For KCC Use: Effective Date: District # SGA2 | Vec | Vec

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Section Sect	Must be approved by KCC fire	ve (5) days prior to commencing well	All Dialiks Hust be Filled
Section Sect	Expected Soud Date: 4 18 2008	Snot Description:	
SERTION: Loneary 33072 Without Section Secti		·	o p 13
### Charles Wash, LC Idense 1: PO. Box 296 Micros 2: Po. Box 296	33530 🗸	(O)(O)(O)	
Is SECTION: Managed in the movement of the section	PERATOR: License#	leet north	
April Application Applic		reet from [X]	E / W Line of Section
State Stat	ddress 1: P.O. Box 296	Is SECTION: Regular Irregular?	
State: NS Zp; 96738 + County, Wilson Targot Fearth (Spaced Field?) Targot Formation(s), Measespean Nearest Losse or unit boundary into (in footage), 339 Neare	dress 2:	. (Nate: Locate well on the Section Plat on	raverea cida)
The properties of the properti	ty: Fredonia State: KS Zip: 66736 +	County Wilson	reverse side)
SWITACTOR: Licenses 3972 / Street Provided For: Well Class: Type Equipment. Well Rullmod Draing Well Drilled For: Well Class: Type Equipment. Oil	ontact Person: Emily Lybarger	100 A 7 L A K A L	A-1
Is this a Promated (Spaced Field? Targot Formation(s): Missianaphus Nearest Lasse of unit boundary line (in footage): 330 Targot Formation(s): Missianaphus Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line (in footage): 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line in footage: 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line in footage: 330 Ground Surface Elevation: Unknown Nearest Lasse of unit boundary line in footage: 330 Surface Play Allerate: 340 Length of Conductor Play (in any line in footage): 330 Formation at Total Depth: Water and surface line in footage: 330	one:620-378-3650	Cherokee Basin Coal Gas Area	vveii #: ···
Well Prilled For:	33072		(7) (52)
Well Critical For: Well Class: Type Equipment: Sucretal Lease or until boundary line (in footage) 330 Sucretal Lease 330 S	MILES CONTRACTOR		Yes XNo
Ground Surface Elevation. Unknown teet MSL Water well within one mile: Storage Pol Earl. Micro M	Ine: 4701 1011100 Printing		
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:		
Water well within one-quarter mile:	Coll Coh Doo Virgald - Church Potoni	Ground Surface Elevation: Unknown	feet MSL
Disposal Willicot Cable Other Cable Public water supply well within one mile: Yes No Charles Other Cable		Water well within one-quarter mile:	☐Yes ☒No ✓
Depth to bottom of resh water: est. 100' Depth to bottom of usable water: Selismic e of Holes Other Depth to bottom of usable water: Depth to bottom of usable water in the wind water in usable water in the wind water in the water in the post of conditions Depth to bottom of usable water: Depth to bottom of usable water in usable water in suble pater: Depth to bottom of usable water in the post of pater. Depth to subcrease of the post of pater. Depth to subcrease of the water in subcrease water in subcrease water. Depth to subcrease of the water in subcrease water. Depth to subcrease water in subcrease water. Depth to sub		Public water supply well within one mile:	
Other: It OWWO: old well information as follows:			<u></u>
Surface Pipe by Alternate: I SIM Length of Surface Pipe Planned to be set: Minimum 407 Coperator:			
Length of Surface Pipe Planned to be set: Minimum 40' No No No No No No No N	Ouldi	ويستسم يستسم	
Comparation Comparation Comparation Configuration Configuration Comparation Configuration Conf	If OWWO: old well information as follows:	Length of Surface Pine Planned to be ear. Minimum 4	'r
Well Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Sectional, Deviated or Horizontal wellbore? Sectional, Deviated or Horizontal wellbore? Set true vertical depth: Storm Hole Location: CD KT #: Well Sparm Pond Other: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION CO APR 1 1 200 APP 2 20		Longth of Condustor Ding (if any). N/A	
