.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Number of working pits to be utilized:  Abandonment procedure: evaporate or dispose of water, remove liner and backfill.  Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ments are true and	correct to the bes				
3/31/08  Mad la Fon Bresident  Date  Signature of Applicant or Agent						
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 4/2/08 Permit Num	ber:	Perm	it Date: 4/a/oş Lease Inspection: Yes No			

STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

#### WELL PLUGGING RECORD

NOTES    Lesse Cover.   PETTOLEOMS   Nat.   Nat.	P. O. Sox 17027 Wichits, Kansas 67217		L 15	Count	y. Sec. 14 Ty	v <u>p.12s</u> Rec	18 <b>x2x(W</b> )
Lease Name SOY C. CHEAT BENDY, KANSAS  Character of Well (completed and Oil, Cas or Dry Hole) Oll, WELL  Date well completed.  Application for plagging allow  Application for plagging allow  PROSECUTION  PRODUCTION  If a producing well is abandoned, date of inst production.  PRODUCTION  If a producing well is abandoned, date of inst production.  Lease and converge, ashow  Lease and converge, ashow  Lease and converge, ashow  Lease and converged observed reported plagging of the well.  Lease and converged observed reported plagging of the well.  Lease and converged observed reported plagging of the well.  Lease and converged observed reported r	NORTH		CNWASWAT Pet	oz tootage tro ROLEUM	monimos N⊆ INC.,	3n 3n	
Character of Well (completed as Oil, Gas or Dey Hole)  Date will completed.  SEC, 14  Application for plugging approved.  Application for plugging approved.  DECCHMER 2 2 10 . 75  Application for plugging approved.  DECCHMER 2 4 10 . 75  Phugging commoneed.  DECCHMER 2 4 10 . 75  DECCHMER 2 4 10 .		1	Joy 'C'				Well No. 3
Date will completed.  Sec. 14  Application for plugging Bird.  Application for plugging groupsvel.  Discremen 22 19 29  Physights connected.  Physich connected.  Ph		Office Address	ROUTE	2, GREAT	BEND, KANS		
Application for plugging approved.  Application for plugging approved.  Application for plugging approved.  DECEMBER 24. 19. 77 Plugging completed.  Plugging commonded.  DECEMBER 24. 19. 77 Plugging co		1		as Oil, Gas o	r Dry Hole)		
Application for plasting approved.  DECEMBER 24 19. 7 Pluzging completed.  Recommended.  Pluzging completed.  Recommended.  PRODUCTION  His producing well as absoluted and approximation from these. DEPLETION.OF. COMMERCIAL  FRODUCTION  His producing well as absoluted, dates of last production.  JULY 24 19. 27 Was permission obtained from the Conservation Division or its agents before plugging was commenced by YES.  Lesses will conservation Agriculture who propertied plugging of the well.  Less will be the production of the plugging of the well.  Depth to top.  Bottom.  Total Depth of Well.  1620 Feet over depth and thickness of all water, all said gas formations.  CIL CLS ON WATER RECORDS  FIRSHAPIDN  ARBUCKLE.  SHALL AMBUNT.  OR. AATTH  Describe in detail the manner in which the well was plugged, indicating where the said sluid was placed and the nesthod or methods used in the conservation.  Describe in detail the manner in which the well was plugged, indicating where the said sluid was placed and the nesthod or methods used.  FIRSHAPIDN  Describe in detail the manner in which the well was plugged, indicating where the said sluid was placed and the nesthod or methods used.  SIN DILUELL CEMENTING. Inc., PLUGGED WITH 25 SACKS 30/50 POZNIN 64 GL CEMENT.  FOLLOWED WITH 3 SACKS HULLS: 25. SACKS 3RL AND 35 SACKS 30/50 POZNIN 64 GL CEMENT.  FOLLOWED WITH 3 SACKS HULLS: 25. SACKS 3RL AND 35 SACKS 30/50 POZNIN 64 GL CEMENT.  FOLLOWED WITH 3 SACKS HULLS: 25. SACKS 3RL AND 35 SACKS 30/50 POZNIN 64 GL CEMENT.  FOLLOWED WITH 3 SACKS HULLS: 25. SACKS 3RL AND 35 SACKS 30/50 POZNIN 64 GL CEMENT.  FOLLOWED WITH 3 SACKS HULLS: 25. SACKS 3RL AND 35 SACKS 3RL AND 36 SACKS 3RL AND							
