| For KCC Use:    | 4-13-08  |
|-----------------|----------|
| Effective Date: | 7-73 08  |
| District #      | <u>4</u> |
| SGA? Yes        | No       |

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| Expected Spud Date: APRIL 18, 2008  month day year  | Spot Description:  |
|---|--|
|   | NE SE NW Sec. 2 Twp. 10 S. R. 18 EXW   |
| OPERATOR: License# 32639 ✓  | feet from X N / S Line of Section  |
| Name: CORAL PRODUCTION CORP.  |  |
| Address 1: 1600 STOUT ST.   | Is SECTION: Fegular Irregular?   |
| Address 2: SUITE 1500  City: DENVER State: CO Zip: 80202 +  | (Note: Locate well on the Section Plat on reverse side)  |
| Contact Person: JAMES WEBER   | County: ROOK\$  Lease Name: CO_LINS TRUST Well #: 2-1  |
| Phone: (303) 623-3573   | Field Name: WILDCAT  |
| CONTRACTOR: License# 31548  | Is this a Prorated / Spaced Field? Yes ✗ No  |
| Name: DISCOVERY DRILLING CO., INC.  | Target Formation(s): LANSING/KANSAS CITY/ARBUCLKE  |
|   | Nearest Lease or unit boundary line (in footage): 280'   |
| Well Drilled For: Well Class: Type Equipment:   | Ground Surface Elevation: 2111' feet MSL   |
| X Oil Enh Rec Infield X Mud Rotary  | Water well within one-quarter mile:  |
| Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable   | Public water supply well within one mile:  |
| Seismic; # of Holes Other   | Depth to bottom of fresh water: 100'   |
| Other:  | Depth to bottom of usable water:   |
|   | Surface Pipe by Alternate: 200' FST  |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:  200' EST /  |
| Operator:   | Length of Conductor Pipe (if any): NONE  Projected Total Depth: 3800'  |
| Well Name:  | Formation at Total Depth: ARBUCKLE   |
| Original Completion Date: Original Total Depth:   | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?   | No Well Farm Pond Other:   |
| If Yes, true vertical depth:  | DWR Permit #:  |
| Bottom Hole Location:   | (Note: Apply for Permit with DWR 1   |
| KCC DKT #:  | Will Cores be taken?   |
|   | If Yes, proposed zone:   |
|   | iii ies, proposed zarie.   |
| 11 i has lover internation clauses submitted  | PECEIVED   |
| ); 1 & bas Looses w/pooling clauses submitted.  | AFFIDAVIT RECEIVED   |
| The undersigned hereby affirms that the drilling, completion and eventu   | AFFIDAVIT  KANSAS CORPORATION COMMISSION  RECEIVED  KANSAS CORPORATION COMMISSION  RECEIVED  |
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

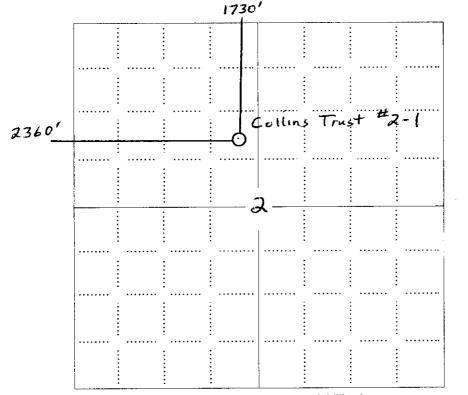
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 /63-237/5-0000             |  |
|---------------------------------------|--|
| Operator: CORAL PRODUCTION CORP.      | Location of Well: County: ROOKS  |
| Lease: COLLINS TRUST                  | 1,730 feet from X N / S Line of Section  |
| Well Number: 2-1                      | 2,360 feet from E / X W Line of Section  |
| Field: WILDCAT                        | Sec. 2 Twp. 10 S. R. 18 E X W  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

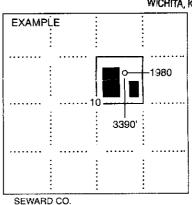
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



