For KCC Use: 4-19-00

Effective Date: 4-19-00

District # Ves VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	MAY 01	2008	Spot Description:	
Expected Spud Date:	month day	year	·	S. R. 29 E X W
	33019			N / X S Line of Section
OPERATOR: License#			2,256 feet from	E / W Line of Section
Name: ROSEWOOD RESOU Address 1: 2711 N. HASKELL			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat	l an rayaraa aida)
City: DALLAS	State: TX Zip:	75204 +	County: SHERIDAN	an reverse side)
Contact Person: STORM SA	NDS		Lease Name: BRANTEY	Well #: 24-16
Phone: 214-756-6606			Field Name: WILDCAT	
CONTRACTOR: License#	33532			Yes X No
Name: ADVANCED DRILLING	TECHNOLOGIES, LLC		Is this a Prorated / Spaced Field? Target Formation(s): Niobrara, Lansing-KS City, Marmaton	L Cherokee, Morrow, Trenton, Topeka
Name.			Nearest Lease of unit boundary line (in footage): 6	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 2,818.8	feet MSL
⊠Oil ✓ ☐ Enh Rei	c Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	Pool Ext.	Air Rotary	·	Yes X No
Disposa	ıl	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 210 210 -	L res Mino
Seismic; # of I	Holes Other		Depth to bottom of resh water: 150 210	
Other:			Depth to bottom or usable water:	
If OWWO: old well in	formation as follows:		Surface Pipe by Alternate: I I I I I I Length of Surface Pipe Planned to be set:	0 mia.
	iorniadon as ronomo.		Length of Surface Pipe Planned to be set: 200	-
Operator:			Length of Conductor Pipe (if any): N/A Projected Total Depth: 4,700	
Well Name:			Formation at Total Depth: Mississippian	
Original Completion Date	:: Original 1	Total Depth:		
Directional, Deviated or Horiz	rontal wallbore?	Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:			Well Farm Pond Other:	
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with D	WR
KCC DKT #:			Will Cores be taken?	☐Yes ⊠No
			Will Coles be taken:	□ <u>▷</u>
			If Yes inronosed zone:	
			If Yes, proposed zone:	
		ΔFF		RECEIVED
The undersigned hereby af	firms that the drilling, co		IDAVIT	RECEIVED KANSAS CORPORATION COMMISSION
		mpletion and eventual plu		KANSAS CORPORATION COMMISSK
It is agreed that the following	g minimum requirement	mpletion and eventual plus s will be met:	IDAVIT	
It is agreed that the following 1. Notify the appropriate	g minimum requirement e district office <i>prior</i> to s	mpletion and eventual pluss will be met: pudding of well;	TIDAVIT gging of this well will comply with K.S.A. 55 et. seq.	APR 14 2008
It is agreed that the following 1. Notify the appropriate	g minimum requirement e district office <i>prior</i> to s	mpletion and eventual pluss will be met: pudding of well;	TIDAVIT gging of this well will comply with K.S.A. 55 et. seq.	APR 14 2008
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril nt of surface pipe as spe dated materials plus a n	mpletion and eventual pluss will be met: spudding of well; I shall be posted on each cified below shall be set to be been into the	GIDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface a underlying formation.	APR 1 4 2008 CONSERVATION DIVISION pipe shall by CRITA, KS
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole,	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril at of surface pipe as spe dated materials plus a m , an agreement between	mpletion and eventual pluss will be met: pudding of well; I shall be posted on each offied below shall be set to be information of 20 feet into the the operator and the distriction.	drilling rig; by circulating cement to the top; in all cases surface and underlying formation. The property of the control of	APR 1 4 2008 CONSERVATION DIVISION pipe shall by CRITA, KS
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril nt of surface pipe as spe- dated materials plus a m , an agreement between ict office will be notified	mpletion and eventual pluss will be met: pudding of well; I shall be posted on each cified below shall be set to be informed on the distribution of 20 feet into the the operator and the distribution of the plugg	drilling rig; by circulating coment to the top; in all cases surface and underlying formation. citcoffice on plug length and placement is necessary ed or production casing is cemented in;	APR 1 4 2008 CONSERVATION DIVISION pipe shall by CFITA, KS
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril nt of surface pipe as spec dated materials plus a m , an agreement between ict office will be notified COMPLETION, producti	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set that innum of 20 feet into the the operator and the distribefore well is either plugg on pipe shall be cemented	drilling rig; by circulating coment to the top; in all cases surface a underlying formation. ict office on plug length and placement is necessary deformation casing is cemented in; of from below any usable water to surface within 120	APR 1 4 2008 CONSERVATION DIVISION pipe shall by CFITA, KS prior to plugging; DAYS of spud date.
