

CORRECTED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CORRECT Cotober 2007 CORRECT Cotober 2007 Cotober 2007 Cotober 2007 Cotober 2007 All branks must be Signed All branks must be Filled

For KCC Use: Effective Date:

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: First Half 2008	Spot Description:
month day year	
33699	(marger) A Sec. Wh. S. H. W.
OPERATOR: LICENSE#	lectrion 147 3 Life of Section
Teatro.	feet from E / W Line of Section
Address 1: 3711 Maplewood Ave, Suite 201	is SECTION: Regular Irregular?
Address 2: City: Wichita Falls State: TX Zip: 76308 +	(Note: Locate well on the Section Plat on reverse side)
	County:Barton
Contact Person: Hal Gill Phone: 940.691.9157 ext 113	Lease Name: Rexroat Well #: 3
	Field Name: Trapp (Multipay)
CONTRACTOR: License# Must be licensed by KCC	Total Wallion
Name: Unknown at this time Advise on ACD-	Yes No
147 to 50 to 15	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 248 330
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1844 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: 350
	Surface Pipe by Alternate: XII III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 740'
0	
Operator:	
Well Name:	1 75,000.00 704, 50,000.
Original Completion Date: Original Total Depth:	
Directional Desired and a state of the State	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes	No Well Farm Pond Other:
if Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR (1)
KCC DKT #-	(Note: Apply for Permit with DWH
KCC DKT #: AS: 2297 FNL , 1037 FUL , NLUB: 343	Will Cores be taken?
KCC DKT #: AS: 2297 FNL , 1037 FUL , NLUB: 343	Will Cores be taken? Yes No If Yes, proposed zone:
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KCC DKT #: AS: 2297 FNL , /037 FNL , NLUB: 343 S: 23/0' FNL , L/87 FWL , NLUB: 330' KM The undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken? If Yes, proposed zone: RECEIVED RECEIVED RECEIVED KANSAS CORPORATION COMMISSION All plugging of this well will comply with K.S.A. 55 et. seq. IAN 14 2008
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOWORRECT

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator: T-N-T ENGINEERING, INC.	Location of Well: County: Barton
Lease: Rexroat	V 34
Well Number: 3	$\frac{\cancel{\times} 2207 \times 310}{\cancel{\times} 1287}$ feet from $\boxed{\times}$ N / $\boxed{\times}$ S Line of Section feet from $\boxed{\times}$ E / $\boxed{\times}$ W Line of Section
Field: Trapp (Multipay)	Sec. 14 Twp. 17 S. R. 13 E W
Number of Acres attributable to well: 10 OTR/QTR/OTR/OTR of acreage	Is Section: Regular or Imregular
E/X	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

RECEIVED KANSAS CORPORATION COMMISSION

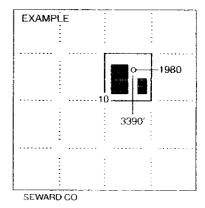
APR 1 1 2008

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identitying section lines, i.e. 1 section, 1 section with 8 surrounding sections
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage)
- 4. If proposed location is located within a projected or spaced field a certificate of acreage attribution plat must be attached (C0-7 for oil wells, CG-8 for gas wells)



KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	APPLICATION Sur	ON FOR SU		CORREC		,,
Operator Name: T-N-T ENGINEER	RING, INC.		License Number: (33699	TED	
Operator Address: 3711 Maplewood Ave, Suite 201			Wichita Falls	TX	76308	
Contact Person: Rick Popp		Phone Number:	620.786.551	14		
Lease Name & Well No.: Rexroat	3	3	Pit Location (QQQC	Q):		
Type of Pit:	Pit is:		*2/2 SE	SW NW		
Emergency Pit Bum Pit	Yroposed	Existing	Sec. 14 Twp.	17 R. 13	East X	Nest
Settling Pit Drilling Pit	If Existing, date of	onstructed:	* 2,297 23/0 Feet	from North / S	outh Line	of Section
Workover Pit Haul-Off Pit	Diaih		X 1,037 1287 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 2,500	(bbls)	Barton		voor Enio	_
Is the nit located in a Sensitive Cround Water	Arga2 Dass 🛨		Chloride concentration	20-		_ County
Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	NI-	How is the pit lined i	f a plastic liner is not u	sed?	
Yes No	Yes X	No 				
Pit dimensions (all but working pits):	60 Length (fe	et)60	Whidth (feet)		I/A: Steel F	Pits Pits
Depth fr	rom ground level to de	epest point:	(feet)	r	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		1	edure s f or periodic ma nclud ing any special m		······g	
Distance to nearest water well within one-mile of pit Depth to shallon		owest fresh water 29- 19 feet.				
956 1560 Source of information Source of informat						
		Drilling, Work	rkover and Haul-Off Pits ONLY:			
l i		Type of materi	Type of material utilized in dritting/workover: Chemical mud			
1		king pits to be utilized:	3			
Barrels of fluid produced daily: Abandonment		procedure: Monitor back fill	until dry, then bre	ak out ar	nd	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		be closed within 365 days of spud date.				
t hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and	KANSAS I belief.	CORPORA	TION COMMIS
1-18-07 Date			dignature of Applicant o	Y co	APR 1 PNSERVATION WICHIT	N DIVISION
	KCC	OFFICE USE O	NLY Steel	Pit RFAC	RFAS	
Date Received: 4/11/a8 Permit Num	nber:	Perm	it Date: 4/14/05	Lease Inspection:	Yes [No