

District # 4-308  
**CORRECTED**

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APR 01 2008

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use: 4-7-08  
Effective Date: 4-7-08  
District # 1  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing work WICHITA, KS

Expected Spud Date: 5-1-08  
month day year

OPERATOR: License# 5214  
Name: Lario Oil & Gas Company  
Address 1: 301 S. Market  
Address 2:  
City: Wichita State: KS Zip: 67202  
Contact Person: Jay Schweikert  
Phone: 316-265-5611

CONTRACTOR: License# Murfin Drilling Co., Inc.  
Name: 30606

Well Drilled For:  Oil  Gas  
Well Class:  Intfield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
Enh Roc  Storage  Disposal  
Seismic: # of Holes  
Other:

If OWWO: old well information as follows:

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

# WAS: District 4  
IS: District 1

Spot Description:  
NE NE NW Sec. 5 Twp. 19 S. R. 31  E  W  
330 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Scott  
Lease Name: Sticky Trust Wall #: 1-5  
Field Name: Hugoton Northeast

Is this a Prorated/ Spaced Field?  Yes  No

Target Formation(s): Lansing, Marmaton, Cherokee  
Nearest Lease or unit boundary line (in footage): 330'  
Ground Surface Elevation: 2970 est. feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1550'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 340'

Length of Conductor Pipe (if any): None  
Projected Total Depth: 4750'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/31/08 Signature of Operator or Agent: Jay Schweikert Title: Operations Engineer

For KCC Use ONLY  
API # 15 - 171-20694-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: [Signature] / [Signature]  
This authorization expires: 4-2-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
- if this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:  W