For KCC Use: 4-Q-08	
District #	
SGA? Yes No	
Expected Spud Date:	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007

Source No. N	District #	SERVATION DIVISION	Form must be Typed
Expedied Sput Date:			Form must be Signed All blanks must be Filled
Speci Depocytion. John Street East John Street John Street East John Street John Street East John Street John Street East John Street John Street East John Street	Must be approved by KCC five	(5) days prior to commencing well	
Section Sect	Expected Sould Date: 2 4 /2 08	<u>. </u>	กก
OPERATOR: Licensee 32218 Name: TDR Construction, Inc. Name: Torn Diskell Leave Name: Leaser Krab: Name: Section Plat on reverse Sele) County, Douglas Leave Name: Leaser Krab: Name: Section Plat on reverse Sele) County, Douglas Leave Name: Leaser Name: Leaser Name: Leaser Name: Leaser Name: Leaser Or Int Douglas Name: Torn Diskell Name: Donn Diskell Service, Name: Name	expedited optical paris.		
Section Sect	32218 /	(0/0/00) Sec 1wp	
Address 1: 2027 N. 1st Street East Address 2: 1207 N. 1st Street East Address 2: 1207 N. 1st Street East Address 3: 1207 N. 1st Street East Address 3: 1207 N. 1st Street East Address 5: 1207 N. 1st Street East Contact Prevon. LDri Driskell Lease Name. Labelly Rubb County Douglas Lease Name. Labelly Rubb Field Name: Balckvin Is this a Prorated if Space of Ineld? Source 1 not on the Section Plat on reverse sale) County Douglas Lease Name. Labelly Rubb Field Name: Balckvin Is this a Prorated if Space of Ineld? Is this a Prorated if Space of Ineld? Water Value of the United Section Inelded Inelded Section Inelded Section Inelded Section Inelded Section Inelded Inelded Section Inelded Inelded Section Inelded Section Inelded Inelded Section Inelded Inelded Section Inelded Inelded Section I	OPERATOR: License#	leet nom	
Address 2		- leet from [A]	: / W Line of Section
County Douglast Lease Name, Laster Fall b		is SECTION: Hegular Inregular?	
Contractors. Libonese 33715 Name _ Town Olifield Service, Inc. Well Drilled Far: Well Class: Type Equipment: Town Olifield Service, Inc. Target Formation(s): Souther Target Forma		(Note: Locate well on the Section Plat on I	reverse side)
Pisone 513-064-4236	Contact Person: Lori Driskell		
State a Promated (Speaced Flexior) Speaced Flexior Speaced F	Phone: 913-406-4236		Well #: 27
Town Olifield Service, Inc. Weil Drilled For: Weil Class: Type Equipment: Mud Rotary	CONTRACTOR: Lingson 33715		
Well Drilled For Well Class: Type Equipment: Nariast Class Storage Cable Mud Rotary Rotary Storage Cable Mud Rotary Rotary Storage Cable	Name: Town Oilfield Service, Inc.		Yes XNo
Gound Surface Elevation:			
Seaming Phote Ph	Well Drilled For: Well Class: Type Equipment:		
Disposal	⊠Oil Enh Rec ⊠Infield		
Depth to bottom of fresh water. 100'	Gas Storage Pool Ext. Air Rotary	·	
Depth to bottom of usable water. 260 38 Surface Pipe by Atternate:	Disposal Wildcat Cable		∐Yes ⊠No
If towwo: old well information as follows: Operator:		Depth to bottom of fresh water:	
If COWNOr: old well information as follows: Operator:	Other:	Depth to bottom of usable water:	-
Operator: Well Name: Original Completion Date: Original Conductor: Water Source for Chilling Operations: Well Farm Pond Original Date: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMIS APR 0 3 2008 APR 0 3 2008 ONSERNATION DATE: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be SECHTIA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is office prior to spudding of well; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be evenented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #13.8.991-C. within applies to the CD strict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 9/329/5000 File Drill Pit Application (form CDP-1) with Intent to Drill; File acmpletion Form ACO-1 within 120 days of spud date; File acmged attribution plotered district office will be necessary prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approvable oberor disposing or injecting salt	If OWWO: old well information as follows:	Surface Pipe by Alternate: XIII)
Well Name: Original Completion Date: Origina		Length of Surface Pipe Planned to be set:	<u> </u>
Original Completion Date: Original Total Depth: Squirred Vest			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other: X Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well Farm Pond Other: X Will Cores be taken? Well We			
West Farm Pond Other: X	Original Completion Date: Original Total Depth:		
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Yes No	Directional Deviated or Horizontal wellbore?		
Bottom Hole Location: Mote: Apply for Permit with DWR			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill is hall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be #MCHTA, K\$ through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 3/28/08 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If year, the prior to plugging or injecting salt water. If the print has proval before disposing or injecting salt water. If the print has proval before disposing or injecting salt water. If the print has proval before disposing or injectin	·		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be MACHTA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the slatements made herein are true and correct to the best of my knowledge and belief. Pater 15 - 045 - 21395 0000 Conductor pipe required feet feet per ALT feet per ALT light in within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Dill Pit Application (form CDP-1) with Intent to Drill; File authorized expiration plate according to field proration orders; Notify appropriate district office dela blow on workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return t	KCC DKT #:	· · · · · · · · · · · · · · · · · · ·	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 0 3 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be MCMTA, Ks through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Port KCC Use ONLY API # 15 - 045 - 2/395 0000 Conductor pipe required feet feet per ALT Imit Imi			Lifes Mildo
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be MCMTA, ks through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: For KCC Use ONLY			RECEIVED.
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 0 3 2008 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be \$MCHTA, K\$ through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. 2 page 1 plus production plus according to flied proration orders; 3 Notify appropriate district office 48 hours prior to workover or re-entry; 5 Submit plugging report (CP-4) after plugging is completed (within 60 days); 5 Obtain written approval before disposing or injecting salt water. 3 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 3 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 3 If the prior of Control of CP-4 is the plugging is completed (within 60 days); 5 Obtain	AFF	I DAVIT K	ANSAS CORPORATION COMMISSIO
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - Q/5 - 2/395 - 0000 For KCC Use ONLY API # 15 - Q/5 - 2/395 - 0000 For KCC Use ONLY API # 15 - Q/5 - 2/395 - 0000 Feet by a feet per ALT	The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - Q/5 - 2/395 - 0000 For KCC Use ONLY API # 15 - Q/5 - 2/395 - 0000 For KCC Use ONLY API # 15 - Q/5 - 2/395 - 0000 Feet by a feet per ALT	It is agreed that the following minimum requirements will be met:		APR // 3 2002
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be shown. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 045 - 2/395 - 000 Conductor pipe required feet feet per ALT. I feet per A	Notify the appropriate district office <i>prior</i> to soudding of well:		711 N 0 3 2000
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be SMCHTA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Agent		drilling rig;	CONSERVATION DIVISION
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 3/28/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0/5 - 2/395 OOO Conductor pipe required feet feet per ALT. I Pli Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	3. The minimum amount of surface pipe as specified below shall be set b	by circulating cement to the top; in all cases surface pipe	shall be MICHITA, KS
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 045 - 2/395 - 000 Conductor pipe required Approved by: Minimum surface pipe required Approved by: Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date: Title: Date: Date			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 3/28/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0/5 - 2/395 - 000 Conductor pipe required feet Minimum surface pipe required feet per ALT. File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:			or to plugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Signature of Operator or Agent: Signature			S of soud date
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 3/28/08 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 0/95 - 2/395 OOOO Conductor pipe required feet feet per ALT. I VII Approved by: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date: I fine completed within 4 of the prior to any cementing. Agent Title: Agent File Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	33,891-C, which applies to the KCC District 3 area, alter	nate II cementina
Signature of Operator or Agent: Signature of Operator or Agent: Title: Agent			
Signature of Operator or Agent: Signature of Operator or Agent: Title: Agent	I hereby certify that the statements made herein are true and correct to the be	est of my knowledge and belief.	
For KCC Use ONLY API # 15 - 045 - 2/395 0000 Conductor pipe required feet feet per ALT. I viii Approved by: Approved by: This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	3/20/00	Agent	
For KCC Use ONLY API # 15 - 045 - 21395 - 000 Conductor pipe required	Date: Signature of Operator or Agent:	Title: Agent	
API # 15 - 045 - 21395 0000 Conductor pipe required		Remember to:	-
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Di	rill;
Conductor pipe required	API # 15 - 045 -21395 -0000		date:
Minimum surface pipe required	None		
Approved by: (Limb 4-7-0) This authorization expires: 4-7-09 (This authorization void if drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	Contradictor pripo required	· · · · · · · · · · · · · · · · · · ·	**
This authorization expires: 4-7-09 (This authorization void if drilling not started within 12 months of approval date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	winimum surface pipe required teet per ALT. I VIII		eted (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Approved by:		
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	· · · · · · · · · · · · · · · · · · ·		
Signature of Operator or Agent	(This authorization void if drilling not started within 12 months of approval date.)		\boxtimes
Opud date, Agent:	Spud date: Accept		
	Agent:		لے ا