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE It of Or pursuant to Apper	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril t of surface pipe as spec dated materials plus a m , an agreement between ict office will be notified COMPLETION, productindix "B" - Eastern Kansa	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set into the intermediate well is either plugg on pipe shall be cemented is surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. cit office on plug length and placement is necessary and or production casing is cemented in; from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a	APR 1 4 2008 CONSERVATION DIVISION pipe shall by CFITA, KS prior to plugging; DAYS of spud date. alternate II cementing
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed we	g minimum requirement e district office <i>prior</i> to se ed notice of intent to dril it of surface pipe as spe- dated materials plus a na, an agreement between ict office will be notified COMPLETION, production indix "B" - Eastern Kansa within 30 days of the spu-	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set the operator and the distribution before well is either plugg on pipe shall be cemented to date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface and underlying formation. cit office on plug length and placement is necessaryed or production casing is cemented in; of from below any usable water to surface within 120 (33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior	APR 1 4 2008 CONSERVATION DIVISION pipe shall by CFITA, KS prior to plugging; DAYS of spud date. alternate II cementing
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the state	g minimum requirement e district office <i>prior</i> to se ed notice of intent to dril it of surface pipe as spe- dated materials plus a na, an agreement between ict office will be notified COMPLETION, production indix "B" - Eastern Kansa within 30 days of the spu-	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set the operator and the distribution before well is either plugg on pipe shall be cemented to date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. ict office on plug length and placement is necessary ed or production casing is cemented in; of from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief.	APR 1 4 2008 CONSERVATION DIVISION pipe shall benefit, KS Prior to plugging; DAYS of spud date. alternate II cementing to any cementing.
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed we	g minimum requirement e district office <i>prior</i> to se ed notice of intent to dril it of surface pipe as spe- dated materials plus a na, an agreement between ict office will be notified COMPLETION, production indix "B" - Eastern Kansa within 30 days of the spu-	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in a shall be cemented in the surface casing order #1 d date or the well shall be a true and correct to the between the same set in a shall be a true and correct to the between the same shall be a true and correct to the between the same shall be a true and correct to the between the same shall be a true and correct to the same shall be a tru	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. ict office on plug length and placement is necessary ed or production casing is cemented in; of from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief.	APR 1 4 2008 CONSERVATION DIVISION pipe shall by CFITA, KS prior to plugging; DAYS of spud date. alternate II cementing
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the state April 11, 2008	g minimum requirement e district office <i>prior</i> to se ed notice of intent to dril it of surface pipe as spe- dated materials plus a magnement between ict office will be notified COMPLETION, production indix "B" - Eastern Kansa within 30 days of the spurtements made herein are	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in a shall be cemented in the surface casing order #1 d date or the well shall be a true and correct to the between the same set in a shall be a true and correct to the between the same shall be a true and correct to the between the same shall be a true and correct to the between the same shall be a true and correct to the same shall be a tru	drilling rig; by circulating cement to the top; in all cases surface of underlying formation. rict office on plug length and placement is necessary ed or production casing is cemented in; defrom below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief. Title:	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION pipe shall by 1651 TA, KS I prior to plugging; DAYS of spud date. alternate II cementing to any cementing.
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Appen must be completed w I hereby certify that the state Date: April 11, 2008 For KCC Use ONLY	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril at of surface pipe as spec dated materials plus a r , an agreement between , completion will be notified COMPLETION, production avithin 30 days of the spuciements made herein are Signature of Operate	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in inimum of 20 feet into the other the operator and the distribefore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the bor or or Agent:	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. rict office on plug length and placement is necessary ed or production casing is cemented in; d from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief. Remember to:	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PIPE shall be to the shall b
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approva 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the stat Date: April 11, 2008 For KCC Use ONLY	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril at of surface pipe as spec dated materials plus a r , an agreement between , completion will be notified COMPLETION, production avithin 30 days of the spuciements made herein are Signature of Operate	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in inimum of 20 feet into the other the operator and the distribefore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the bor or or Agent:	drilling rig; by circulating cement to the top; in all cases surface of underlying formation. rict office on plug length and placement is necessary ed or production casing is cemented in; defrom below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief. Title:	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PIPE shall be with the King of Spud date. Alternate II comenting to any comenting. To Drill; spud date:
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE 11 of Or pursuant to Appel must be completed w I hereby certify that the state Date: April 11, 2008 For KCC Use ONLY API # 15 - 179 - 6	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril nt of surface pipe as spec dated materials plus a r n, an agreement between ict office will be notified COMPLETION, production indix "B" - Eastern Kansa within 30 days of the spuntements made herein are Signature of Operation	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in inimum of 20 feet into the the operator and the distribefore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the bor or or Agent:	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. rict office on plug length and placement is necessary ed or production casing is cemented in; d from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior lest of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PIPE shall be CHITA, KS I prior to plugging; DAYS of spud date. alternate II cementing to any cementing. dman to Drill; spud date;
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE It of Or pursuant to Apper must be completed w I hereby certify that the stat Date: April 11, 2008 For KCC Use ONLY API # 15	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril nt of surface pipe as spec dated materials plus a r n, an agreement between ict office will be notified COMPLETION, production indix "B" - Eastern Kansa within 30 days of the spuntements made herein are Signature of Operation	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in inimum of 20 feet into the the operator and the distribefore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the bor or or Agent:	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. ict office on plug length and placement is necessary and or production casing is cemented in; if from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior lest of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pro-Notify appropriate district office 48 hours prior to	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PIPE shall be continued by contin
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the state April 11, 2008 For KCC Use ONLY API # 15	g minimum requirement e district office prior to s ed notice of intent to dril it of surface pipe as spe- dated materials plus a m , an agreement between ict office will be notified COMPLETION, producti- ndix "B" - Eastern Kansa vithin 30 days of the spu- tements made herein are Signature of Operate 21193-ODO Nore	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in inimum of 20 feet into the the operator and the distribefore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the bor or or Agent:	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. ict office on plug length and placement is necessary ed or production casing is cemented in; d from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pro-Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is cemented.	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PIPE shall be with the conservation of the conservation of the conservation of the conservation of the conservation orders; workover or re-entry; ompleted (within 60 days);
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE It of Or pursuant to Apper must be completed w I hereby certify that the stat Date: April 11, 2008 For KCC Use ONLY API # 15	g minimum requirement e district office <i>prior</i> to s ed notice of intent to dril at of surface pipe as spec dated materials plus a r , an agreement between ict office will be notified COMPLETION, production indix "B" - Eastern Kansa within 30 days of the sput tements made herein are Signature of Operational Nore 1193-000 Nore 140P	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in inimum of 20 feet into the the operator and the distribefore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the bor or or Agent:	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. rict office on plug length and placement is necessary and or production casing is cemented in; deform below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior lest of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pro-Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is condition of the provided of the provide	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PIPE shall be the first table of table of the first table of
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the state April 11, 2008 For KCC Use ONLY API # 15	g minimum requirement e district office prior to s ed notice of intent to dril it of surface pipe as spe- dated materials plus a m , an agreement between ict office will be notified COMPLETION, producti- ndix "B" - Eastern Kansa- vithin 30 days of the spu- tements made herein are Signature of Operational 21193-000 Nore 1409	mpletion and eventual plus will be met: spudding of well; I shall be posted on each cified below shall be set in inimum of 20 feet into the the operator and the distribefore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the bor or or Agent:	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. ict office on plug length and placement is necessary ed or production casing is cemented in; if from below any usable water to surface within 120 a3,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pro Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is condition of the proposal plugging or inject of this permit has expired (See: authorized expira).	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PIPE shall be with the shall be wi
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approvi 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the state April 11, 2008 For KCC Use ONLY API # 15	g minimum requirement e district office prior to s ed notice of intent to dril nt of surface pipe as spec dated materials plus a m , an agreement between ict office will be notified COMPLETION, production indix "B" - Eastern Kansa vithin 30 days of the spuctements made herein are Signature of Operate 21193-000 Nore uired 260 14-09	mpletion and eventual plus will be met: spudding of well; shall be posted on each cified below shall be set into the intermediate of 20 feet into the operator and the distribetore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the beat true and correct to the beat feet per ALT.	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. rict office on plug length and placement is necessary ed or production casing is cemented in; of from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pro Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is conditional conditions of the provided capinal check the box below and return to the address be	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PRICE PROPERTY OF SHARE PROPERTY O
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approviate 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Apper must be completed w I hereby certify that the stat Date: April 11, 2008 For KCC Use ONLY API # 15 - 179 - 0 Conductor pipe required Minimum surface pipe required Approved by: This authorization expires	g minimum requirements of district office prior to seed notice of intent to drill at of surface pipe as specification of the surface pipe as specification of the surface pipe as specification of the surface will be notified COMPLETION, production of the surface within 30 days of the sputtements made herein are signature of Operation of the surface o	mpletion and eventual plus will be met: spudding of well; shall be posted on each cified below shall be set into the intermediate of 20 feet into the operator and the distribetore well is either plugg on pipe shall be cemented as surface casing order #1 d date or the well shall be a true and correct to the beat true and correct to the beat feet per ALT.	drilling rig; by circulating cement to the top; in all cases surface a underlying formation. ict office on plug length and placement is necessary ed or production casing is cemented in; if from below any usable water to surface within 120 a3,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior est of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pro Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is condition of the proposal plugging or inject of this permit has expired (See: authorized expira).	APR 1 4 2008 APR 1 4 2008 CONSERVATION DIVISION PIPE shall be with the shall be wi

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179-21193 -0000	
Operator: ROSEWOOD RESOURCES, INC.	Location of Well: County: SHERIDAN
Lease: BRANTEY	650 feet from N / X S Line of Section
Well Number: 24-16	2,256 feet from E / X W Line of Section
Field: WILDCAT	Sec. 16 Twp. 6 S. R. 29 E W
Number of Acres attributable to well: 160	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: SE SW	To occition.
