Well Name Correction

For KCC Use:	1.15.00	
Effective Date:	1-15-07	
District #	<u> </u>	
SGA2 TV	. 101 No	

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

December 2002 CORRECT must be Typed ust be Signed

Form C-1

istrict # NOTICE OF II	NTENT TO DRILL JUKKEL 1988	t be Signed
an: □ 188 (2 0) 140	NTENT TO DRILL JUKKEL THE USE OF STREET OF THE USE OF STREET OF THE USE OF TH	st be Filled
pected Spud Date	. Spot SE NW 14 29 19	✓ East
	SE NW Sec. 14 Twp. 29 S. R. 19	West
ERATOR: License# 33344	TOCK HOME IN THE TOCK HOME IN THE TOCK HOME	
ne. Quest Cherokee LLC	reet from LE / V W Line of	Section
iress: 9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?	
ress: 9320 Oklahoma City, Oklahoma 73120	. (Note: Locate well on the Section Plat on reverse side)	
ntant Person. Richard Mariin	County: Neosho	20.10.1
one: (405) 286-9316	Lease Name: Beachner Bros Inc	-23-13-1
NTRACTOR: License# Will be licensed by the KCC		
ne: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals	Yes 🕢 No
	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 951	leet MSL
Oil Enh Rec V Infield Mud Rotary		Yes VNo
☑ Gas Storage Pool Ext. ☑ Air Retary	· ·	Yes No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	.00 (4)110
Seismic;# of Holes Other	Depth to bottom of usable water.	
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2	
MANO: ald well information as follows:	Length of Surface Pipe Planned to be set: 25	
WWO: old well information as follows: Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals	
· · ·	Water Source for Orilling Operations:	
ctional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
an two contact double		
es, true vertical deptii:	- DWR Permit #:	
•	DWR Permit #:(Note: Apply for Permit with DWR]	
form Hole Location:	- (Note: Apply for Permit with DWR]) - Will Cores be taken?	Yes Vo
form Hole Location:	- (Note: Apply for Permit with DWR]) - Will Cores be taken?	
Iom Hole Location:	- (Note: Apply for Permit with DWR]) - Will Cores be taken?	VED
Beacher Bros Inc	(Note: Apply for Permit with DWR []) Will Cores be taken? If Yes, proposed PECEIVED RECEN FIDAVIT KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION	VED
Beacher Bros Inc	(Note: Apply for Permit with DWR []) Will Cores be taken? If Yes, proposed PECEIVED RECEN FIDAVIT KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION	VED ON COMMIS
Beacher Bros Inc a undersigned hereby affirms that the drilling, completion and eventual a sagreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed PRICEIVED FIDAVIT KANSAS CORPORATION COMMISSION FUNDAMENTAL PROPERTY WINDOWN A. 55 et. seq. APR JAN 0 3	VED ON COMMIS
s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed RECEIVED FIDAVIT KANSAS CORPORATION COMMISSION RECEIVED Lipiugging of this well will comply wing 108 A. 55 et. seq. JAN 0.3	VED ON COMMIS 2007
The Location: C DKT #: Beach Pros Inc. Be undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed RECEIVED FIDAVIT KANSAS CORPORATION COMMISSION RECEIVED Lipiugging of this well will comply wing 108 A. 55 et. seq. JAN 0.3	VED ON COMMIS 2007
tom Hote Location: C DKT #: Because Pros Inc. AF a undersigned hereby affirms that the drilling, completion and eventual s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply with DWS A. 55 et. seq. APR JAN 0 3 each drilling rig: CONSERVATION DIVISION set by circulating cement to WICHTA, KS the underlying formation.	VED ON COMMIS 2007 Division
Repropriete district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the	Will Cores be taken? If Yes, proposed PRECEIVED KANSAS CORPORATION COMMISSION If Yes, proposed PRECEIVED KANSAS CORPORATION APR JAN 0 3 Beach drilling rig; CONSERVATION DIVISION See to by circulating cement to WICHITA, KS To the underlying formation. If Yes, proposed PRECEIVED CONSERVATION DIVISION CONSERVATION To the underlying formation. If Yes, proposed PRECEIVED CONSERVATION DIVISION CONSERVATION To the underlying formation. If Yes, proposed PRECEIVED CONSERVATION DIVISION CONSERVATION To the underlying formation.	VED ON COMMIS 2007 DIVISION
To DKT #: Because Pros Inc. AF a undersigned hereby affirms that the drilling, completion and eventual agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed RECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply windled A. 55 et. seq. JAN 0 3 each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pillustry of the underlying formation. district office on plug length and placement is necessary prior to plugged or production casing is cemented in;	VED ON COMMIS 2007 DIVISION MSPet
To DKT #: Decrease Pros Inc. AF agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 3. If an ALTERNATE II COMPLETION, production pipe shall be ceme	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed RECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply windled A. 55 et. seq. JAN 0.3 each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pilluration. In district office on plug length and placement is necessary prior to plugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spunsted.	VED ON COMMIS 2007 I DIVISION MSPet blugging; ad date.
To DKT #: By Control of the properties of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on a strong hall unconsolidated materials plus a minimum of 20 feet Into the well is dry hole, an agreement between the operator and the following minimum of the through all unconsolidated materials plus a minimum of 20 feet Into the well is dry hole, an agreement between the operator and the foundation of the through all unconsolidated materials plus a minimum of 20 feet Into the appropriate district office will be notified before well is either placed in ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order.	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed RECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply windled A. 55 et. seq. JAN 0 3 each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pillustry of the underlying formation. district office on plug length and placement is necessary prior to plugged or production casing is cemented in;	VED ON COMMS 2007 i DIVISION Was et blugging; id date. cementing
