## **RECEIVED**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 06 2008

Form must be Typed Form must be Signed All blanks must be Filled

# For KCC Use:

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commercia GAL SECTION

Expected Spud Date: March 11 2008 month day year	Spot Description;  Sw SE SE Sec 9 Two 32 S. R. 4 VET W
•	Sec (Wp S. H \omega E W
OPERATOR: License#	teet from \( \text{N} \) \( \text{N} \) \( \text{S} \) Line of Section
Name: Phillips Oil Properties, Inc.	600 feet from ∑E / W Line of Section
Address 1:1822 S. Mead	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Wichita State: KS Zip: 67211 +	County: Cowley
Contact Person: Troy A. Phillips	Lease Name: Richardson Well #: 9-1
Phone: 316-265-7779	Field Name: State
CONTRACTOR: License#31539	Is this a Prorated / Spaced Field?
Name: SAM'S Well Service	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary line (in footage): 150
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1175 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 200 /00
Seismic ; # of HolesOther	Depth to bottom of usable water: 300 /07
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 127' of 10" set originally
	Length of Surface Pipe Planned to be set:
Operator: K.T. Weidemann Trust	Length of Conductor Pipe (if any): N/A
Well Name: #2 Mitschler  Original Completion Pate: 7-21-54  Original Total Pooth: 3267, DD 3334	Projected Total Depth: 3334
Original Completion Date: 7-21-54 Original Total Depth: 3267, DD 3334	Formation at Total Depth:Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
HKCC DKT #: 08-CONS-127-CWLE	(Note: Apply for Permit with DWR (1)
	Will Cores be taken?
	If Yes, proposed zone:
Surface casing exception granted. AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plus	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	
<ol><li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>	
If the well is dry hole, an agreement between the operator and the distr	ict office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugge	
	ag or production casing is cemented in;
6. If all ALI LINVALE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plygged. In all cases, NOTIFY district office prior to any cementing.
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the beautiful Date:  March 1, 2008  Signature of Operator or Agents  For KCC Use ONLY  API # 15 - 035 - 19332-00-01	from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Set of myknowledge and belief.  Geologist  Title:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the beat true.  March 1, 2008  Signature of Operator or Agents  For KCC Use ONLY  API # 15 - 035 - 19332 - 00 - 01  Conductor pipe required feet  Minimum surface pipe required 127 feet per ALT. II III  Approved by:   March 1, 2008	from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Stoff physhowledge and belief.  Geologist  Title:  Geologist  Title:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the beta to be Date:  March 1, 2008  Signature of Operator or Agents  For KCC Use ONLY  API # 15	from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Set of proceedings of the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Geologist  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAR **0 6** 2008

Plat of acreage attributable to a well in a prorated or spaced field

#### **LEGAL SECTION**

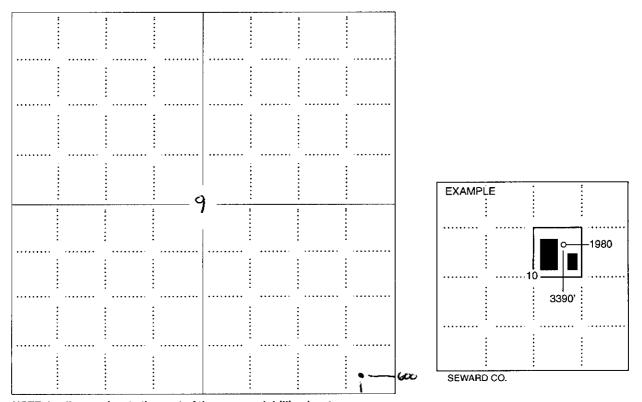
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-19332-00-01	
Operator: Phillips Oil Properties, Inc.	Location of Well: County: Cowley
Lease: Richardson	150 feet from N / X S Line of Section
Well Number: 9-1	600 feet from E / W Line of Section
Field: State	Sec. 9 Twp. 32 S. R. 4 X E W
Number of Acres attributable to well:  OTR/QTR/QTR/QTR of acreage:  SW - SE - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### NOTE: In all cases locate the spot of the proposed drilling locaton. 150