	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

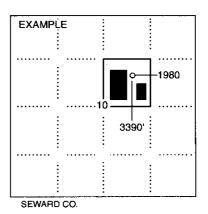
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		 		· ·			
	•				•		
	•	•	•		•	•	: 1
	:	•	:		:	:	: 1
	:		:		:	:	: 1
			;			:	
					•		
ı	•		•	l	•		•
ı	•	•	•	l	•		• 1
							i i
			:			:	i .
	•						•
	•						
	•				•		•
	•	•	•		•		•
	•	•	•		•		•
							1
	•			l			.
1	•			l	•		
	•			I			•
ı	•	•	•	l	•		•
ı	•	•	•	I	:	•	:
1	:	•	:	l	:	:	: 1
1			:	l	:	:	;
1				I			
1				1			
		•					
· ·	•	•	•	1	•		•
		•	•		•	•	•
		•	:		•	•	: 1
			:		:	:	: 1
		-	:			:	: 1
	•	:				:	
	•				•		.
					•		
			1	ć			
			1	6 —			
-	;	;	1	6 —	;	:	:
		;	1	6 —	:	;	:
			1	6 —	:	:	:
			1	6 —		:	:
			1	6			: :
			1	6			:
			1	6			:
			1	6 ——			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1	6			
			1				
			1	6			
			1	6			
			1				
			1				
			1	6			
			1				
	2 256'		1				
	2,256'		1	6			
	2,256'		1				
	2,256'		1				
	2,256'		1	6			
	2,256'		1				
	2,256'		— О				
	2,256		— О				
	2,256'		— О				
	2,256'		— О				
	2,256'		1				
	2,256'		— О				
	2,256'		— О				

RECEIVED KANSAS CORPORATION COMMISSION

APR 14 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside } \$ection lines. \\$
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ROSEWOOD RESOURCES, INC.			License Number: 33019			
Operator Address: 2711 N. HASKELL A	VE., SUI TE 2800	DALLAS	TX 75204			
Contact Person: STORM SANDS		Phone Number: 214-756-6606				
Lease Name & Well No.: BRANTEY	24-	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SESESW_			
Emergency Pit Burn Pit	Proposed [Existing	Sec. 16 Twp. 6 R. 29	East West		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	650 Feet from North			
Workover Pit Haul-Off Pit			2,256 Feet from East /			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	SHERIDAN	County		
	Area? Yes X		Chloride concentration:			
Is the pit located in a Sensitive Ground Water	Area? Yes	Juo.	(For Emergency Pits and Set			
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is n	ot used?		
Pit dimensions (all but working pits):	25 Length (fe	et)40	Width (feet)	N/A: Steel Pits		
	om ground level to de	epest point:	6 (feet)	No Pit		
Distance to nearest water well within one-mile	e of pit	Depth to shallo		log X KDWR		
2,044 feet Depth of water well	measu	a distriction of the second of	log X KDWR			
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:			
Producing Formation:						
·			orking pits to be utilized: the procedure: Evaporation & Backfill			
Barrels of fluid produced daily:		Abandonnient	procedure. <u>Lyaporation a baok</u>			
Does the slope from the tank battery allow all flow into the pit? Yes No			be closed within 365 days of spud date.	RECEIVED		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	NSAS CORPORATION COMMIS		
A: 1 4 4 . 0000		Z	2/	APR 14 2008		
April 11, 2008 Date		<i>D</i>	ignature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS		
	ксс	OFFICE USE O	NLY Steel Pit RFA	C RFAS		
Date Received: 4/44/08 Permit Num	ber:	Perm	it Date: 4/14/08 Lease Inspecti	on: Yes Mo		