To DKT #: C DKT #: Because Properties a undersigned hereby affirms that the drilling, completion and eventual a agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a stronghall unconsolidated materials plus a minimum of 20 feet intent to drill shall be through all unconsolidated materials plus a minimum of 20 feet intent to the well is dry hole, an agreement between the operator and the properties of the spropriate district office will be notified before well is either place. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order.	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply with DWS A. 55 et. seq. JAN 0 3 each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pillustry of the underlying formation. In district office on plug length and placement is necessary prior to plugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spurer #133,891-C, which applies to the KCC District 3 area, afternate it ill be plugged. In all cases, NOTIFY district office prior to any cem	VED ON COMMS 2007 i DIVISION Was et blugging; id date. cementing
To DKT #: AF By Control of the designed hereby affirms that the drilling, completion and eventual agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eather through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either place. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall probably certify that the statements made herein are true and to the best probably that the statements made herein are true and to the best probably that the statements made herein are true and to the best probably that the statements made herein are true and to the best probably that the statements made herein are true and the position of the probably that the statements made herein are true and the position of the probably that the statements made herein are true and the position of the probably that the statements made herein are true and the position of the probably that the statements made herein are true and the probably that the statements made herein are true and the probably that the probab	Will Cores be taken? If Yes, proposed RECEIVED If Yes, proposed RECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply wingon A. 55 et. seq. JAN 0 3 each drilling rig; CONSERVATION DIVISION each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pilluration. In the underlying formation. In district office on plug length and placement is necessary prior to plugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spurer #133,891-C, which applies to the KCC District 3 area, alternate if the plugged. In all cases, NOTIFY district office prior to any cement of the plugged of the cases, NOTIFY district office prior to any cement of the complete comple	VED ON COMMS 2007 i DIVISION Waget blugging; id date. cementing
AF Decrete Property AF Decre	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply with DWS A. 55 et. seq. JAN 0 3 each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pillustry of the underlying formation. In district office on plug length and placement is necessary prior to plugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spurer #133,891-C, which applies to the KCC District 3 area, afternate it ill be plugged. In all cases, NOTIFY district office prior to any cem	VED ON COMMS 2007 i DIVISION Was et blugging; id date. cementing
To DKT #: AF By Control of the designed hereby affirms that the drilling, completion and eventual agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eather through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either place. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall probably certify that the statements made herein are true and to the best probably that the statements made herein are true and to the best probably that the statements made herein are true and to the best probably that the statements made herein are true and to the best probably that the statements made herein are true and the position of the probably that the statements made herein are true and the position of the probably that the statements made herein are true and the position of the probably that the statements made herein are true and the position of the probably that the statements made herein are true and the probably that the statements made herein are true and the probably that the probab	Will Cores be taken? If Yes, proposed PORATION COMMISSION FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply wint 103 A. 55 et. seq. JAN 0 3 each drilling rig: CONSERVATION DIVISION each drilling rig: CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pillugged or production casing is cemented in; and from below any usable water to surface within 120 days of spure #133,891-C, which applies to the KCC District 3 area, alternate II be plugged. In all cases, NOTIFY district office prior to any cement in the conservation. Title: VP	VED ON COMMS 2007 i DIVISION Was et blugging; id date. cementing
To OKT #: AF Be undersigned hereby affirms that the drilling, completion and eventual agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the form the strict office will be notified before well is either ple. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best region of the certification. Signature of Operator or Agent: For KCC Use ONLY	Will Cores be taken? If Yes, proposed RECEIVED If Yes, proposed RECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply wingon A. 55 et. seq. JAN 0 3 each drilling rig; CONSERVATION DIVISION each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pilluration. In the underlying formation. In district office on plug length and placement is necessary prior to plugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spurer #133,891-C, which applies to the KCC District 3 area, alternate if the plugged. In all cases, NOTIFY district office prior to any cement of the plugged of the cases, NOTIFY district office prior to any cement of the complete comple	VED ON COMMS 2007 i DIVISION Waget blugging; id date. cementing
AF a undersigned hereby affirms that the drilling, completion and eventual a sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best 1. January 2, 2007 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed PRECEIVED If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION PRECEIVED In plugging of this well will comply with 1003 A. 55 et. seq. JAN 0 3 Beach drilling rig: CONSERVATION DIVISION Set by circulating cement to Wichita KS Set by circulation Conservation Set by circulating cement to Wichita KS Set by	VED ON COMMS 2007 I DIVISION Magnet blugging; and date. cementing menting.
