

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot Description: Spot	Anni V Milik				
OPERATOR. Licensee 33344 Name _ Lord Charaches _ LLG Lord Chara	Expedied Spud Date.	· · · · · · · · · · · · · · · · · · ·			
Section Sect		(0000)			
Address 2:	OPERATOR: License#	reet non N 1 3 cine of Sec			
Actives 2: Coverant Preson. Richard Maria Final Preson. Address 2: Coverant Preson. Richard Maria Coverant Preson. Richard Maria Final Record Annual Preson. Address 2: Coverant Preson. Richard Maria Coverant Preson. Address 2: Coverant Pres			.1011		
Counted Peanon. Richard Martin Phone: 405-702-7489 Med Diffied For: Med Class Seigner: 9 of Holds Sei					
Lease Name: Leave hims Lease Name: Leave hims Lease Name: Leave hims Lease Name: Leave hims Leave Name: Leav	City: Oklahoma City State: OK Zip: 73102 +	(Note: Locate well on the Section Plat on reverse side)			
Field Name Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water supply well within one mile: Depth to bottom of real-water.	Contact Person: Richard Martin	Lease Name. Beachner Bros. Well #. 33-29-20-1			
Name: Will advise on the ACO-! Well Dillad For Well Class: Type Equipment: Well Class: Well Class: Type Equipment: Well Class: Well Well Class: Well Class: Well Well Well Well Well Well Well We					
Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Well Well Well Well Well Well We	CONTRACTOR: License# 33837 or another Licensed by KCC	Is this a Prorated / Spaced Field?	No		
Ground Surface Blevation: 988	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals			
Welar well within one quantor mic: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:				
Sasmic Storage Pool Ext Milcoard Wildoard W	Oil Enh Rec Xinfield Mud Rotary	<u> </u>			
Depth to bottom of resh water. 100 Depth to bottom of resh water. 100 Depth to bottom of usable water. 100 Depth to bottom of u					
Depth to bottom of usable water. ### Surface Pipe by Alternate:		400	No		
If OWWC. old well information as follows: Operator: Well Name: Original Total Depth: Projected Total Depth: Total Conductor Pipe (if any): Projected Total Depth: Directional, Deviated or Horizontal wellbore? Ves No Promation at Total Depth: Directional, Deviated or Horizontal wellbore? Ves No Water Source for Drilling Operations: Water Source for Drilling Operation Drivision Water Source for Drilling Operation on Drilling of Source for Drilling Operation on Drilling of Source for Drilling Operation on Drilling of Source for Drilling Operation Operation on Drilling Operation Operation on Drilling Operation Ope	Seismic ; # of Holes Other	Depth to bottom of usable water: 100-150			
Langth of Surface Pipe Planned to be set: \(\frac{25}{25} \) Langth of Conductor Pipe (if any): Projected Total Depth: Surface Pipe (if any): Surface Pipe (if a	X Other: Costoed Methalie	Surface Pine by Alternate:			
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Well Farm Pond Wother: Air Well Farm Pon	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25			
Well Name: Original Completion Date: Origina	Operator:				
Water Source for Drilling Operations: Wate		Projected Total Depth: 1500			
Well Farm Pond Other: Air Well Farm Pond Other: Apply for Permit with DWR Well Other Apply for Permit with DWR Well Well Cores be taken? Well W	Original Completion Date: Original Total Depth:				
If Yes, true vertical depth: DWR Permit #:					
Bottom Hole Location:					
Ves. Proposed zone: RECEIVED RANSAS CORPORATION COMMISS	·		_		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatioh. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and coprect to the best of my knowledge and belief. Pate: For KCC use ONLY API # 15	KCC DKT #:		No		
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: April 2, 2008 Signature of Operator or Agent: Title: Vice President For KCC Use ONLY API # 15 - 133 - 27443-DDD Conductor pipe required feet Minimum surface pipe required feet per ALT I I I Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: Interview 1-1008 This authorization void if drilling not started within 12 months of approval date.) Memorized to the best of my knowledge and belief. Vice President File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	4. If the well is dry hole, an agreement between the operator and the distr	underlying formation. ict office on plug length and placement is necessary prior to plugging;			
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

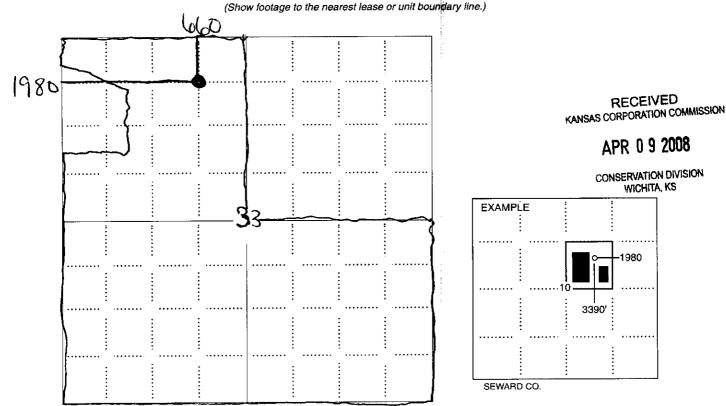
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27493-0000	u. E	
Operator: Quest Cherokee, LLC	Location of Well: County: Neosho	
Lease: Beachner Bros.	660 feet from N / S Line of Section	
Well Number: 33-29-20-1	1,980 feet from E / X W Line of Section	
Field: Cherokee Basin CBM	Sec. 33 Twp. 29 S. R. 20 X E W	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee, LLC		License Number: 33344		
Operator Address: 210 W. Park Ave., Suite 2750		Oklahoma City OK 73102		
Contact Person: Richard Marlin		Phone Number: 405-702-7480		
Lease Name & Well No.: Beachner Bi	ros. 33	-29-20-1	Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 33 Twp. 29 R. 20 East West	
Settling Pit Drilling Pit	If Existing, date c	onstructed:	660 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Dit consoits:	<u></u>	1,980 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbls)	Neosho County	
In the sit leasted in a Consitius Cround Mater	Arona Tvas		Chloride concentration: mg/l	
Is the pit located in a Sensitive Ground Water	Alea! L	7140	(For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes X	No	Air Drilling Well	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 10 (feet) No Pit				
		edures for periodic maintenance and determining including any special monitoring.		
Well is being air drilled.		ng air drilled with operations lasting approx.		
3 days				
			•	
		west fresh waterfeet.		
Source of info		mation: ired well owner electric log KDWR		
leet Deptil of water well leet Leet lineas			over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Air Drilled		
		king pits to be utilized:		
· · · · · · · · · · · · · · · · · · ·		procedure: Air Dry, Back fill and cover.		
Does the slope from the tank battery allow all spilled fluids to				
		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
D') \\(\(\) \\\\\\\\\\\\\\\\\\\\\\\\\\\				
April 2, 2008		1 chard	Warler	
Date Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 4/9/08 Permit Num	ber:	Perm	it Date: 4/9/08 Lease Inspection: Yes No	