

OWWO

For KCC Use: Effective Date: 4-15-08 District #: 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 8, 2008 month day year

OPERATOR: License# 4419 Name: Bear Petroleum, Inc. Address 1: P.O. Box 438 City: Haysville State: KS Zip: 67060 Contact Person: Dick Schremmer Phone: 316-524-1225 CONTRACTOR: License# 8253 Name: G & L Well Service, Inc.

Spot Description: NE NE NE Sec. 25 Twp. 21 S. R. 9 E W feet from N / S Line of Section 4,950 feet from E / W Line of Section 330 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rice Lease Name: FitzPatrick Well #: B 1 Field Name: FitzPatrick

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Conglomerate Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1654 DF feet MSL Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100 Depth to bottom of usable water: ? 100

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 210

Length of Conductor Pipe (if any): NA Projected Total Depth: 3440 Formation at Total Depth: Conglomerate

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other: Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Northeastern Pet. Co. Well Name: FitzPatrick B 1 Original Completion Date: 7-7-64 Original Total Depth: 3440

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

RECEIVED KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/4/08 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY API # 15 - 159-06667-00-01 Conductor pipe required None feet Minimum surface pipe required 210 feet per ALT. I II Approved by: Rum 4-10-08 This authorization expires: 4-10-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

25 21 9 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-06667-00-01

Operator: Bear Petroleum, Inc.

Lease: FitzPatrick

Well Number: B 1

Field: FitzPatrick

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - NE - NE - NE

Location of Well: County: Rice

4,950 feet from N / S Line of Section

330 feet from E / W Line of Section

Sec. 25 Twp. 21 S. R. 9 E W

Is Section: Regular or Irregular

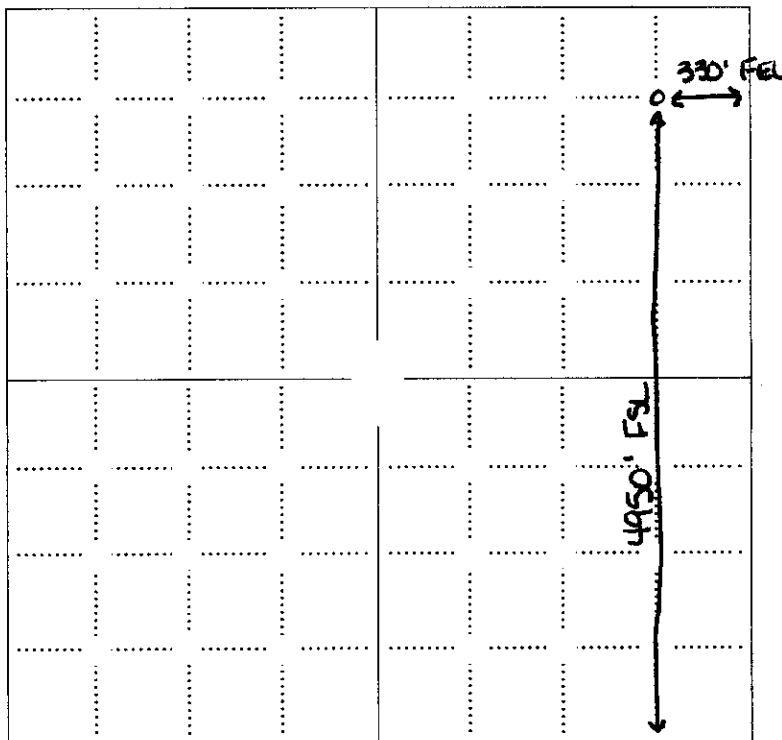
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

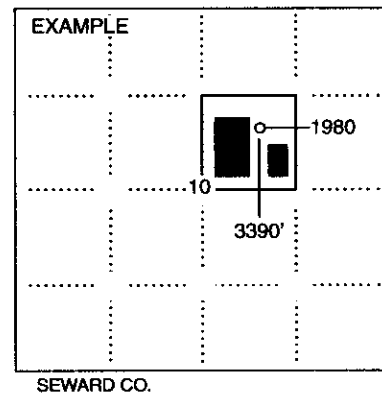


NOTE: In all cases locate the spot of the proposed drilling location.