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

## KANSAS CORPORATION COMMISSION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

MAR 0 6 2008

	Sui	bmit in Duplicat	te	EGAL SECTION	)N	
Operator Name: Phillips Oil Properties	, Inc.	-	License Numbe	er: 4699		
Operator Address: 1822 S. Mead	******			Wichita	KS	67211
Contact Person: Troy A. Phillips			Phone Number:	316-265-7779		
Lease Name & Well No.: Richardson	9-1		Pit Location (Q	QQQ):		
Type of Pit:	Pit is:		SE	SE SW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 9 Twp	32_ <sub>R4</sub>	East	West
Settling Pit Drilling Pit	If Existing, date co	onstructed:	150 F	eet from North /	South Line	of Section
Workover Pit Haul-Off Pit	Pit capacity:		600 F	eet from East /	West Line	of Section
(If WP Supply API No. or Year Drilled)	200	(bbls)	Cowley			County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	i i	tration: r Emergency Pits and Settlii		mg/l
Is the bottom below ground level?	Artificial Liner?	M 7-1-	How is the pit lin	ned if a plastic liner is not	used?	
X Yes No	Yes XI	No . <del></del>	Drilling Fluids	.41-11-		
Pit dimensions (all but working pits):	D Length (fe	,	Width (feet)	t)	N/A: Steel	Pits
If the pit is lined give a brief description of the material, thickness and installation procedure		•	ncluding any speci	maintenance and deternal monitoring.	illining	
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	owest fresh water _ rmation:	feet.		
	feet <u>مک /</u>	measu	ured well	owner L electric lo		KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Of	f Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling	g/workover:		
Number of producing wells on lease:		Number of wor	rking pits to be utili	zed:		
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 36	55 days of spud date.	- 11-2	
I hereby certify that the above state	ments are true and o	correct to the bee	t of my knowledge	and belief.		
3-5-08 Date		17 Why	Signature of Applica	int or Agent		
	ксс	OFFICE USE O	NLY SI	eel Pit RFAC	RFA	s
Date Received: 3/6/08 Permit Num	ber:	Perm	nit Date: 3 /14 (o	Łease Inspection	n: 💢 Yes	No



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 14, 2008

Mr. Troy A. Phillips Phillips Oil Properties, Inc. 1822 S Mead Wichita, KS 67211

Re:

**Drilling Pit Application** 

Richardson Lease Well No. 9-1

SE/4 Sec. 09-32S-04E Cowley County, Kansas

Dear Mr. Phillips:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 14, 2008

Phillips Oil Properties, Inc. 1822 S. Mead Wichita, KS 67211

RE: Richardson 9-1 OWWO SW SE SE Sec. 9-T32S-R4E, Cowley County, Kansas

Dear Mr. Phillips:

The Kansas Corporation Commission (KCC) has received your request, dated April 4, 2008, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was plugged as the Mitschler #2 in 1968. From your request, the KCC understands that Phillips Oil Properties, Inc. desires to re-enter this well, which has surface pipe set at 127 feet. The Table 1 minimum surface pipe requirement setting depth for wells drilled in Range 4 East of Cowley County is 200 feet. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Permian Chase Group at or near surface.
- 2. The depth of the deepest water well of record within a one mile radius is 60 feet.
- 3. The existing 127 feet of surface casing adequately protects fresh and usable ground water.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,

Doug Louis
Director

cc: Steve Bond - Production SS Jeff Klock - Dist #2 / V/a g-mail

## PHILLIPS OIL PROPERTIES, INC.

1822 S. Mead, Wichita, KS 67211, 316.265.7779, 316.265.1942 FAX

April 4, 2008

Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202

Attn: Mr. Rick Hesterman

Re:

Richardson #9-1 OWWO

9-32S-4E

Cowley Co., KS

Rick,

This well is an OWWO and has 127' of 10" surface casing set. I am requesting an exception to Table I surface casing requirement of 200 feet for this area. The 2 options for completion requested are to allow the existing 127 feet of 10" as surface casing necessary or complete as Alternate II completion. My preference would be to allow the existing 127 foot of 10" to be sufficient.

Please process or contact me with any questions or concerns.

