# For KCC Use: Effective Date: District # SGA? Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

ADDIN CATLL COOR	•	
Expected Spud Date: APRIL 24TH 2008 month day year	Spot Description:	
, , , , , , , , , , , , , , , , , , , ,	SE - \$W - SE Sec. 22 Twp. 17 S.	
OPERATOR: License# 3882	teet from IN /	
Name: SAMUEL GARY JR. & ASSOCIATES, INC.		W Line of Section
Address 1: 1560 BROADWAY, SUITE 2100	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on rev	rerse side)
City: DENVER State: CO Zip: 80202 + Contact Person: JASON BRAND	County: BARTON	1.22
Phone: (303) 831-4673	Lease Name: RADENBERG	
	Field Name:	
CONTRACTOR: License# 33350	Is this a Prorated / Spaced Field?	Yes X No
Name: SOUTWHWIND DRILLING	Target Formation(s): ARBUCKLE	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330' FST 1830'	foot MCI
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: EST. 1830	feet MSL Yes
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water:	L les Milo
Seismic ; # of Holes Other	Depth to bottom of usable water: 340	
Other:	Surface Pine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 360'	
	Length of Conductor Pipe (if any): NONE	•.
Operator:	Projected Total Depth: 3450'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: ARBUCKLE	
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?		
If Yes, true vertical depth:	DWR Permit #: N/A	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
		Yes X No
KCC DKT #:	Will Cores be taken?	
ROC DRI #	If Yes, proposed zone: N/A	
	If Yes, proposed zone: N/A	DECEIVED
	If Yes, proposed zone: N/A	DECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone: N/A  IDAVIT  Iging of this well will comply with K.S.A. 55 et. seq.	RECEIVED ORPORATION COMMISSION
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: SAMUEL GARY JR. & ASSOCIATES, INC.	Location of Well: County: BARTON
Lease: RADENBERG	
Well Number: 1-22	1,650 feet from X E / W Line of Section
Field:	Sec. 22 Twp. 17 S. R. 11 E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
PL	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
(Show location of the well and shade attribu	stable acreage for prorated or spaced wells.)
Barton, Co. (Show footage to the nearest	
	220' 1 1 1000
	330' from nearest leave loundary
	lomlan
	5
	·
	<del>!</del>
	:
	EXAMPLE
	<u> </u>
	\$
	1980
	10
	3390
16	40' :
330	SEWARD CO.
NOTE: In all cases locate the spot of the proposed drilling lo	RECEIVED KANSAS CORPORATION COMMISSION
In platting the proposed leasting of the well you must shoul	APR 0 3 2008

- In plotting the proposed location of the well, you must show:
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

APINO 15 (2)29-25192-0000

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC.		License Number: 3882		
Operator Address: 1560 BROADWAY, SUITE 2100		DENVER CO 80202	١	
Contact Person: JASON BRAND		Phone Number: (303) 831-4673		
Lease Name & Well No.: RADENBERG 1-22		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SΕ <u>Sω</u> <u>SΕ</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 22 Twp. 17 R. 11 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section	۱
Workover Pit Haul-Off Pit	Pit canacity:		1,650 Feet from East / West Line of Section	1
(If WP Supply API No. or Year Drilled)	4,000	(bbls)	BARTON County	- 1
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l	
Is the bottom below ground level?  Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	-	
Yes No	Yes X	No	NATIVE MUD AND CLAY	
Pit dimensions (all but working pits):	75 Length (fe	eet)75	Width (feet) N/A: Steel Pits	7
Depth fi	rom ground level to de	eepest point:	4 (feet) No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining any special monitoring.	
material, the moterate in the material procedure	·.	inioi iittogrityi i	iolading [11] opeolar melmering.	
		i		15
				00
		west fresh water 5 ofeet.	0,	
Source of info		red well owner electric log KDWR	5-009-25192	
<u> </u>		over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		al utilized in drilling/workover: FRESH MUD	8	
1		king pits to be utilized: 3	R	
Barrels of fluid produced daily:		Abandonment	procedure: ALLOW TO DRY, THEN BACKFILL	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes  No  Drill pits must		pe closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the bes	of my knowledge and belief. KANSAS CORPORATION COM	MISSK
			/ APR 0 3 2008	
MARCH 31, 2008 Date	-		ignature of Applicant or Agent CONSERVATION DIVISION	ж
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KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 4/3 os Permit Num	iber:	Perm	t Date: 4/3 68 Lease Inspection: Yes No	