For KCC Use: Effective Date: District # SCA2 Vee No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 03/24/2008	Spot Description:
month day year	
6766 ×	(00/00)
OPERATOR: License#	E 115
Name: N & W Enterprises, Inc.	5,115 feet from ★ E / W Line of Section Is SECTION: ★ Regular Irregular?
Address 1: 1111 S Margrave	Is SECTION: Hegular Inregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tom Norris	County: Crawford
Phone: 620-223-6559	Lease Name: Hammerbacher Well #: 8
	Field Name: Walnut SE
CONTRACTOR: License# 66734	Is this a Prorated / Spaced Field?
Name: Hat Drilling, LLC	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165
	Ground Surface Elevation:feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal X Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 1000+
Seismic; # of Holes Other	Depth to bottom of usable water: 1000+
Otrier.	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
	· · · · · · · · · · · · · · · · · · ·
Operator:	5
Well Name;	Formation at Total Depth: Bartlesville
Original Completion Date: Original Total Depth:	
Dissetional Deviated or Marianatal wellhous?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
ROO BRI #.	1400 Caraa La talla 20 176
	Will Cores be taken?
	If Yes, proposed zone:
	If Yes, proposed zone:
AF	If Yes, proposed zone: RECEIVED **CANSAS CORPORATION COMMISSION
AF The undersigned hereby affirms that the drilling, completion and eventual place.	If Yes, proposed zone: RECEIVED **CANSAS CORPORATION COMMISSION
AF The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:	If Yes, proposed zone: RECEIVED **CANSAS CORPORATION COMMISSION RECEIVED LUGging of this well will comply with K.S.A. 55 et. seq. **APR 1 11 2008
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-22008-0000	
Operator: N & W Enterprises, Inc.	Location of Well: County: Crawford
Lease: Hammerbacher	2,805 feet from N / X S Line of Section
Well Number: 8	5,115 feet from E / W Line of Section
Field: Walnut SE	Sec. <u>29</u> Twp. <u>28</u> S. R. <u>22</u> 🗶 E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW - SW - NW -	is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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 	:	.,					:			
								KAN	RECE SAS CORPORAT	LION COMMISE (
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WICHITA, KS

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: N & W Enterprises, Inc. Operator Address: 1111 S Margrave								
Phone Number: 620-223-6559	Operator Name: N & W Enterprises, Inc.			License Number: 6766				
Pit Location (QQQQ); Type of Pit:	Operator Address: 1111 S Margrave			Fort Scott KS 66701				
Type of Pit: Emergency Pit Burn Pit X Proposed Existing Sec. 29 Twp. 28 R. 22 X East West				Phone Number: 620-223-6559				
Emergency Pit	Lease Name & Well No.: Hammerba	acher 8		Pit Location (QQQQ):				
Settling Pit	Type of Pit:	Pit is:	<u>SW _ SW _ NW</u>					
Settling Pit	Emergency Pit Burn Pit	✗ Proposed	Existing	Sec. 29 Twp. 28 R. 22 X East West				
Workover Pit	Settling Pit	If Existing, date of	onstructed:	2,805 Feet from North / X South Line of Section				
County C	Workover Pit Haul-Off Pit	Pit canacity:) E 44E				
Is the bottom below ground level? X Yes	(If WP Supply API No. or Year Drilled)	ги сараску.	(bbls)	Crawford				
Is the bottom below ground level? X Yes	Is the pit located in a Sensitive Ground Water	Area? Yes X	No					
Pit dimensions (all but working pits): 5 Length (feet) 5 Width (feet) N/A: Steel Pits		<u> </u>		(For Emergency Pits and Settling Pits only)				
Pit dimensions (all but working pits): 5			No	`				
Depth from ground level to deepest point: 4 (feet) Do Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION APR 1 0 2008 Depth to shallowest fresh water CONSERVATION DIVISION WICHITA, KS Source of information: WICHITA, KS Source of information: WICHITA, KS Source of information: Well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Number of producing wells on lease: Number of working pits to be utilized: 2 Abandonment procedure: Fill With earth Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. APR 0 4 2008 O3/15/2008 Date KCC OFFICE USE ONLY Steel Pit RFAC RFAS								
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 Distance to nearest water well within one-mile of pit source of information: feet Depth of water well feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Number of produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Tyes of material utilized in drilling/workover: Now into the pit? Tyes of material utilized: Defill pits must be closed within 365 days of spud date. RECEIVED KONSERVATION DIVISION Formation: Number of working pits to be utilized: Does the slope from the tank battery allow all spilled fluids to prill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION DIVISION Signature of Applicant or Agent KCC OFFICE USE ONLY Steel Pit REAC REAS								
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water CONSERVATION DIVISION	Depth fr	om ground level to de	eepest point:	(feet) No Pit				
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water CONSERVATION DIVISION								
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Source of information: Feet Depth of water well Feet Well owner electric log KDWR				APR 1 0 2008				
Feet Depth of water well feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY Steel Pit RFAC RECEIVED KANSAS CORPORATION DIVISION Signature of Applicant or Agent KCC OFFICE USE ONLY Steel Pit RFAC RFAS	Distance to nearest water well within one-mile of pit Depth to shall			west fresh water CONSERVATION DIVISION				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIT APR 0 4 2008 O3/15/2008 Date KCC OFFICE USE ONLY Steel Pit RFAC RFAS								
Producing Formation: Number of producing wells on lease: Number of working pits to be utilized: 2 Barrels of fluid produced daily: Abandonment procedure: Fill with earth								
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIT APR 0 4 2008 O3/15/2008 Date KCC OFFICE USE ONLY Steel Pit REAC REAS	3 .							
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Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No			PP 133 1.1					
Thereby certify that the above statements are true and correct to the best of my knowledge and belief. APR 0 4 2008								
1 hereby certify that the above statements are true and correct to the best of my knowledge and belief. APR 0 4 2008 ONSERVATION DIVISION Signature of Applicant or Agent KCC OFFICE USE ONLY Steel Pit RFAC RFAS	flow into the pit? Yes No Drill pits must		11202.725					
03/15/2008 Date Signature of Applicant or Agent KCC OFFICE USE ONLY Steel Pit RFAC RFAS	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
Date Signature of Applicant or Agent "TA " KCC OFFICE USE ONLY Steel Pit RFAC RFAS			9//	APR 0 4 2008				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS		X	T Stoms					
	Date S			ignature of Applicant or Agent				
Date Received: 4/4/08 Permit Number: Permit Date: 4/4/08 Lease Inspection: Yes K No		КСС	NLY Steel Pit RFAC RFAS					
· · · · · · · · · · · · · · · · · · ·	Date Received: 4/4/08 Permit Number: Permi			it Date: 4/4/08 Lease Inspection: Yes KNo				