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WICHITA, KS



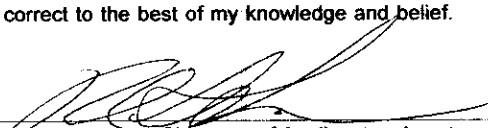
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bear Petroleum, Inc.		License Number: 4419	
Operator Address: P.O. Box 438		Haysville KS 67060	
Contact Person: Dick Schremmer		Phone Number: 316-524-1225	
Lease Name & Well No.: FitzPatrick B 1		Pit Location (QQQQ): NE NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. 25 Twp. 21 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rice County	
Pit dimensions (all but working pits): 8 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 40 ml plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA	
Distance to nearest water well within one-mile of pit 2000 ⁹⁴⁹ feet Depth of water well 30 ⁴⁰ feet		Depth to shallowest fresh water 10 ⁷ feet. WICHITA, KS Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud Number of working pits to be utilized: 1 Abandonment procedure: Empty, let dry, and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 4/4/08		Signature of Applicant or Agent: 	
KCC OFFICE USE ONLY			
Date Received: 4/2/08		Permit Number: _____	
Permit Date: 4/8/08		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			

15159-06667-00-01



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

April 8, 2008

Dick Schremmer
Bear Petroleum, Inc.
PO Box 438
Haysville KS 67060

Re: Drilling Pit Application
Fitz Patrick Lease Well No. B1
NE/4 25-21S-09W
Rice County, Kansas

Dear Mr. Schremmer:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

Sincerely,

Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

Cc: Jeff Klock
File



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

April 8, 2008

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PO Box 438
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Sincerely,

A handwritten signature in black ink that reads "Jonelle Rains".

Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

Cc: Jeff Klock
File

5030258

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Completed 7-17-64
NE/4 SEC. 25 T. 21 S. R. 9 W. 0
4920 feet from W/S section line
530 feet from W/E section line
Lease Name Fitz Well # 1
County Rice
Well Total Depth 3440 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 208

TECHNICIAN'S PLUGGING REPORT

Operator License # 4519
Operator: Chevron U.S.A. Inc.
Name & Address P.O. Box 12116
Oklahoma City, OK
73157

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor _____ License Number _____

Address _____

Company to plug at: Hour: pm Day: 17 Month: January Year: 19 87

Plugging proposal received from Larry Kuttar

(company name) Chevron USA Inc (phone) _____

work: Perfs @ 3321'-3335' P.O.H. w/ Tubing - Set C.I.B.P.
@ approx 3300' Cap w/ cost to approx 1900'.

Abandoned @ 9²⁰ am 1/18/87 when C.I.B.P. would not go
past 1400', Plugged as below.
No pipe Recovery. Plugging Proposal Received by Merlan Hursh
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 5⁴⁵ pm Day: 19 Month: January Year: 19 87

ACTUAL PLUGGING REPORT Rantubing in hole to 3276' mixed 3 abs Wells
Circulated to Bottom of hole, pulled tubing to 3216', circ 120 abs Com Cut
pulled tubing to approx 1600', mixed & pumped gel mud, circ to Surface.
pulled tubing out of hole. Perforated 4 1/2 casing @ 225' w/ 4 abts
Pumped 155 abs Com cut down 4 1/2 casing Circulated out 8 5/8
surface. Cement fill down hole. Spunged 9 5/8 - 4 9/8 abts & 4 1/2 w/ 25 abts.
hole stayed full Howco ticket # 506942-7

(If additional description is necessary, use BACK of this form.)

I () / did not) observe this **REMOVED**
KANSAS CORPORATION COMMISSION Signed Merlan Hursh
(TECHNICIAN)

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS