XWell Name Correction

	
For KCC Use: Effective Date:	2-18-07
District # SGA?	3
	Tahanan 16, 2007

KANSAS CORPORATION COMMISSIONSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FEB 1 3 2007

December 2002 Form must be Typed Form must be Signed

GA? Yes X No NOTICE OF I	ive (5) days prior to commencing CASERVATION DIVISION
·	WICHITIA, KS
spected Spud Date February 16, 2007	_ Spot ✓ East
month day year	NE NE Sec. 14 Twp. 30 S. R. 19 West
33344	660feet from VN / S Line of Section
PERATOR: License# 33344	feet from
me: Quest Cherokee LLC	Is SECTION Regular Irregular?
dress: 9520 North May Avenue, Suite 300	-
dress: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
pract Person- Richard Martin	County: Neosho Lease Name: Beachner Bros Inc. Well #: 14-30-19-1
one: (405) 286-9318	Lease Name: Beachner Bros loc Well #: 14-30-19-1
	Field Name: Cherokee Basin CBM
NTRACTOR: License# Will be licensed by the KCC	ts this a Prorated / Spaced Field? Yes ✓ No
me. Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Steel See Time Equipment:	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 977feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext.	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water. 100
Seismic; # of Holes Other	Depth to bottom of usable water
✓ Other Coalbed Methane	Chiefaga Dina hu Altornota: 1 1 / 2
	Length of Surface Pipe Planned to be set: 25
DWWO: old well Information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1500
Well Name:	
Original Completion Date:Original Total Depth:	Politication at total Deptiti.
	Water Source for Drilling Operations:
	Well Farm Pond Other Air
es, true vertical depth:	DWR Permit #:
ttorn Hole Location:	(Note: Apply for Permit with DWR [])
C DKT #:	Will Cores be taken?
	Will Cores be taken? Yes V No If Yes, proposed zone:
; Beachner Bros Inc	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26823-0000	_ Location of Weil: County: Neosho
Operator: Quest Cherokee LLC	660 feet from VN/S Line of Section
Lease: Beachner Bros Inc.	feet from 🗸 E / 🗌 W Line of Section
Well Number: 14-30-19-1	Sec14Twp30 S. R19
Fleid: Cherokee Basin CBM	_
Number of Acres attributable to well:	Is Section: Flegular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION FEB 1 3 2007

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WIGHTA, KS

		1/2/04
Operator Name: Quest Cherokee Ll		License Number: 33344 Klahoma City, Oklahoma 73120
Operator Address: 9520 North May	Avenue, Suite 300 Ol	klahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: (405) 286 9316
Lease Name & Well No. Beachner B	ros Inc #14-30-19-1	Pit Location (QQQQ):
Type of Pit:	Pit is:	NENE
Emergency Pit Burn Pit	Proposed Existing	Sec14Twp30R19
Settling Pit	If Existing, date constructed:	Feet from ✓ North / ☐ South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:	Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	(bbls)	Neosho County
Is the pit located in a Sensitive Ground Water	Area? Yes V No	Chloride concentration: mg/i
		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
is the bottom below ground level? Yes No	Artificial Liner? Yes No	How is the pit lined if a please line to not dood.
Pit dimensions (all but working pits):	30 Length (feet) 10	Width (feet) N/A: Steel Pits
	rom ground level to deepest point:	10 (feet)
	i i	
		CONSERVATION WICHITA
Distance to nearest water well within one-mi	le of pit Depth to shall Source of info	owest fresh waterfeet.
Distance to nearest water well within one-mi	Source of info	wichita, owest fresh waterfeet. ormation: ured well ownerelectric logKDWR
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NA feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formalion: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? I hereby certify that the above sta	Source of info meas Type of mater Number of wo Abandonmen Ill spilled fluids to Drill pits must	wichita, owest fresh water