For KCC Use: 4-14-08
Effective Date: 1
District # _____ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Da										
Apoolog opag ==			2008	Spot Descripti			40 ==	00.0		TE XV
	month	day	year	<u>W2</u>	SE	NW Sec	c_12_1\	vp. <u>26</u> s	Rng 19	
PERATOR: Licer	nse # 5003			•	1980		feet from	N/ L	S Line of	
lame:	McCoy Petroleum Corpora	ition			1650	<i>V</i>	feet from	E/ ∑	W Line of	Section
ddress 1:	8080 E. Central, Suite #30			is SECTION:	⊠ R€	egular	Irregula	r?		
ddress 2:	OCCUPATION OF THE PROPERTY OF		· - ···				on the Sec	tion Plat on r	everse side)	
City:	Wichita State: K	S Zip: 67206	6-2366	County:			Edv	vards		
•	Scott Hampel			Lease Name:		STE	RATE "A	"	Well #:	2-12
hone:	316-636-2737 x 104			Field Name:		- -		Tttus		
110110.	<u> </u>			Is this a Prora	ted / Spa	ced Field?				Yes No
ONTRACTOR; L	icense # 5142			Target Informa				Mississip	pian	
	g Drilling Company			Nearest Lease		oundary (i	n footage):		660'	
unic.				Ground Surfa			• ,	2204'		feet MSL
Mall Deille	ed For: Well Class:	Type Equipmer	nt:	Water well wit			e:	_	X	Yes No.
Well Drille		Mud Rotan		Public water s					<u></u>	Yes No
Oil /	Enh Rec Infield	Air Rotary	,	Depth to botto				2	200'	·
∭Gas 、	Storage Pool Ext.			Depth to botto					260'	
	Disposal Wildcat	Cable		Surface Pipe						
Seismic:	# of Holes Other			Length of Sur	•		. —	•	280'	
Other				=			-		None	
if owwo:	old well information as follows:			Length of Cor				4750		
Operator:				Projected Total				Mississip		
Well Name:				Formation at				Misologic	урлагт	
	letion Date: Origi	nal Total Depth:		Water Source		- г				
Original Comp	ong.		57	Well Well		n Pond	Other:			
Directional, Deviat	ted or Horizontal wellbore?	Y•	es 🔀 No	DWR Permit #						
f Yes, true vertica	I depth:				0	Note: Appl	y for Permi	t with DWR		
Bottom Hole Locat				Will Cores be	taken?				<u></u>	Yes X No
KCC DKT #:				If Yes, propos	ed zone:					
										EIVED
			AFFII	DAVIT				RANS	IAS GUKPUR	LATION COMM
he undersigned h	nereby affirms that the drilling, com	pletion and eventua	al plugging of th	his well will comp	oly with K	.S.A. 55 et.	. seq.		ADD 0	7 2000
t is agreed that the	e following minimum requirements	will be met:	al plugging of th	his well will comp	oly with K	.S.A. 55 et.	. seq.		APR 0	7 2008
t is agreed that the 1. Notify the a 2. A copy of th 3. The minimulathrough ali 4. If the well is 5. The approp 6. If an ALTEF		will be met: udding of well; shall be posted on fied below shall be nimum of 20 feet in he operator and the efore well is either in pipe shall be cen	each drilling riges set by circular to the underlying district office plugged or properties the set of the set	g: ting cement to the ng formation. on plug length a duction casing is blow any unable to	ne top, in nd placer cemente water to s	all cases soment is neceed in; surface with C District 3	urface pipe essary <i>pric</i> nin <i>120 da</i> y area, alter	or to pluggin rs of plug dat nate II cemer	CONSERVA WICH e.	7 2008 TION DIVISION HITA, KS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

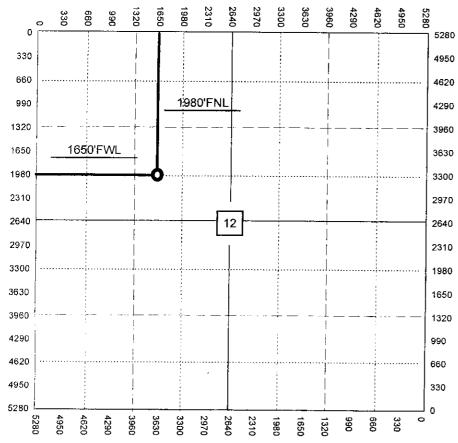
Plat of acreage attributable to a well in a prorated or spaced field

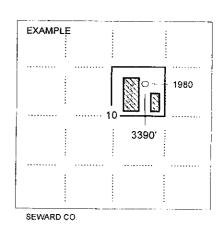
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 047-21571-0000			Locat	Location of Well: County:			W2 SE NW, Edwards County, KS			
Operator:	McCoy Petroleum Corporation			1980		, fe			(check one) Line of Section	
Lease:	STRATE "A" #2-12			1650			et from	E 🛛 w	V (check one) Line of Section	
Well Number:	#2-1:	2	Sec	12	Twp		S. R		East West	
Field:	Titus	3								
Number of Acres at	tributable to well:	160	Is Sec	tion:	⊠ Re	gular	Irre	gular?		
QTR / QTR / QTR o	f acreage: NW/4				I rregular, r used: [well from		corner boundary.	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells) (Show footage to the nearest lease or unit boundary fine.)





NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCoy Petroleum Co	orporation	License Number: 5003					
Operator Address: 8080 E. Central, Suite	#300, Wichita, KS 67206-236	6					
Contact Person: Scott Hampel		Phone Number: 316-636-2737x104					
Lease Name & Well No.: STR	RATE "A" #2-12	Pit Location (QQQQ):					
Type of Pit:	Pit is:	W2 SE NW					
Emergency Pit Burn Pit	Proposed Existing	Sec12Twp26SRng19 East \(\subseteq \text{West} \)					
Settling Pit Drilling Pit	If Existing, date constructed:	1980 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 3600 (bbls)						
Is the pit located in a Sensitive Ground Water Area	a? Xes No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used? Bentonite / Drilling Mud					
Pit dimensions (all but working pits):	80 Length (feet) 80	Width (feet) N/A: Steel Pits					
	om ground level to deepest point:	4 (feet)					
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	integrity, inclu	RECEIVED KANSAS CORPORATION COMMIT APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS					
Distance to nearest water well within one-mile of p	pit Depth to shallo	owest fresh water NA 55 feet.					
NA 3119 feet Depth of water well	NA ICO feet mean	sured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation:	1	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite					
Number of producing wells on lease:	Number of wo	Type of material utilized in drilling/workover: Number of working pits to be utilized: Removed fluids allow evaporation					
Barrets of fluid produced daily:	· ·	Abandonment procedure: Removed flaids, anow evaporation					
Does the slope from the tank battery allow all spill flow into the pit? Yes No	led fluids to						
I hereby certify that the above statement	nts are true and correct to the best of my	be closed within 365 days of spud date. knowledge and belief.					
4/4/08 Date	Signature of Applicant or A	Scott Hampel					
	KCC OFFICE USE O	NLY RFASTC					



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 8, 2008

Scott Hampel McCoy Petroleum Corporation 8080 E Central, Ste 300 Wichita KS 67206-2366

Re:

Drilling Pit Application

Strate A Lease Well No. 2-12

NW/4 12-26S-19W

Edwards County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Joselle Raine

Department of Environmental Protection and Remediation

cc: Steve Durrant