XWell Mane Correction

For KCC Use:	2-14-07	
Effective Date: _	2	
District #	<b>&gt;</b>	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTION TO SIGNATURE TO STATE TO SIGNATURE SIGNA

District # NOTICE OF II	NTENT TO DRILL	
SGA? Yes Must be approved by KCC fiv	ve (5) days prior to commencing well	
	<b>√</b> East	
Expected Spud Date February 13, 2007	Spot 13 30 - 19	
month day year	Zin I D Line of Section	
33344	1980feet from F / V W Line of Section	
OPERATOR: Ucense# 33344 Name: Quest Cherokee LLC		
acaa Madh May Ayaatig Silif Jilii	Is SECTION Regular Irregular?	
Address: 9520 North May Aveilas, Oslino 505 City/State/Zip:  Dishard Media	(Nate: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Martin	County: Neosho Well #: 13-30-19-1	
Phone: (405) 286-9316	tease Name: Beachner Bros Mc Well #: 13-30-19-1	
Marilla ha licensed by the KCC	Fleid Name:  Cherokee Basin CBM  Yes V No	
CONTRACTOR: License# Will be licensed by the KCC	is this a ribiated / deaced i total	_
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals  Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of Unit boundary	
Muri Rotary	Water well within one-quarter mile:   Yes   ✓ No	-
Pool 5rd	Public water supply well within one mile:	
Gas Storage Pool Ext. Wildcat Cable	Ponth to bottom of fresh water: 100	-
Other Other	Depth to bottom of usable water-200-157	-
✓ Other Coalbed Methane	Curtoes Dine by Atternate:   1   1   2   2	
	Length of Surface Pipe Planned to be set: 25	=
If OWWO: old well information as follows:	Length of Conductor Pipe required:	-
Operator:	Projected Total Depth: Cherokee Coals	-
Well Name:	Formation at Total Depth: 1500	-
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	0 Well Farm Pond Other Air	=
If Yes, true vertical depth:	DWR Permit #:	_
it yas thin vertical depuis	- · · · · · · · · · · · · · · · · · · ·	
Rottom Hole Location:	(Note: Apply for Permit with DWR )	
Bottom Hole Location:	Yes ✓ No	<b>,</b>
Bottom Hole Location:	Yes ✓ No	<del></del>
Bottom Hole Location:	Yes ✓ No	D
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Bottom Hole Location:  KCC DKT #:  Beachner Bros Inc  Beachner Bros  A The undersigned hereby affirms that the drilling, completion and eventu	Will Cores be taken?Yes ✓ No  !! Yes, proposed zone:	D Commissio
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Edition Hole Location:  KCC DKT #:  BCCC DAT BYOS  The undersigned hereby affirms that the drilling, completion and eventually is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted or 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the statements of the specified before well is either in an ALTERNATE II COMPLETION, production pipe shall be certain or pursuant to Appendix "B". Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well is a like the spud date or the well in the statements made herein are true and to the best possible to the spud date or the well surface provided within 30 days of the spud date or the well surface provided by the spud date of the spud date or the well surface provided by the spud date of the spud date or the well surface provided by the spud date of the spud date or the well surface provided by the spud date of the spud date of the spud date or the well surface provided by the spud date of the spud date	Will Cores be taken?  If Yes, proposed zone:  RECEIVE  KANSAS CORPORATION of APR 1 1 20  The each drilling rig:  The set by circulating cement to the top; in all cases surface pipe sharing the set by circulating cement to the top; in all cases surface pipe sharing the complete of the underlying formation.  The district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date.  The district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date.  The district office on plugged. In all cases, NOTIFY district office prior to any cementing. Set of my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	D COMMISSIO )08 VISION
Edition Hole Location:  KCC DKT #:  Beach Der Bros Inc.  Received Bros Inc.  Beach Der Bros Inc.  Beach Der Bros Inc.  Beach Der Bros Inc.  Beach Der Bros Inc.  A spread that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted or 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and to 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be computed within 30 days of the spud date or the well signed before the well signed	Will Cores be taken?  If Yes, proposed zone:  RECEIVE  KANSAS CORPORATION of the proposed zone is a plugging of this well will comply with K.S.A. 55 et. seq.  APR 1 1 20  The each drilling rig:  The set by circulating cement to the top; in all cases surface pipe sharing with the underlying formation. The district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date. The right of the plugged. In all cases, NOTIFY district office prior to any cementing. The plugged in all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	D COMMISSIO )08 VISION

