For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 11, 2008	Spot Description:
month day year	SESESec. 27 Twp. 30 S. R. 16 XE W
ODERATOR: Lienzant 33365 /	(GOGGO) Sec. 21 Wp. 50 S. H. 10 Wp. 60 S. H. 1
OPERATOR: License#	675 Teet from N / X S Line of Section
Name: Layne Energy Operating, LLC	ieet from K E / W Line of Section
Address 1: 1900 Shawnee Mission Parkway	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Timothy H. Wright	County: Wilson
Phone: 913-748-3960	Lease Name: Haire Well #: 16-27
•	Field Name: Cherokee Basin Coal
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?
Name: Thornton Air	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 486'
	Ground Surface Elevation: 781 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 150'
Other:	Depth to bottom of usable water: 150'
Outer.	0
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: None
	Length of Conductor Pipe (if any): None
Operator:	Projected Total Depth: 800'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	– – <u>– – – – – – – – – – – – – – – – – </u>
KCC DKT #:	Will Cores be taken? Yes No If Yes, proposed zone:
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: IDAVIT PECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	Will Cores be taken? If Yes, proposed zone: IDAVIT Yes No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: TDAVIT RECEIVED Regging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27529-0000	
Operator: Layne Energy Operating, LLC	Location of Well: County: Wilson
Lease: Hare	611 feet from N / N S Line of Section
Well Number: 16-27	675 feet from X E / W Line of Section
Field: Cherokee Basin Coal	Sec. 27 Twp. 30 S. R. 16 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: SE	is conson. [25] regular orintegralar
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

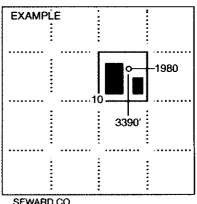
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

APR 10 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC		License Number: 33365			
Operator Address: 1900 Shawnee Mission Parkway		Mission Woods KS 66205			
Contact Person: Timothy H. Wright		Phone Number: 913-748-3960			
Lease Name & Well No.: Hare	16	-27	Pit Lecation (QQQQ):		
Type of Pit:	Pit is:		<u>SESE</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 Twp. 30 R. 16 East West		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	611 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		675 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	self-sealing		
Pit dimensions (all but working pits):3	0 Length (fe	eet)20	Width (feet) N/A: Steel Pits		
	om ground level to de	epest point:	3 (feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determining RECEIVED ncluding any special monitoring.		
			APR 1 0 2008		
			AFN 10 2000		
			CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mile	e of pit		CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mile	•	Depth to shallo Source of info	CONSERVATION DIVISION WICHITA, KS west fresh waterfeet.		
™ one	•	Source of informeasu	CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: uredwell owner electric logKDWR over and Haul-Off Pits ONLY:		
feet Depth of water well	•	Source of informeasu	CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh water mud		
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Figure 1 Depth of water well 2 Depth of wate	feet	Source of information measurements Drilling, Work Type of materian Number of work	CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh water mud		
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Feet Depth of water well	spilled fluids to	Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONSERVATION DIVISION WICHITA, KS Invest fresh water		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONSERVATION DIVISION WICHITA, KS Invest fresh water		
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