

For KCC Use:	4-15-08
Effective Date: _	7736
District #	3 /
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1 October 2007

Form must be Typed

	NTENT TO DRILL e (5) days prior to commencing well	Form must be Signed All blanks must be Filled
03/04/2000	,	
Expected Spud Date: U3/24/2U08 month day year	Spot Description:	22
6766 Z	5N - SW - NW - Sec. 29 Twp. 28	
OPERATOR: License# 6766	2,505 leet from	N / X S Line of Section
Name: N & W Enterprises, Inc.	5,115 feet from	E / W Line of Section
Address 1: 1111 S Margrave	Is SECTION: Regular irregular?	_
Address 2:	- Integral	
City: Fort Scott State: KS Zip: 66701 +	(flighte: Locate well on the Section Plat or	reverse side)
Contact Person: Tom Norris	County: Crawford	
Phone: 620-223-6559	Lease Name: Hammerbacher	Well #: 8
	Field Name: Walnut SE	
* CONTRACTOR: License# 68734 33734	Is this a Prorated / Spaced Field?	Yes X No
Name: Hat Drilling, LLC	Target Formation(s): Bartlesville	
	Nearest Lease or unit boundary line (in tootage): 165	
Well Drilled For: Well Class: Type Equipment:	Negresi Cease of this bookgary line (in lookage).	
X Oil	Ground Surface Elevation:	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes 🗷 No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✗ No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 1000+	
Other:	Depth to bottom of usable water: 1000+	
	Surface Pipe by Alternate:	
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
	Langer of Surrect Property author to be set.	
Operator:	Length of Conductor Pipe (if any): NA	
Well Name:	Projected Total Depth: 450	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	
	Water Source for Chilling Operations:	
Directional, Deviated or Horizontal wellbore?	Mell Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWF	
KCC DKT #:	Will Cores be taken?	☐ Yes 🗶 No
WAS: Contractor License #: 66734	If Yes proposed brine:	
	TANSAS CORPORATION COMMISSION	RECEIVED
	RECEIVED TANSAS CORPORATION COMMISSION REPRESENTATION COMMISSION RAN RECEIVED TANSAS CORPORATION COMMISSION RAN RECEIVED TANSAS CORPORATION COMMISSION RAN RECEIVED	ISAS CORPORATION COMMIS
The undersigned hereby affirms that the drilling, completion and eventual plu	igging of this well wat oppoply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	APR 1 0 2008	
 Notify the appropriate district office prior to spudding of well; 		APR 0 4 2008
2. A copy of the approved notice of intent to drill shall be nosted on each	drilling rig:	
3. The minimum amount of surface pipe as specified below shell be set	by circulating cement to the too, in all cases surface pip	e SOM STRIVATION DIVISION
through all unconsolidated materials plus a minimum of 20 feet into the		WICHITA KS
4. If the well is dry hole, an agreement between the operator and the dist	rict office on plug length and placement is necessary p	rior to plugging;
The appropriate district office will be notified before well is either plugg	ed or production casing is comented in:	
If an ALTERNATE II COMPLETION, production pipe shall be cemented		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alte	ernate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to	any cementing.
I hereby certify that the statements made herein are true and correct to the	ast of my knowledge and betief.	
1 77/	Droop	dent
Date: 03/15/2008 Signature of Operator of Agent.	Title: Plesi	nei If
	Remember to:	18.1
For KCC Use ONLY	1	29
$\Delta 27 = 22 \cos \theta - \cos \theta$	- File Drill Pit Application (form CDP-1) with Intent to I	
	- File Completion Form ACO-1 within 120 days of spu	
Conductor pipe requiredfeet	File acreage attribution plat according to field prorati Notify appropriate district office 48 hours prior to wo	
Minimum surface pipe required 20 feet per ALT. 1911	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	nleted (within 60 days):
	 Submit plugging report (CP-4) after plugging is com Obtain written approval before disposing or injecting 	
Approved by funt 410-08 / With 411-08	1	:
This authorization expires: 9-10-07	 If this permit has expired (See: authorized expiration check the box below and return to the address below 	
(This authorization void if drilling not started within 12 months of approval date.)		". X
	Well Not Critical - Permit Expired Date:	<u>_</u>
Spud date: Agent:	Signature of Operator or Agent:	
Spud date. Agent:		