CONSERVATION DIVISION WICKITA, KS

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

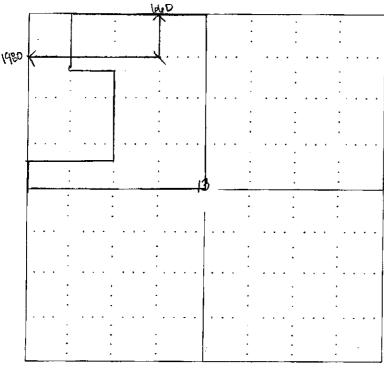
Plat of acreage attributable to a well in a prorated or spaced field



If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133 = 26818-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Beachner Bros Inc	1980 feet from E / W Line of Section
Well Number: 13-30-19-1 Field: Cherokee Basin CBM	Sec. 13 Twp. 30 S. R. 19 ✓ East West
Number of Acres attributable to well:	is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest comer boundary.  Section comer used: NE NW SE SW

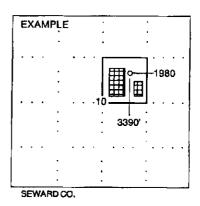
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



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APR 1 1 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil welfs; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

		nit in Duplicate	THEO.	7
Operator Name: Quest Cherokee LL	c		License Number: 33344  ahoma City, Oklahoma 73120	ch .
Operator Address: 9520 North May	Avenue, Suit	e 300 Okl	lahoma City, Oklahoma 73120	¥
Contact Person: Richard Marlin			Phone Number: ( 405 ) 286 - 9316	
ease Name & Well Not Beachner Br	os Inc #13-30	)-19-1	Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE NW	
Emergency Pit Burn Pit	Proposed [	Existing	Sec. 13 Twp. 30 R. 19	
Settling Pit	If Existing, date cor	nstructed:	660 Feet from ✓ North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / ✓ West Line of Section	l l
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho Coun	<del>-</del> 1
is the pit located in a Sensitive Ground Water	Area? Yes 🗸	No	Chloride concentration:mg/  (For Emergency Pits and Settling Pits only)	'
Is the bottom below ground level?	Artificial Liner?  ☐ Yes ✓ N	10	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	30 Length (fe	et)10	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	epest point:	(feet)	CEIVED
		Air Drilling	CONSER	1 1 2008 VATION DIVISI CHITA, KS
Distance to nearest water well within one-mi	le of pit	Source of info		1573
N/A feet Depth of water well	feet	·	uredwell owner electric logKDWR	_ ¦შ
Emergency, Settling and Burn Pits ONL)			kover and Haul-Off Pits ONLY:	133-26818-0
Producing Formation:		Type of mater	rial utilized in drilling/workover: Air Drilled  orking pits to be utilized: One	- 8 - 8
Number of producing wells on lease:		Abandonmen	t procedure: Air Dry, Back Fill and Cover	
Barrels of fluid produced daily:	all apilled fluids to	Abandonno		- 18
Does the slope from the tank battery allow a flow into the pit? Yes No		<u> </u>	t be closed within 365 days of spud date.	
I hereby certify that the above sta	itements are true and	correct to the be	est of my knowledge and belief. RECEIVED  KANSAS CORPORATION COMMIS	SION
February 7, 2007	X	uhari	Warles FEB 0 8 2007	
Date			Signature of Applicant or Agent CONSERVATION DIVISION WICHTA, KS	
	ксс	OFFICE USE	ONLY	
Date Received: 2/8/07 Permit No	umber:	Per	mit Date: 2/8/67 Lease Inspection: Yes A No	,

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202