For KCC Use:	4-19-08
Effective Date:_	7-19-4
District #	
SGA2 TVes	TV No.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Special Sput Date		(5) days prior to commencing well	
Spot lates   Spo		(a)	
Seption   Peparation   Pepara	Expected Sprid Date		East
Section   Sect	month day year	C - NW - NW Sec. 10 Twp. 33 S. R. 13W	West
lame: Prime Kendoutes Inc.  West DNY Willow No Road  Injy Statzly Medicine Lodge, NS 67104  Moderne Lodge, NS 67104  Mode	DPERATOR: License# 31406	1991 Iron VIN / S Line of Section	
Nijest   N	laille,	teet from ☐ E / ✓ W Line of Section	on
Country   Selective   Selective   Country   Selective	idoress:	ls SECTION Regular Irregular?	
Contractor   Contract   Contrac	JIV/State/ZID:	(Note: Locate well on the Section Plat on reverse side)	
NONTRACTOR: Licenses 33549  Is this a Priorited / Spaced Field?  Is this a Priorited / Spaced Field?  Is the spaced Field?  In the Island Field	Contact Person: Robert W. Packard	County	
ContractOR   Licenses   33549	hone: (620) 886-3431	Dogge Page 1970 #	
Seminary   Continued   Conti	ONTRACTOR: License#33549	Tiesta Tvaring.	
Nearest Lease or unit boundary   Section   S	Landmark Deilling LLC	Is this a Prorated / Spaced Field?  Yes  Wississippi	√No
Well Drilled For   Well Class:   Type Equipment:   Ground Surface Elevation:   Type   Get MSL   Water well within one-quarter mile:   Type   Type   Water well within one-quarter mile:   Type		con -	
Value   Air Polary   Case   Storage   Pool Ext.   Cable   Selsmic: # of those   Other   Cable	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of this boundary.	- MCI
Cable   Cabl		Glodile Odilado Elovation.	
Depth to bottom of Irealh water: 80'   Salarine; 3 of Holes   Other   Surface Pipe by Alternate: 1   1   2   2   300'     Surface Pipe by Alternate: 1   1   2   2   300'			
Spismic; of Holes   Other			
Surface Pipe by Afternate:		400	<u>.</u>
Commonship   Commonship   Commonship   Completed   Conductor Pipe required:   Simpson   Conductor Pipe required:   Simps	Uner	Surface Pipe by Alternate:  1 2	
Well Name: Original Completion Date: Original Total Depth:    Projected Total Depth:   Smpson	OWWO: old well information as follows:	Length of Sonage ripe rialines to be set.	<del></del>
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Tipe required.	<del></del>
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operation Operation operations:   Water Source for Drilling Operation		7 Tojected Total Deptil.	
Notify the appropriate district office prior to spudding of well;   2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;   3. The minimum amount of surface pipe as specified below shall be set by circulating complet to the top; in all cases surface pipe shallwhellering, KS or proposed in a ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 30 days of the spund date or the well shall be placed from the set of my knowledge and byth.    For KCC Use ONLY   API # 15 - 007 - 23281-0000   feet per Alt   1   1   1   1   1   1   1   1   1	Original Completion Date:Original Total Depth:	Formation at lotar Depth.	
Yes, true vertical depth:   DWR Permit #:     DWR Permit #:     Will Cores be taken?     Yes   No     Yes   No       Yes   Proposed zone:	Directional, Deviated or Horizontal wellbore?		
Will Cores be taken?     Yes   No	<del></del>		
Mill Cores be taken? If Yes, proposed zone:  RECEIVED  RAFIDAIT  RANAS CORPORATION COMMISS  the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  Is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and half.  sate: April 9, 2008  Signature of Operator or Agent:  File Dill Pil Application (form CDP-1) with Intent to Drill;  Pile acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriated district office 49 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the addre	· · · · · · · · · · · · · · · · · · ·		
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APR 1 2008  APR 1	<b>▲</b> 100mps	RECE	IVED
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For KCC Use ONLY API # 15 - OD 7 - 23281-0000  Approved by: Full Y-14-09  Title authorization void if drilling not started within 6 months of effective date.)  Signature of Operator or Agent: It with the best of my knowledge and below.  Title: President  Title: President  Title: President  Title: President  Title: President  File Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II ceme	enting
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For KCC Use ONLY  API # 15	hereby certify that the statements made herein are true and to the best of	f my knowledge and better.	
For KCC Use ONLY  API # 15	April 9 2008	President	
File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 007 - 23281-0000  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Alt 1)  Approved by: Line 4-14-09  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	ate: 1400 Signature of Operator or Agent: ///////	Inte: Production	<del></del>
API # 15		Remember to:	
Conductor pipe required	For KCC Use ONLY		1
Conductor pipe required / VOTA   feet   Minimum surface pipe required   200   feet per Alt   1   1   2   Approved by:   Lum 4-14-09   This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Signature of Operator or Agent: Agent: Substitute of the clistrict office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	API # 15 - 12 - 1		>
Minimum surface pipe required feet per Alt 1  Approved by: Law 4-14-09  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	1001	· · · · · · · · · · · · · · · · · · ·	0
Approved by: 4-14-09  This authorization expires: 4-14-09  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent:	Minimum surface pipe required 200 feet per Alt (1)		
This authorization expires: 4-/4-09  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Approved by: Pur 4-14-OP	, , , , , , , , , , , , , , , , , , , ,	ſ.,
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	11-111-119	- If this permit has expired (See: authorized expiration date) please	
Spud date: Agent: Signature of Operator or Agent:	The design expires.		~
	, and the state of	Well Not Drilled - Permit Expired	t
	Spud date:Agent:	- 1	-
		Date:	سلا

