For KCC Use:	4-12-00
Effective Date:	7-13-00
District #	<u></u>
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Specific Control Description	Must be approved by KCC	five (5) days prior to commencing well
SECTION Regular Irregular	expected Spud Date: month day year OPERATOR: License#	70' W S/2 S/2 NW Sec. 20 Twp. 5 S. R. 13 \square E \square W ($0.0.0.0$) 2.310 teet from \square N / \square S Line of Section
AGENESS 2. (Meter Lorate well on the Section Plant on reverse selec) (Contract Prison. JAY ABLAH Loses Name. (KAMER Loses Name. KRAMER Loses Name. (KAMER) (County N.EMMAR (County N.EMMAR Loses Name. (KAMER) (County N.EMMAR (County N.EMMA	Name: Noble Petroleum, Inc.	
County NEMAHA Places 14:08-95:55 County NEMAHA County NEMAHA Places 14:08-95:55 Field Name C & O DRILLANG Well Diffeet For: Well Class: Type Equipment: Secretic: Sec		
Contact Person. 347 ABLAH Ponce. 316-86.96.565 CONTRACTOR: Libranses 93701 Nome. C & Libranses	City: WICHITA State: KS Zip: 67226 +	(Note: Locate well on the Section Plat on reverse side)
Fled Name	Contact Person: JAY ABLAH	Outry.
State Proposed Flexible State	Phone: 316-636-5155	
Together Well Drillord First Well Class Type Equipment	CONTRACTOR: Licensett 32701	
Noarest Lease or unit boundary life (in footage): 330 Ground Sufface Elevation EST_125 FH 1313 Great MSL Made Mostary Mark Potary Mark Potar	Name: C & G DRILLING	Target Formation(s) VIOLA, SIMPSON, HUNTON
Ground Surface Elevation		Nearest Lease or unit boundary line (in footage): 330
Seasmile # of Holes Cother Coth		Ground Surface Elevation: EST. 1928 Est 1313 feet MSL
Seasmic p of Holes Other		
Depth to bottom of fresh water: 190 Depth to bottom of fresh water: 190 Depth to bottom of usable water: 230 Surface Pipe by Alternate Depth Depth to Depth Dept		Public water supply well within one mile:
Depth to bottom of usable water. 230 Surface Pipe by Alternate. Depth to bottom of usable water. 230 Usaface Pipe Planmee to be set. 250 Usaface Vision at Vision Adaption and Planmee to Pipe Planmee to Be set. 250 Usaface Pipe Planmee to be set. 25		Depth to bottom of fresh water: 150
Operator: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: PRE CAMBRIAN Water Source for Drilling Operations: Water Source for Drilling Operations on Consultation Operations on Consultations on Consultatio		Depth to bottom of usable water: 230
Content of Conductor Pipe (if arry):		
Well Name Original Completion Date:	If OWWO: old well information as follows:	
Original Completion Date:	Operator:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operation		Projected Total Depth: 3800
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR Yes No If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cemental to the top; in all cases surface pipe shall be to underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be cemented by the propriate district office on plug length and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented by mischle water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall yeptugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best my horizontal placed progration orders: Notify appropriate district office deploars or re-entry; Submit plugging groot (CP-4) after plugging; is completed within 60 days); File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Fo	Original Completion Date: Original Total Depth:	
Will Cores be taken?		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement, to the top; in all cases surface pipe shall center through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. if an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usuable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #150,881-C, which applies to the KCC District 3 area, alternate If cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting. I hereby certify that the statements made herein are true and correct to he best from the value of the plugging and belief. O4/04/2008 Signature of Operator or Agent: For KCC Use ONLY API #15 - /31 - 2020 - (December 1) Approved by for the plugging feet per ALT		plugging of this well will comply with K.S.A. 55 et. seg.
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement, to the top; in all cases surface pipe shall be posted on each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemerited from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #125.881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting. I hereby certify that the statements made herein are true and correct to her best army increased and belief. PRESIDENT For KCC Use ONLY API #15 - /31 - 20206		
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PRESIDENT PRESIDENT PRESI	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the of The appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be demended by the completed within 30 days of the spud date or the well shall 	the underlying formation. the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
Signature of Operator or Agent: For KCC Use ONLY	I hereby certify that the statements made herein are true and correct to fig	
For KCC Use ONLY API # 15 - /31 - 2 0 2 0 5 - 0 0	04/04/2008	
Signature of Operator or Agent:	Date: U4/04/2008 Signature of Operator or Agent:	THO: PRESIDENT
	For KCC Use ONLY API # 15 - /31 - 20206 - OCCO Conductor pipe required feet Minimum surface pipe required feet per ALT. Approved by:	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attr bution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well; County: NEMAHA
Lease: KRAMER	2,310 feet from N / S Line of Section
Well Number: 1	1,250 feet from E / W Line of Section
Field:	Sec. 20 Twp. 5 S. R. 13 🔀 E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: 70°W - S/2 - S/2 - NV	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
	e attributable acreage for prorated or spaced wells.)
(Show footage to the	nearest lease or unit boundary line.)
	RECEIVED
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· · · · · · · · · · · · · · · · · · ·	APR 0 7 2008
	CONSERVATION DIVISION WICHITA, KS
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NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section. 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Nahla Datusti				
Operator Name: Noble Petroleum, Inc.		License Number: 31389		
Operator Address: 3101 N. Rock F	Road, Suite 1	25	WICHITA KS 6722	
Contact Person: JAY ABLAH			Phone:Number: 316-636-5155	
Lease Name & Well No.: KRAMER	1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		70' W S/2 S/2 NW	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 20 Twp. 5 R. 13 East West	
Settling Pit Drilling Pit	If Existing, date of	constructed:	2,310 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1,250 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	NEMAHA	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Coun Chloride concentration:mg//	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	5 Length (fe	eet)8	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to de			
			APR 0 7 200 conservation Divis	
Distance to nearest water well within one-mite of pit		Depth to shallowest fresh waterfeet		
N/A feet Depth of water well feet		Source of information:		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: 2		
		Type of material utilized in drilling/workover: DRILLING MUD		
		Number of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: AIR DRY, BACKFILL		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			rocedure: AIR DRY, BACKFILL	
	spilled fluids to	Drill pits must b	e closed within 365 days of spud date.	
			e closed within 365 days of spud date.	
flow into the pit? Yes No			e closed within 365 days of spud date.	
flow into the pit? Yes No I hereby certify that the above staten 4/4/2008		orrect to the best	e closed within 365 days of spud date. Of my knowledge and belief.	
flow into the pit? Yes No I hereby certify that the above staten		orrect to the best	e closed within 365 days of spud date.	
flow into the pit? Yes No I hereby certify that the above staten 4/4/2008	nents are true and c	orrect to the best	e closed within 365 days of spud date. of my knowledge and belief. Dull grature of Applicant or Agent	