Original Completion Date: water Source Or Original Completion Date: original Completion Date: water Source Or Original Completion Date: original Completion Date: water Course Date: original Completion Date: water Course Date: original Completion Date: original Completion Date: original Completion Date: water Course Date: original Completion Service Date: original Completion			
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estional, Deviated or Horizontal wellibore? Yes No	Original Completion Date: Original Total Depth:		
DWR Permit #:		~ '/—	
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION CO AFR 1 1 200 APR 1			
AFIDAVIT AFIDAV	·		
AFIDAVIT KANSAS CORPORATION CO AFIDAVIT KANSAS CORPORATION CO AFIDAVIT KANSAS CORPORATION CO AFIDAVIT KANSAS CORPORATION CO APR 1 1 200 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set/CHTA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cernented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all acases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 205 - 27532 - 000 Approved by: LAA + 11-09 This authorization expires: 4-109 This authorization void if drilling not started within 12 months of approval date.)		- (Note: Apply for Permit with DWR	
AFIDAVIT APR 1 1 200 APR 1 1	3C DKT #:	- Will Cores be taken?	☐Yes X No
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For KCC Use ONLY API # 15 - 205 - 27532-0000 Conductor pipe required	ate: 4/10/08 Signature of Operator or Agent:	Title: Admini	3u au v = 733 3(d
For KCC Use ONLY API # 15 - 205 - 27532 - OOO Conductor pipe required		Remember to:	
API # 15 - 205 - 27532 - COOO Conductor pipe required	For KCC Use ONLY	\triangleright	-Hi-
Conductor pipe required feet Minimum surface pipe required feet feet per ALT. I feet per ALT. I feet provided by: was 4-14-08 This authorization expires: 4-14-09 (This authorization void if drilling not started within 12 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	205-27532-0000		· .
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			<u>m</u>
Spud date: Agent: Signature of Operator or Agent:	Spud date: Agent:	Signature of Operator or Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27532-0000				
Operator: Cherokee Wells, LLC	Location of Well: County: Wilson			
Lease: McCluskey	1,980 feet from N / X S Line of Section			
Well Number: A-1	330 feet from X E / W Line of Section			
Field: Cherokee Basin Coal Gas Area	Sec. 14 Twp. 29 S. R. 13 E W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	 						RECEIVED KANSAS CORPORATION COMMISSION
				•			APR 1 1 2008
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			7	10)	
						5' FS(3390'
	 	:		•••••		08 5	
							SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC			License Number: 33539				
Operator Address: P.O. Box 296			Fredo	nia	KS	66736	
Contact Person: Emily Lybarger			Phone Number: 620-378-3650				
Lease Name & Well No.:	McCluskey A-	1	Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth If the pit is lined give a brief description of the material, thickness and installation procedure.	Pit is: Proposed Female Proposed Proposed Female Proposed Proposed	Existing constructed: (bbls) No eet) Describe proces	E/2 NE SE Sec. 14 Twp. 29 R. 13 East West 1,980 Feet from North / South Line of Section 330 Feet from East / West Line of Section Wilson County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Natural Clay & Earth				
Distance to nearest water well within one-m	•	Depth to shallo Source of infor		feet.		KDWR 9	
		tover and Haul-Off Pits ONLY: ial utilized in drilling/workover: Fresh Water					
Number of producing wells on lease: Number of		Number of wor	reking nite to be utilized:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Allow to Dry, Level Surface Drill pits must be closed within 365 days of spud date. KANSAR CELEVED					
I hereby certify that the above sta	tements are true and o	correct to the bes	t of my knowledge and belief.	KANSA	S CORPOR	ATION COMMISS	
4/10/08 Date		I mi	ignature of Applicant or Agent	(1/	APR 1	1 2008	
	KCC	OFFICE USE O	NLY Steel Pit	RFAC [RFAS	s 🗌 📗	
Date Received: 4/13/08 Permit Nu	mber:	Perm	it Date: 4/11/08 Leas	e Inspection:	Yes	K No	