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007- 2328/-0000	Location of Well: County: Barber
Operator: Prairie Resources, Inc.	660 feet from N / S Line of Section
Lease: Bryan	660 feet from E / ✓ W Line of Section
Well Number: 1-10	Sec. 10 Twp. 33 S. R. 13W East ✓ West
Field: Boggs	
Number of Acres attributable to well: 80	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:C NWNW	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

#### **PLAT**

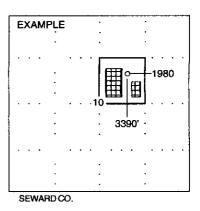
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

660'		///		 		
		·	0	 	•	
	: 					
	· ·			 	· ·	

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 1 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 January 2001 Form must be Typed

## APPLICATION FOR SURFACE POND

Submit in Duplicate

Operator Name: Prairie Resources, Inc.		License Number: 31406	
Operator Address: 2530 NW Willow	Road, Medicin	e Lodge, KS	6 67104
Contact Person: Robert W. Packard			Phone Number: ( 620 ) 886 - 3431
Lease Name: Bryan #1-10			Pit Location:
Type of Pond: Emergency Pit Treatment PitWorkover Pit Drilling PitBurn Pit (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits): 8	1	onstructed: (bbis)	NW Qtr. Sec. 10 Twp. 33S R. 13W EVW  660 Feet from N S (circle one) Line of Section  660 Feet from E / (circle one) Line of Section  Barber County  Chloride concentration: mg/l  (For Emergency Pits and Treatment Pits only)  How is the pit lined if a plastic liner is not used?  Natural Earth  Width (feet)
Depth fr  If the pit is tined give a brief description of the material, thickness and installation procedure		Describe proce	4 (feet)  adures for periodic maintenance and determining including any special monitoring.  West fresh water 60 feet, mation:
Distance to nearest water well within one-mile  2675 feet Depth of water well	100	Source of infor	west fresh water60feet. mation:  iredwell owner electric logKDWR
Emergency, Treatment and Burn Pits ONL			forkover Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover: Drilling Mud
Number of producing wells on lease:		Number of wor	king pits to be utilized: Two  RECEIVED
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pond? Yes No	spilled fluids to		procedure: Evaporate and backfill RECEIVED KANSAS CORPORATION COMM  be closed within 365 days of spud date. APR 1 1 2008
I hereby certify that the above state  April 9, 2008  Date	ments are true and o	Hest W	t of my knowledge and belief.  SONSERVATION DIVISION WICHITA KS  PRESIDENT ignature of Applicant or Agent
The state of the s	ксс	OFFICE USE OI	NLY RESAC
Date Received: 4/11/08 Permit Num	ber:	Permi	it Date: 4 14 08 Lease Inspection: X Yes No



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 14, 2008

Mr. Robert W. Packard Prairie Resources, Inc. 2530 NW Willow Rd. Medicine Lodge, KS 67104

RE: Drilling Pit Application Bryan Lease Well No. 1-10 NW/4 Sec. 10-33S-13W Barber County, Kansas

Dear Mr. Packard:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep the pits away from the draw.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File