AF Back Dear Property Story audersigned hereby affirms that the drilling, completion and eventual agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first plus and the property will be notified before well is either plus and the complete of the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. The property of the appropriate district office prior to spudding of well; The property of the appropriate of the prior to spudding of well; The property of the appropriate district office prior to spudding of well; The property of the appropriate of the prior to spudding of well;	Will Cores be taken? If Yes, proposed PRECEIVED If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION PRECEIVED In plugging of this well will comply wing 3. A. 55 et. seq. APR PROPERTY ON DIVISION CONSERVATION DIVISION Set by circulating cement to the top; in all cases surface pilleration, a district office on plug length and placement is necessary prior to plugged or production casing is cemented in; anted from below any usable water to surface within 120 days of sput er #133,891-C, which applies to the KCC District 3 area, alternate if all be plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	VED ON COMMIS 2007 DIVISION Division Di
AF Back of the Property of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; Through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum	Will Cores be taken? If Yes, proposed PRECEIVED If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply with the core and the complete of the set by circulating cement to the top; in all cases surface pillugged or production casing is cemented in; anted from below any usable water to surface within 120 days of sput er #133,891-C, which applies to the KCC District 3 area, alternate II all be plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-	VED ON COMMIS 2007 DIVISION Division Di
tom Hole Location: C OKT #: Because Property AF a undersigned hereby affirms that the drilling, completion and eventual a agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the form the well is dry hole, an agreement between the operator and the form the well is dry hole, an agreement between the operator and the form of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shade the property of the statements made herein are true and to the best metal parameters. For KCC Use ONLY API # 15 - 133 - 26754-0000 Conductor pipe required Nove feet per Alt. X (2) Alignment surface pipe required feet per Alt. X (2)	Will Cores be taken? If Yes, proposed PRICEIVED If Yes,	VED ON COMMIS 2007 DIVISION DI
To OKT #: COKT #: C	Will Cores be taken? If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION PRECEIVED In plugging of this well will comply with DIVSION Pach drilling rig: CONSERVATION DIVISION Pach drilling rig: CONSERVATION Pach drilli	VED ON COMMIS 2007 I DIVISION
tom Hole Location: C OKT #: Because Processing AF a undersigned hereby affirms that the drilling, completion and eventual a gareed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet Into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best get January 2, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /33 - 26 75 4 - 2000 Conductor pipe required More Indimum surface pipe required Approved by: Put 1-10 07 Must 41408 This authorization expires: 7-10-07	Will Cores be taken? If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION Plugging of this well will comply windle A. 55 et. seq. JAN 0.3 each drilling rig; CONSERVATION DIVISION each drilling rig; CONSERVATION DIVISION each drilling rig; CONSERVATION DIVISION conservation each drilling rig; CONSERVATION DIVISION conservation each drilling rig; CONSERVATION DIVISION conservation c	VED ON COMMS 2007 DIVISION Division Div
To OKT #: COKT #: C	Will Cores be taken? If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION PRECEIVED In plugging of this well will comply with the complete of the underlying formation. In the underlying formation. In district office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spuries with the plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or results in the plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	VED ON COMMS 2007 DIVISION Division Div
tom Hole Location: C OKT #: Because Property Strims that the drilling, completion and eventual agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet Into. 4. If the well is dry hole, an agreement between the operator and the form the strict office will be notified before well is either ple. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best get January 2, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /33 - 26 75 4 - 2000 Conductor pipe required feet feet feet feet per Alt. X (2) Approved by: Patt 1-10 07 Matt 41408 This authorization void if drilling not started within 6 months of approval date.)	Will Cores be taken? If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION PRECEIVED In plugging of this well will comply with the complete of the underlying formation. In the underlying formation. In district office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spuller #133,891-C, which applies to the KCC District 3 area, alternate if the plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or results in the plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	VED ON COMMS 2007 DIVISION Division Div
AF a undersigned hereby affirms that the drilling, completion and eventual a sugreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the formulation of the state of the well is either place. The appropriate district office will be notified before well is either place. If an ALTERNATE II COMPLETION, production pipe shall be came or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. The January 2, 2007 Signature of Operator or Agent: Signature of Operator or Agent: API # 15 - /33 - 26 75 4 - 0000 Conductor pipe required Nove test per Alt. X (2) Approved by: Part # 15 - /0000 / Mark 4/400 Approved by: Part # 15 - /0000 / Mark 4/400	Will Cores be taken? If Yes, proposed PRECEIVED FIDAVIT KANSAS CORPORATION COMMISSION PRECEIVED In plugging of this well will comply with the complete of the underlying formation. In the underlying formation. In district office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spuries with the plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or results in the plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	VED ON COMMIS 2007 Division Di

