# For KCC Use: 4-13-08 Effective Date: 2 District #

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC		
pected Spud Date: May 23 2008	Spot Description:	
month day year		⊠∈
32693	(2/2/2/2) 1,300 feet from N / X S Li	
PERATOR: License#	1,175 feet from E / W Li	ine of Section
dress 1: 427 S. Boston Ave.	Is SECTION: Regular Inregular?	
dress 1: 427 6. Buston 7446.	(Note: Locate well on the Section Plat on reverse side)	
Trusa State: OK Zip: 74103 + 4 1 1	County: Butler	
ntact Person: J. Hunt Hawkins	Lease Name: Robinson A Well #: 2	21
one: 918-382-7743	Field Name: El Dorado	<u> </u>
NTRACTOR: License#32701	ls this a Proratedi/ Spaced Field?	Yes XNo
NTHACTOH: License#	Target Formation(s): Mississippi Chat	<del>-</del>
	Nearest Lease of unit boundary line (in footage): 413	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1381	feet MSL
Mud Rotary Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes X No 🥕
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic ; # of Holes Other	Depth to bottom of usable water: 180	
Other:		
If OWWO: old well information as follows:	Surface Pipe by Alternate: XI 1 11  Length of Surface Pipe Planned to be set: 200'	
<b>—</b>	Length of Conductor Pipe (if any): N/A	
Operator:	/ Projected Total Depth: 2650'	
Well Name:	Formation at Total Depth: Mississippi Chat	
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
ectional. Deviated or Horizontal wellbore?	Water Source for Drilling Operations: No Well Farm Pond Other: FW	
	<del></del>	
es, true vertical depth:		
	DWR Permit #:	
	(Note: Apply for Permit with DWR )	Tvon Mino
ottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken?	Yes No
	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	
C DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	ECEIVED
C DKT #:	(Note: Apply for Permit with DWR (7)  Will Cores be taken?  If Yes, proposed zone:  R  AFFIDAVIT	ECEIVED
C DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  R  AFFIDAVIT  **ANSAS COR	ECEIVED PORATION COMME
C DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  R  AFFIDAVIT  **ANSAS COR	ECEIVED PORATION COMME
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015 - 23773-0000	
Operator: Hawkins Oil, L.L.C.	Location of Well: County: Butler
Lease: Robinson A	1,300 feet from N / X S Line of Section
Well Number: 21	1,175feet from E / X W Line of Section
Field: El Dorado	Sec. 17 Twp. 25 S. R. 5 X E W
Number of Acres attributable to well:	ts Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		RECEIVED KANSAS CORPORATION COMMISSION
		 APR 0 7 2008
		CONSERVATION DIVISION WICHITA, KS
		EXAMPLE
اسند		1980
( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		 3390'
	1300	
1		SEWARD CO.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

		<del></del>			
Operator Name: Hawkins Oil, L.L.C.		License Number: 32693			
Operator Address: 427 S. Boston Ave. Suit		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	74103		
Contact Person: J. Hunt Hawkins		Phone Number: 918-382-7743			
Lease Name & Well No.: Robinson A	21		Pit Location (QQQQ):		
Type of Pit:	f Pit: Pit is:		NE SW SW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 17 Twp. 25 R. 5 East V	Vest	
Settling Pit Drilling Pit	If Existing, date constructed:		1,300 Feet from North / South Line of	of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1,175 Feet from East / West Line of	of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Butter	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	Bentonite		
Pit dimensions (all but working pits):	60 Length (fe	eet) 60	Width (feet) N/A: Steel F	Pits	
Depth f	rom ground level to de	eepest point:	6 (feet) No Pit		
If the pit is lined give a brief description of the	e liner		edures for periodic maintenance and determining ncluding any special monitoring.	CEIVED	
material, thickness and installation procedure.  Bentonite		N/A	YANSAS CORPO	RATION COMMI	
Dentonic			APR	0 7 <b>2008</b>	
			CONSERVA	ATION DIVISION	
Source of ir			west fresh waterfeet.	HITA, KS	
		Source of information:			
		Drilling, Work	Orilling, Workover and Haul-Off Pits ONLY:		
		Type of materi	ype of material utilized in drilling/workover: Fresh Mud		
Number of producing wells on lease: Number			Number of working pits to be utilized: 2		
Barrels of fluid produced daily: Abandonn		Abandonment	procedure: Allow to dry then backfill & lev	el	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No Drill pits must		Drill pits must	ust be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge and belief.	}	
·		Marin	Alan Circ		
4/4/08 Date		XXXXXXX	Agnature of Applicant or Agent		
Date		<u> </u>			
	KCC,	OFFICE USE C	NLY Steel Pit RFAC RFAS	'LJ	
Date Received: 4/7/oF Permit Nur	nber:	Pern	it Date: 4/2/08 Lease Inspection: Yes	IZNo	
1					