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <i>DYS-21395-0</i> 000 Operator: TDR Construction, Inc.	Location of Well: County: Douglas
Lease: Lester Kalb Well Number: 27	495 feet from N / X S Line of Section 2,475 feet from E / W Line of Section
Field: Baldwin Number of Acres attributable to well:	Sec. 1 Twp. 15 S. R. 21 X E W
QTR/QTR/QTR of acreage: SW SW SW SW SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		,	•••••		••••••	 		RECEIVED KANSAS CORPORATION COMI
								APR 0 3 2008
	••••		•••••		•••••			CONSERVATION DIVISIO WICHITA, KS
		;		·		:		EXAMPLE
				ı				
					•••••	 		1980
·······					•••••	 		3390
				Q		:	495	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

2475

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TDR Construction, Inc. License Number: 32218									
Operator Address: 1207 N. 1st Street East Louisburg KS 66053									
Contact Person: Lori Driskell	Phone Number:	913-406-423	6						
Lease Name & Well No.: Lester Kal	b 27		Pit Location (QQQ	IQ):	*				
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Existing onstructed: (bbls) No	Sec. 1 Twp. 495 Feet 2,475 Feet Douglas Chloride concentrat	t from North / State / North /	West Line Pits only) used?	of Section County mg/l				
Fit dimensions (all but working pits).	Length (fe	et)	Width (feet) 5 (feet)		N/A: Steel No Pit	Pits			
If the pit is lined give a brief description of the material, thickness and installation procedure			ncluding any special r	KANSAS (RECEI	ON COMMISS			
Distance to nearest water well within one-mile 2584 feet Depth of water well	Depth to shallo Source of infor measu			ISERVATION WICHITA,	i Division KS KDWR				
Emergency, Settling and Burn Pits ONLY:		over and Haul-Off P							
Producing Formation:			orkover: Fresh Wate	<u>r</u>					
			king pits to be utilized		in anno	Noted			
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	Abandonment procedure: Pits filled as soon as well is completed Drill pits must be closed within 365 days of spud date.								
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.									
3/28/08 Date Signature of Applicant or Agent									
KCC OFFICE USE ONLY Steel Pit RFAC RFAS									
Date Received: 식/ 호등 Permit Num	ber:	Permi	t Date: 4/4/c	Lease Inspection:	Yes				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202