For KCC Use: Effective Date: District # SCA22 Ween Date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	\$12 - NW - NE - Sec. 9 T	wp. <u>28</u> S. R. <u>15</u> XE W
33539	(appoint	orn N / S Line of Section
OPERATOR: License#		rom X E / W Line of Section
	Is SECTION: Regular Irregular?	Sin Mar and at business
Address 1: P.O. Box 296		
Address 2:	(Note: Locate well on the Section	on Plat on reverse side)
Contact Person: Emily Lybarger	County: Wilson	
Phone: 620-378-3650	Lease Name: J. Pierpoint	Well #: A-7
	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?	Yes No
Name: Well Refined Drilling	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in foota	ge): 800
	Ground Surface Elevation: Unknown	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: est. 100'	[] ies [] ivo
Seismic ; # of Holes Other	Depth to bottom of usable water: Depth to bottom of usable water:	50
Other:	Depth to bottom of usable water:	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	Ainimum 20'
II OVVVO. Did well information as follows.	Length of Surface Pipe Planned to be set:	Milliani 20
Operator:	Length of Conductor Pipe (if any): N/A	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location;	(Note: Apply for Permit	with DWR
CCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	
		RECEIVED
ΛFF	IDAVIT	KANSAS CORPORATION COMMISS
The undersigned hereby affirms that the drilling, completion and eventual plu-		
	gging of this won wincomply with N.S.A. 55 oc.	APR 10 2002
	gging of this work will comply with N.O.A. 55 of	APR 1 0 2008
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205 27528-0000	
Operator: Cherokee Wells, LLC	Location of Well: County: Wilson
Lease: J. Pierpoint	800 feet from N / S Line of Section
Well Number: A-7	1,980 feet from X E / W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 9 Twp. 28 S. R. 15 E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 		<u></u>	Ser File	198	D' FEC		RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 CONSERVATION DIVISION WICHITA, KS
 :	:	<u>:</u>		<u>:</u>	•	:	EXAMPLE
 							1980
 : :		:		: ::	:	:	3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		<u> </u>			
Operator Name: Cherokee Wells, LLC	,	License Number: 33539			
Operator Address: P.O. Box 296			Fredonia KS 66736		
Contact Person: Emily Lybarger		Phone Number: 620-378-3650			
Lease Name & Well No.: J. Pierpoint	A-7	Pit Location (QQQQ):			
Type of Pit:	Pit is:		_S/2 _ NW _ NE _		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 9 Twp. 28 R. 15 East West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	800 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1,980 Feet from East / West Line of Section Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes]No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Natural Clay & Earth		
Pit dimensions (all but working pits).	Length (fe	•	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile		Source of infor			
leet Depth of water well	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation:		_	Orilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water		
į			Number of working pits to be utilized:		
Barrels of fluid produced daily		Abandonment procedure Remove Fluid, Allow to Dry, Level			
Does the slope from the tank battery allow all flow into the pit? Yes No	l spilled fluids to	Abandonment procedure Remove Fluid, Allow to Dry, Level Surface Drill pits must be closed within 365 days of spud date RECEIVED			
I hereby certify that the above state	ements are true and o	correct to the bes			
4/8/08 Date	/	Emily	APR 1 0 2008 APR 1 0 2008 CONSERVATION DIVISION WICHITALKS		
	KCC (OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: 4/co/os Permit Num	nber:	Perm	nit Date: 4/10/08 Lease Inspection: Yes No		