# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

Form must be Typed

Must be approved by KCC five	(5) days prior to commencing well	
Expected Spud Date: April 1 2008	Spot Description:	
month day year	NW SE . Sec. 28 Twp. 4 S	
OPERATOR: I benset	(3/3/3/0) 1,980 feet from N	
	1,980 feet from X E	/ S Line of Se
Name: Fairfield Energy		De or Se
Address 1: 1155 Kelty Johnson Blvd. Suite 304	is SECTION: Hegular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on re	verse side)
City: Colorado Springs State: Co. Zip: 80920 +	County: Cheyerma	
Contact Person: Mike Simpson	Lease Name: Sufficien/Shertff ,Carter	Well #: 22-2
Phone: 719-477-3322	Field Name: Wheeler	
CONTRACTOR: License# 34081	Is this a Prorated /iSpeced Field?	X Yes
Name: Fairfield Energy	Target Formation(s): Nipbaro Nio brana	12.34 · - · L
	Nearest Lease or unit boundary line (in footage): 1300 Fi	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3511	
Oil Enh Rec Infield XMud Rotary		∏Yes ∑
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:	H <sub>ves</sub> ₹
DisposalWildcatCable	Public water supply well within one mile:	
Seismic ; # of Holes Other	Depth to bottom of Fresh water: 270	
Other:	Depth to bottom of usable water: 270	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 11 11 235 to	
	Colign or 0 1000   po   10111100   0 00 0011	
Operator: N/A	Length of Conductor Pipe (if any):	
Well Name: N/A	Projected Total Death: 1900	<b></b>
Original Completion Date: NA Original Total Depth: NA	Formation at Total Depth: niopera Nio brara	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth: NA		
Bottom Hole Location: N/A	DWR Permit #: Whote: Apply for Permit with DWR	<b>5</b> 0
KCC DKT #:	Will Cores be taken?	Yes 🛚
s: 1980 FWL	If Yes, proposed zone:	
, , , , ,	11 100 broken a militar in milita	CEIVED
c: 1980' FEL	RE	OFIVED
s: 1980 FEL	RE KANSAS CORDI	PATION COMMON
s: 1980 FEL	RE KANSAS CORDI	PATION COMMON
s: 1980 FEL	RE KANSAS CORDI	PATION COMMON
S: (980) FEC  AFF  The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:	RE HDAVIT KANSAS CORPORATION  gging of this well will comply with K.S.A. 55 et. seq.  APR	ORATION COMMISSI 0 1 2008
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

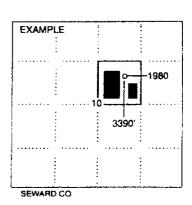


## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the sarm. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

proposed derege a			•					*			
API No. 15 - 02	3-210	15-00						•			
Operator: Fairfield Energy					Loca	Location of Well: County: Cheyenne					
Lease: Sullivan/Sheriff ,Carter Well Number: 22-2				980				S Line of Section			
				980		feet from					
Field: Wheeler		Sec.		Twp. 4	S. R. 39 E 🔀 W						
ried.						_ 380.			0. 11. 21	L <sup>L</sup> .	12.35 **
Number of Acres attributable to well: 10  QTR/QTR/QTR/QTR of acreage: NW - SE - C		is Se	ction:	Flequier cr	Urregular						
		,5 00	ls Section:								
						If Se	ction i	s irregular, locate	well from nears	st corner	boundary.
								·		Xsw	
						00.3.1				٠٠٠ لحکن	
						DI AT		•			
		(5)				PLAT			and walls 1		
		(Snow lo					-	or promated or space	cea wails.)		
			(Sno	w rootage	to the nea	iresi <i>ie</i> ase ci	r unn D	oun <b>dary</b> line.)			
										ΞΙVΕυ	
	:	:	:		:	:		]	KANSAS CORPOR	ATION COM	MISSION
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside segtion lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attributtion plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).