For KCC Use:	11 15-00
Effective Date: _	4-15-08
District #	3
SGA? Yes	s ⊡ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

DPERATOR: License# 33539 /	C - NW - NW - Sec. 8 Twp. 29 S. R. 13 XE W
PEHALOH: License#	
ame: Cherokee Wells, LLC	660 feet from N / S Line of Section
	leet Horit Lie / A vi Line of Section
dress 1: P.O. Box 296	s SECTION: Regular Irregular?
Idress 2:	(Note: Locate well on the Section Plat on reverse side)
y: Fredonia State: KS Zip: 66736 +	County: Elk
ntact Person: Emily Lyparger	ease Name: Countryman Well #: A-3
one: 620-378-3650	Field Name: Charokee Basin Coal Gas Area
22072	s this a Prorated / Spaced Field?
me: Well Refined Drilling	Target Formation(s). Mississippian
	Nearest Lease or unit boundary line (in footage): 660
	Ground Surface Elevation: Unknown feet MSL
1 IOil - I IEnh Rec 1X linfield I Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Hotary	
Disposal Wildcat Cable	
Seismic ; # of Holes Other	Depth to bottom of fresh water: est. 100'
	Depth to bottom of usable water: esl_2ee' 22.5
S CHARACO, and walk information on follows:	Surface Pipe by Alternate:
Lif OWWO: old well information as follows:	ength of Surface Pipe Planned to be set: Minimum 40'
Operator:	Length of Conductor Pipe (if any): N/A
Well Name:	Projected Total Depth: 1350'
	Formation at Total Depth: Mississippian
· · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
es, true vertical depth:	DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR)
C DKT #:	Will Cores be taken?
li de la companya de	If Yes, proposed zone:
	DC051/5D
	RECEIVED
AFFIDA\	
	VIT KANSAS CORPORATION COMM
e undersigned hereby affirms that the drilling, completion and eventual plugging	VIT KANSAS CORPORATION COMM of this well will comply with K.S.A. 55 et. seq.
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ne undersigned hereby affirms that the drilling, completion and eventual plugging is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circumstant to the surface pipe as specified below <i>shall be set</i> by circumstant and the district office. 4. If the well is dry hole, an agreement between the operator and the district office. 5. The appropriate district office will be notified before well is either plugged or composed to the district office. If an ALTERNATE II COMPLETION, production pipe shall be cemented from Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,89 must be completed within 30 days of the spud date or the well shall be pluggereby certify that the statements made herein are true and correct to the best of the statements are true and correct to the best of the statements. Signature of Operator or Agent: 4/8/08 Signature of Operator or Agent: 4/8/08 For KCC Use ONLY API # 15 - 049 - 3 2505 - 5000 - 5	APR 10 2008 To conservation division culating cement to the top; in all cases surface pipe shall benefita, KS enlying formation. The concentration of the surface within 120 DAYS of spud date. The concentration of the KCC District 3 area, alternate II cementing ged. In all cases, NOTIFY district office prior to any cementing. The production casing is cemented in; the below any usable water to surface within 120 DAYS of spud date. The completion and belief. Administrative Assistant Title: Administrative Assistant Title: The completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

•	
API No. 15 -	
Operator: Cherokee Wells, LLC	Location of Well: County: Elk
Lease: Countryman	660 feet from N / S Line of Section
Well Number: A-3	660 feet from E / W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 8 Twp. 29 S. R. 13 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

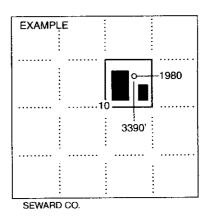
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

APR 10 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Charakaa Malla III					
Operator Name: Cherokee Wells, LLC		License Number: 33539			
Operator Address: P.O. Box 296			Fredonia KS 66736		
Contact Person: Emily Lybarger			Phone Number: 620-378-3650		
Lease Name & Well No.: Countrymar	n A-3		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>C _ NW _ NW</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 8 Twp. 29 R. 13 East West		
Settling Pit Drilling Pit	If Existing, date con	nstructed:	660 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:				
(If WP Supply API No. or Year Drilled)	800	(bbls)	Elk County		
s the pit located in a Sensitive Ground Wate	r Area? Yes	No	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes X	√o	How is the pit lined if a plastic liner is not used? Natural Clay & Earth		
Pit dimensions (all but working pits):	30 Length (fee		Width (feet) N/A: Steel Pits		
Depth	from ground level to de	epest point:	6 (feet) No Pit		
Distance to nearest water well within one-mi	ile of pit	•	owest fresh water 100 feet.		
N/A feet Depth of water well		SAURA AT INTAL	rmation:		
	feet	Source of informeasu	rmation: ured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY		measu			
-	/ :	Drilling, Work	ured well owner electric log KDWR		
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Producing Formation:	f:	Drilling, Work Type of materi	well owner electric log KDWR sover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water		
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Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No I hereby certify that the above sta	f: all spilled fluids to stements are true and c	Drilling, Work Type of materi Number of wor Abandonment Drill pits must	well owner electric log KDWR tover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water rking pits to be utilized: 1 procedure: Allow to Dry, Level Surface be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION CO Sipoature of Applicant of Agent CONSERVATION DIVIS WICHITA, KS		