Plugging commoned.  Plugging commoned.  PRESENTE 24 19.7  Reason for abandonness of will or producting form-time. DEFLETION.OF. COMMERCIAL PRODUCTION  If a producing well is abandoned, date of fast production or its agents before plugging was commercially formation. Assume the conservation Division or its agents before plugging was commission formation. Assume the operated plugging of this wall. LEO MASSEY  Was permission, obtained from the Conservation Division or its agents before plugging was commission formation. Assume the operated plugging of this wall. LEO MASSEY  CASING RECORD  CASING RECORD  CASING RECORD  ARBUCKLE  SHALL AMQUINT  ARBUCKLE  SHALL AMQUINT  OF MATER  OF MATER  OF MATER  OF MATER  Describe in detail the measure in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in throdoxing it into the hole. If comment or other plugs were used, saus the character of same and depth placed, from  Followed MITH 3 SACKS HULLS, 26 SACKS SEL AND 55 SACKS 50/50 POZMIN 65 GEL.  CEMENT. STANDING PRESSURE 3504 ON COMPLETION  SON 169 GREAT BRUD. REASON ON COMPLETION  SON 169 GREAT BRUD. REASON ON COMPLETION  STATE OF KANSAS  TANDING SECOND ON THE LAND ON COMPLETION  STATE OF KANSAS  TO SECOND ON THE LAND ON THE LAND ON SECOND ON SECOND ON SUPERIOR OF STANDING ON SUPERIOR OF STANDING ON SUPERIOR OF SUPERIOR ON SUPERIOR ON SUPERIOR ON SUPERIOR ON SUPERIOR ON SUPERIOR OF SUPERIOR ON SUPERI	SEG. 14	in the second se					
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(If additional description is accessary, use BACK of this shoet)  ame of Plugging Contractor. SUN OILWELL CEMENTING, INC.,  ddress. BOX 169. GREAT BEND, KANSAS  TATE OF KANSAS , COUNTY OF BARTON SE.  MONTE CHADD (employee of owner) or (access acceptables) of the above describe level as filed and that the same are into acceptant. So help ma Cod. Monte Chadd, Dist. Prod. Supt.  (Bigmenter) Monte Chadd and that the same are into acceptant. So help ma Cod. Monte Chadd, Dist. Prod. Supt.  (Bigmenter) April Address;  Source 2, Great Bend, Kansas 67530  (Address) January 12, 76  Kickland M. Marriers				ş.ş			*
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MONTE CHADD (employee of owner) or (awner xex speciator) of the above-describe well being first duly swom on each, says: That I have knowledge of the facts, statements, and matters berein contained and the log of the above-described well as filed and that the same are less and society. So halp me God.   Monte Chadd, Dist. Prod. Supt.  (Bigments)  ROUTE 2, Great Bend, Kamsas 67530  (Address)  January  Janu	iddress 50X 16	J, GREAT BEND, KAN	VSA5				
Monte Chadd (supplyes of owner) or (awner ax appendix) of the above-describe well, being first duly swom on eath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are less and sourcest. So haip me God.   Monte Chadd, Dist. Prod. Supt.  (Bigments)   Monte 2, Great Bend, Kamsas 67530 (Andrews)   Sourcest 2, Great Bend, Kamsas 67530 (Andrews)   January 12, 76			-				
veil, being flut duly swom on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are less and content. So help me God. / Monte Chadd, Dist. Prod. Supt.  Route 2, Great Bend, Kamsas 67530  Subscribed will swom to before the this. 7 lay of January 12 76  Kickel M. Dieser.	713112 01					., 55.	
Beginner So halp me God. / MONTE CHADD, DIST. PROD. SUPT.  (Beginner) ROUTE 2, GREAT BEND, KAMSAS 67530  (Subscribed well as filed and that the same are has and approximate) ROUTE 2, GREAT BEND, KAMSAS 67530  (Address) JANUARY 12 76  Kicker C M. Dieser To before the this 7							
ROUTE 2, GREAT BEND, KAMSAS 67530  Subscribed AS Sworn to before the this 7 January 12 76  Lichard M. Dinner						_	<del>-</del>
Subscribed in Sworm to before the this 7 lay of January 12 76			(Signature)	11/27	witte	Clot	
Subscribed is sworn to before the this 7 day of JANUARY 12 76				Route			67530
Lichard & Dunce		7	*	r		AGUPEN)	76
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