# RECEIVED KANSAS CORPORATION COMMISSION

APR 0 7 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: CORAL PRODUCTION CORP.   |  | License Number: 32639  |   |  |   |                       |
|---|--|--|---|--|---|-----------------------|
| Operator Address: 1600 STOUT ST. SU   |  | ITE 1500   | DENVER  | CO 8   | 30202   |                       |
| Contact Person: JAMES WEBER   |  | Phone Number: (303) 623-3573   |   |  |   |                       |
| Lease Name & Well No.: COLLINS TRUST 2-1  |  | Pit Location (QQQQ):   |   |  |   |                       |
| Type of Pit:  | Pit is:  |  | <u>NE . SE</u> . <u>NW</u>  |  |   |                       |
| Emergency Pit Burn Pit  | <b>X</b> Proposed Existing                       |  | Sec. 2 Twp. 10 R. 18 East <b>X</b> West   |  |   |                       |
| Settling Pit  | If Existing, date constructed:                   |  | 1,730 Fe  | Feet from North / South Line of Section  |   |                       |
| Workover Pit Haul-Off Pit   | Pit capacity: (bbls)                             |  | 2,360 Feet from East / 🗶 West Line of Section   |  |   |                       |
| (If WP Supply API No. or Year Drilled)  |  |  | ROOKS   | County   |   |                       |
| Is the pit located in a Sensitive Ground Water  | Area? Yes  | No   | Chloride concentr   | ation:   |   | _ mg/l                |
| In the bettern below ground toyol?  | Artificial Liner?                                |  | <del>                                     </del>  | Emergency Pits and Settled if a plastic liner is no  |   |                       |
| Is the bottom below ground level?  X Yes No   | Yes X  | No   | NATIVE MUD  | •  | or 4004.  |                       |
| Pit dimensions (all but working pits):  | 30 Length (fe                                    | et) 80   | Width (feet)  |  | N/A: Steel Pit  | s                     |
| Depth f   | rom ground level to de                           | epest point:   | 6 (feet)  |  | No Pit  |                       |
| If the pit is lined give a brief description of the   |  |  | edures for periodic noluding any specia   | maintenance and dete   | ermining  |                       |
| material, thickness and installation procedure  | z.<br>!  | inter integrity, i   | nologing any sposia   | i momening.  | RECE  | IVED                  |
|   | 1  |  |   |  |   |                       |
|   |  |  |   | (¢A)   | NSAS CORPORAT   | ION COMINIS           |
|   |  |  |   |  | APR 0.7   | ION COMILIE           |
| Distance to nearest water well within one-mil   | e of pit   | Depth to shallo  | owest f <b>res</b> h water<br>rmation:  | 400  | APR 0.7   | 100 COMMIS.<br>2008   |
| Distance to nearest water well within one-mil  717 feet Depth of water well   | e of pit   |  | rmation:  | 1 <del>00</del> 45 feet.   | APR 0.7   | 2008 N DIVISION       |
|   | 50 feet  | Source of info   | rmation:  | 160 45 feet. wner electric   | APR 0 7  CONSERVATION  LOG KD                               | 2008 N DIVISION L KS  |
| 717 feet Depth of water well  | 50 feet  | Source of informeasu   | rmation: well o   | 199. (S feet. wner electric Pits ONLY: workover: FRESH V   | APR 0.7   | 2008 N DIVISION L KS  |
| 717 feet Depth of water well  | 50 feet  | Source of informeasure measure Drilling, Work Type of materion Number of work  | rmation: ured well or over and Haul-Off al utilized in drilling/  | 100 (5 feet.  wner electric  Pits ONLY:  workover: FRESH V  ded: 3   | APR 0.7  CONSERVATION  MICHITA  LOG KD  WATER MUD           | 2008 N DIVISION L KS  |
| 717 feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  | 50 feet  | Source of informeasure measure Drilling, Work Type of materion Number of work  | rmation: ured well or over and Haul-Off al utilized in drilling/  | 100 (5 feet.  wner electric  Pits ONLY:  workover: FRESH V   | APR 0.7  CONSERVATION  MICHITA  LOG KD  WATER MUD           | 2008 N DIVISION L KS  |
| 717 feet Depth of water well  Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  | 50 feet  | Drilling, Work Type of materi Number of work Abandonment   | rmation: ured well or over and Haul-Off al utilized in drilling/ rking pits to be utiliz procedure: ALLC  | 100 (5 feet.  wner electric  Pits ONLY:  workover: FRESH V  ded: 3   | APR 0.7  CONSERVATION  MICHITA  LOG KD  WATER MUD           | 2008 N DIVISION L KS  |
| 717 feet Depth of water well  | feet feet  | Drilling, Work Type of materi Number of work Abandonment Drill pits must   | rmation: ured well or over and Haul-Off al utilized in drilling/ rking pits to be utiliz procedure: ALLC be closed within 36  | ### TOO IT Seet.  ### TOO IT SEET TO THE TOO IT SEED TO IT SEED TO TOO IT SEED TOO IT SEED TO  | APR 0.7  CONSERVATION  MICHITA  LOG KD  WATER MUD           | 2008 N DIVISION WR    |
| T17 feet Depth of water well  | feet feet  | Drilling, Work Type of materi Number of work Abandonment Drill pits must   | rmation: ured well or over and Haul-Off al utilized in drilling/ rking pits to be utiliz procedure: ALLC be closed within 36  | ### TOO IT Seet.  ### TOO IT SEET TO THE TOO IT SEED TO IT SEED TO TOO IT SEED TOO IT SEED TO  | APR 0.7  CONSERVATION  MICHITA  LOG KD  WATER MUD           | 2008 N DIVISION WR    |
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| Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow at flow into the pit?  Yes No  I hereby certify that the above stat  APRIL 3, 2008 | feet  I spilled fluids to ements are true and c  | Source of informeast  Drilling, Work  Type of materi  Number of work  Abandonment  Drill pits must  correct to the bes | rmation: ured well or lover and Hauf-Off al utilized in drilling/ rking pits to be utiliz procedure: ALLC be closed within 36 at of my knowledge  Signature of Applican | wner electric electri | APR 0 7  CONSERVATION  MICHITA  IOG KD  WATER MUD  BACKFILL | 2008 N Division KS    |
| Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow at flow into the pit?  Yes No  I hereby certify that the above stat  APRIL 3, 2008 | feet  I spilled fluids to ements are true and co | Source of informeast  Drilling, Work  Type of materi  Number of work  Abandonment  Drill pits must  Correct to the bes | rmation: ured well or lover and Haul-Off al utilized in drilling/ rking pits to be utiliz procedure: ALLC be closed within 36 at of my knowledge Signature of Applican  | ### TOO AS feet.  ### TOO AS feet.  ### Pits ONLY:  ### Workover: FRESH V  ### 3  ### TOO DRY & E  ### 5 days of spud date.  ### and belief.  ### TOO Agent  ### Pit  RFAC   | APR 0 7  CONSERVATION  MICHITA  IOG                         | 2008 N Division KS WR |



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 14, 2008

Jim Weber Coral Production Corporation 1600 Stout St, Ste 1500 Denver CO 80202

Re:

**Drilling Pit Application** 

Collins Trust Lease Well No. 2-1

NW/4 02-10S-18W Rooks County, Kansas

Dear Mr. Weber:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

Sincerely.

Jonelle Rains, Supervisor

Smille Rains

Environmental Protection and Remediation Department

Cc:

Case Morris

File