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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
Ail blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 11, 2008	Spot Description:	
month day year	SE _SE _SW _Sec. 5 _ Twp. 32 _ S. R. 17 _ XE _ 1	w
ODERATOR: 1 ingreet 33365 V	(ararara) 384 / feet from N / X S Line of Section	ion
OPERATOR: License#	2,276 feet from E / X W Line of Section	
Address 1: 1900 Shawnee Mission Parkway	Is SECTION: Regular Irregular?	
Address 2:		
City: Mission Woods State: KS Zip: 66205 + 2001	(Note: Locate well on the Section Plat on reverse side)  County: Montgomery	
Contact Person: Timothy H. Wright	Lease Name: Coffman Well #: 14-5	_
Phone: 913-748-3960	Field Name: Cherokee Basin Coal	
CONTRACTOR: License#33606	Is this a Prorated / Spaced Field?	
Name: Thornton Air	Target Formation(s): Cherokee Coals	•0
	Nearest Lease or unit boundary line (in footage): 475'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 807feet MS	— SI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	_
Disposal Wildcat Cable	Depth to bottom of fresh water: 150'	
Seismic ; # of Holes Other Other:	Depth to bottom of usable water: 150'	
Otter.	Surface Pine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
0	Length of Conductor Pipe (if any): None	
Operator:	Projected Total Depth: 1200'	
Well Name: Original Total Depth:	Formation at Total Depth: Mississippian	_
Original Completion Date Original Total Deptit	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:		
ROUBRI #.	Will Cores be taken?	No
NOO BIT #.	Will Cores be taken?  If Yes, proposed zone:	No —
NOO BINT #.	If Yes, proposed zone:	No —
	If Yes, proposed zone:	
	If Yes, proposed zone:  RECEIVED  DAVIT  KANSAS CORPORATION COMMI	
AFFII	If Yes, proposed zone:  RECEIVED  DAVIT  KANSAS CORPORATION COMMI	
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31599-0000	
Operator: Layne Energy Operating, LLC	Location of Well: County: Montgomery
Lease: Coffman	384 feet from N / X S Line of Section
Well Number: 14-5	2,276 feet from E / X W Line of Section
Field: Cherokee Basin Coal	Sec. 5 Twp. 32 S. R. 17 X E W
Number of Acres attributable to well:	ls Section: 🔀 Regular or 🔲 Irregular
QTR/QTR/QTR of acreage: SE . SE . SW	is section. Participated of Miningstati
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

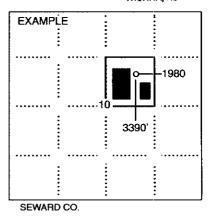
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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RECEIVED KANSAS CORPORATION COMMISSION

APR 10 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC			License Number: 33365		
Operator Address: 1900 Shawnee Mission Parkway			Mission Woods KS 66205		
Contact Person: Timothy H. Wright			Phone Number: 913-748-3960		
Lease Name & Well No.: Coffman		5	Pit Location (QQQQ):		
Type of Pit:	14-5 Pit is:		SE _ SE _ SW_		
Emergency Pit Burn Pit	Proposed Existing		Sec. 5 Twp. 32 R. 17 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		384 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			2,276 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Montgomery		
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:mg/l		
is the pic located in a defisitive Globild Water		7140	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	self-sealing		
Pit dimensions (all but working pits):3	Length (fe	eet)	Width (feet) N/A: Steel Pits		
Depth from	om ground level to de	eepest point:	3 (feet) No Pit		
If the pit is lined give a brief description of the			dures for periodic maintenance and determining		
material, thickness and installation procedure		i ilner integrity, ii	ncluding any special monitoring.  RECEIVED		
			KANSAS CORPORATION COMMISSION		
			APR 1 0 2008		
Distance to nearest water well within one-mile	of pit	I '	west fresh waterSfeet. CONSERVATION DIVISION WICHITA, KS		
none 2366	14	Source of infor	mation:		
reet Depth of water well reet measu					
		al utilized in drilling/workover: fresh water mud			
		rking pits to be utilized: 2  procedure: Let evaporate until dry, then backfill			
Does the slope from the tank battery allow all spilled fluids to		and restore			
		Drill pits must t	ts must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
n to the state of					
April 4, 2008  Date		S	gnature of Applicant or Agent		
	KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 4/10/08 Permit Numb					