Respectfully.

oy A. Phillips

Seologist

RECEIVED

KANSAS CORPORATION COMMISSION

APR 0 4 2008

CONSERVATION DIVISION WICHITA, KB

## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

800

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Gonsarvation Division
State Corporation Commission
212 No. Market

### WELL PLUGGING RECORD

15-035-19332-00-00

Least vall generative an above and the completed as Oil, Cas or Dry Hole) oil well.  Least vall generative an above and the completed as Oil, Cas or Dry Hole) oil well.  Application for plugging alled.  T. 2.15-58.  Application for plugging alled.  T. 2.25-63.  Plugging commenced.  Total Depth of Well.  Depth to top.  Bottom.  Total Depth of Well.  Oil, GAS OR WATER RECORDS  CASING	12 No. Market Vichita, Kansas	Cowle	ey	County,	. Sec. 9 T	wp. 32 Boe	. 4 (E) (V
Less Name Mitschler Well Completed as Oil, Cas or Dry Holo)	NORTH	Location as "NI	E/CNWKSWK"		lines SW	SE SE	
Office Address Rox 1276 E1 Doracto, Kanasas Character of Well (completed as oll, Gas or Dry Hole) all well Date well completed. 7-21-54 Application for plusging std. 7-18-68 Application for plusging approved. 7-19-68 Plugging commonced. 7-24-68 Reason for abandonment of well or producing formation.  X a producing well is abandoned, date of list producting the second was permission obtained from the Conservation Division or its agents before plugging of the well.  Locals well correctly on abave Was permission obtained from the Conservation Division or its agents before plugging of this well.  Local the well correctly on abave Was permission obtained from the Conservation Division or its agents before plugging of this well.  Local the well was plusged of this well.  Local the well was plusged of the well.  Local the well was plusged to the plugging of the well.  Local the well was plusged to the plugging of the well.  Describe in detail the manner in which the well was plugged, indicating where the modified was placed and the method or strough of the plugging of the well was plugged. Indicating where the modified was placed and the method or strough of the plugging of the plugging of the plugging of the plugging of the well was plugged. Indicating where the modified was placed and the method or strough of the plugging of t				ann Irust			
Character of Well (completed as Oil, Gas or Dry Hole) oil Well Date well completed 7-21-54 Application for plugging alled 7-18-68 Application for plugging alled 7-18-68 Application for plugging alled 7-23-63 Plugging commenced 7-23-63 Plugging commenced 7-23-68 Plugging commenced 7-24-68 Reason for abandoument of well or producting formation Was permission obtained from the Conservation Division or its agents before plugging of the well was principled of the well was plugged on the well was plugged in the well was plugged in the well was plugged, indicating where the mad find was placed and the method or moducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from with dump hailer  Set 201 rock bridge from 2320' to 2310' and mix and dump 4 sacks of cert with dump hailer.  Set 202 rock bridge from 2401' to 220' and dump 4 cubic yards of ready mix concrate to surface.  RECEIVED  STATE CORPORATION COMMISSION  AUG 1 1968  CONSERVATION DIVISION  Wichitz, Karass  TE OF Kansas COUNTY OF Butler se.  (If Mattered absorption is necessary, we have of the steet) or complete or openator) of the abbeting first duly sworn on oath, says: That I have knowledge of the face, statements, and matters herein contained and the described well as filed and that the same are true and correct. So belog me God.  (Signature)  Summarian and Sworn to before me this 30 day of Utily Advanced Contained and the contained and the contained and the same are true and correct. So belog me God.  (Signature)					V		_ Well No_#2
Date well completed:  Application for plugging approved.  7-19-68  Application for plugging approved.  7-19-68  Plugging completed: 7-24-68  Reason for abandonment of well or producing form atton.  If a producing well is abandoned, date of last production.  Was permission obtained from the Conservation Division or its agents before plugging of this well.  Leasts well correctly on above Seriese Fist  to Go Conservation Agent who supervised plugging of this well.  LOWATH HERS  LOWATH HERS  CONTRATION  CONTRAT  FASING  CASTING  CONTRATOR  CONTRAT  FASING  CONTRATOR  CONTRAT  FASING  CONTRATOR  CONTRAT  FASING  CASTING  CONTRATOR  CONTRATOR  FASING  FASING  CONTRATOR  FASING  CONTRATOR  FASING  FASING  CONTRATOR  FASING  FASING  FASING  CONTRATOR  FASING  FASING  CONTRATOR  FASING  FASING  FASING  CONTRATOR  FASING  FASING  FASING  CONTRATOR  FASING  FASING  FASING  FASING  FASING  CONTRATOR  FASING  FASING						ail wall	<del></del>
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