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 ·	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from V N / S Line of Section
Lease: Beachner Bros Mc	1980 feet from E / V W Line of Section
Well Number: 14-29-19-1	Sec. 14 Twp. 29 S. R. 19 Fast West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:SENW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

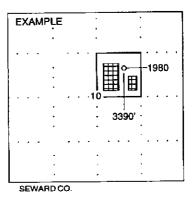
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	1950							
-O4o								
195 0		•		· · · /	 			
		•	, , , , , ,	• • • • • • • • • • • •		· · · · ·		
			· ·	·			<u>.</u>	

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 1 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed
CORRECT

Submit in Duplicate

					
Operator Name: Quest Cherokee LLC			License Number: 33344	FD	
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	<u>'</u>	
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316		
Lease Name & Well No. Beachner Bros No. #14-29-19-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SE_NW</u>		
Emergency Pit Burn Pit	✓ Proposed		Sec. 14 Twp. 29 R. 19 🗸 East	West	
Settling Pit	If Existing, date constructed:		1980 Feet from V North / South L	ine of Section	
Workover Pit Haul-Off Pit			1980 Feet from East / ✓ West L	ine of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Neosho	County	
Is the pit located in a Sensitive Ground Water	Area? Yes V	No	Chloride concentration:		
			(For Emergency Pits and Settling Pits or	(y)	
is the bottom below ground level? Yes V No	Artificial Liner? ☐ Yes [✓]	No	How is the pit lined if a plastic liner is not used?	RECEIVE	
Pit dimensions (all but working pits):	30 Length (fe	et) 10	Width (feet) N/A: S	KANSAS CORPORATION teel Pits	
, , ,	rom ground level to de	epest point:	10 (feet)	APR 112	
		Air Drilling	Operation lasting approx 3 days	15-13	
Distance to nearest water well within one-mile of pit			owest fresh waterfeet.	72	
N/A feet Depth of water wellfeet					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: Number of producing wells on lease:		well ownerelectric logKDWR Drilling, Workover and Haul-Off Plts ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One			
Does the slope from the tank battery allow all spilled fluids to Blow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and	eonect to the bes	t of my knowledge and helief	EIVED ATION COMMISSION	
January 2, 2007 Date	7	· Gaw	Signature of Applicant or Agent CONSERVAT	3 2007 TON DIVISION	
	ксс	OFFICE USE O	NLY / /	DA, ISS	
	-b	D	4/11/08	ves M No	
Date Received: \\\ 3 \\ \\ \ \ \ \ \ \ \ \ \ \ \ \ \	nper:	Perm	ait Date: 13101 Lease Inspection: 1	Yes 🔯 No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202