For KCC Use: Effective Date: 4-20-08 District # 4 No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 17, 2008	Spot Description: 176' South and 58' East	
month day year	app SW - NE . SW Sec. 18 Twp. 17	n n 13
31725	(0/0/0/0)	
OPERATOR: License#	- ieet iioiii j	N / X S Line of Section
Address 1: P.O. Box 1213	Is SECTION: Regular Irregular?	E / X W Line of Section
	is SECTION: Hegular Infregular?	
Address 2: State: KS Zip: 67601 +	(Note: Locale well on the Section Plat of	on reverse side)
Contact Person: Brian Karlin	County: Barton	
Phone: 785-623-3290	Lease Name: Alan Hoffman	Well #: 1-18
	Field Name: Wildcat	
CONTRACTOR: License# 5142 Name: Sterling Drilling Company	Is this a Prorated / Spaced Field?	☐Yes XNo
Name:	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 14	74'
☑Oil ☐ Enh Rec ☑Infield ✓ ☑Mud Rotary ✓	Ground Surface Elevation: 1944	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water; 200'	
Other:	Depth to bottom of usable water: 380'	
THE CHARGE and well information on follows:	Surface Pipe by Alternate:	_
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: +/- 875'	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 3525'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
Directional Resistant and Indianal IIII and	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Well XFarm Pond Other:	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DW	
		I IVac IVINa
	Will Cores be taken?	☐Yes X No
	If Yes, proposed zone:	Lies Mino
	If Yes, proposed zone:	RECEIVED
AFF	If Yes, proposed zone:KANSA	
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:KANSA	RECEIVED S CORPORATION COMMISSION
AFF The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met:	If Yes, proposed zone:KANSA	RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq.	RECEIVED S CORPORATION COMMISSION APR 14 2008
AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	If Yes, proposed zone: HDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig;	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION
AFF The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to	If Yes, proposed zone: HDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; oy circulating cement to the top; in all cases surface pig	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION
AFF The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distrements.	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface piper underlying formation. cit office on plug length and placement is necessary p	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE SHANDAFTAPES
AFF The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugger.	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; ov circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary per ed or production casing is cemented in:	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE STANDAMENTAPES Prior to plugging;
AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugger 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; ov circulating cement to the top; in all cases surface piper underlying formation. ict office on plug length and placement is necessary per production casing is cemented in; from below any usable water to surface within 120 pp.	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE STANDANTAPES Prior to plugging; AYS of soud date.
AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the district well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugger. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; ov circulating cement to the top; in all cases surface piper underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; I from below any usable water to surface within 120 pp. 33,891-C, which applies to the KCC District 3 area, alto	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE STANDANTAPES Prior to plugging; AYS of spud date. Beginner of communications
AFF The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; oy circulating cement to the top; in all cases surface piper underlying formation. ict office on plug length and placement is necessary per ed or production casing is cemented in; if from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, alto plugged. In all cases, NOTIFY district office prior to	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE STANDANTAPES Prior to plugging; AYS of spud date. Beginner of communications
The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plugger. 5. The appropriate district office will be notified before well is either plugger. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and correct to the best of the spud date.	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; ov circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary ped or production casing is cemented in; from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, alto plugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief.	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE STANDONTACKS PRIORITACKS PRIORITA
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the contract to the best and the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best and the spud date or the well shall be 1.	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary ped or production casing is cemented in; If from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, alto plugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief.	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE STANDANTAPES Prior to plugging; AYS of spud date. Beginner of communications
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the behalf.	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief. Opera	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE STANDOM APR AYS of spud date. The emate il cementing any cementing. Attions Manager
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the contract to the best and the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best and the spud date or the well shall be 1.	If Yes, proposed zone: IDAVIT IGANSA IGANSA	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE SHANDWITACKS PRIORITACKS PRIORIT
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the statements of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be been been considered within 30 days of the spud date or the well shall be completed. Signature of Operator or Agent: Signature of Operator or Agent: For KCC Use ONLY	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief. Title: Opera Remember to: File Drill Pit Application (form CDP-1) with Intent to	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DOE STANDONT APR S PRIOR TO Plugging; AYS of spud date. Drill; ATTENDED APR S CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the statements of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the best of the statements. Signature of Operator or Agent: Date: 4-11-2008	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary per ed or production casing is cemented in; if from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief. Title: **Deera** **Remember to: - File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of spin	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DE SHANDWITACKS PRIORITACKS PRIORITA
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the complete of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the complete of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the complete of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the complete of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the complete of the spud date or the well shall be 1 hereby certify that the statement of the spud date or the well shall be 1 hereby certify that the statement of the spud date or the well shall be 1 hereby certify the spud date or the shall be 1 hereby certified the spud date or the spud date or the	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief. Title: Opera Remember to: File Drill Pit Application (form CDP-1) with Intent to	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DO STANDONT APR S PRIORITAGES PRIORI
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the statements of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. The appropriate district office will be notified before well is either pluggers. It is an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and correct to the best of the statements and the prior of the plants. For KCC Use ONLY API # 15 - OO9 - 25196-DOO0 Conductor pipe required feet per ALT. III	drilling rig; or circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; if from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief. Permember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of spipe in a creage attribution plat according to field prorated Notify appropriate district office 48 hours prior to woo Submit plugging report (CP-4) after plugging is com	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DOE STANDONT APR S PRIORITION DIVISION DOE STANDONT APR S PRIORITION DIVISION DOES STANDONT APR S PRIORITION DIVISION DIV
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be be hereby certify that the statements made herein are true and correct to the best of the statements of the plants. For KCC Use ONLY API # 15 - OO9 - 2 S190-DOO Conductor pipe required feet feet per ALT. III Approved by: WHY 4-15-DO	If Yes, proposed zone: IDAVIT KANSA gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief. Permember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of spile. Notify appropriate district office 48 hours prior to work to submit plugging report (CP-4) after plugging is completing to the proposition of the plugging is completed to the proposition of the proposition of the plugging is completed to the proposition of the plugging is completed to the proposition of the plugging is completed to the plugging is completed to the plugging of the plugging of injecting of the plugging of the plugg	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DO STANDON APR S PRIORITAGES PRIORIT
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the statements of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. The appropriate district office will be notified before well is either pluggers. It is an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and correct to the best of the statements and the prior of the plants. For KCC Use ONLY API # 15 - OO9 - 25196-DOO0 Conductor pipe required feet per ALT. III	drilling rig; oy circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; if from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to lest of my knowledge and belief. Permember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of spin File acreage attribution plat according to field prorated Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comobiain written approval before disposing or injecting If this permit has expired (See: authorized expiration).	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DO STANDONT ACKS PRIORITION DIVISION DO STANDONT DIVISION DI
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the completed within 30 days of the spud date or Agent: Signature of Operator or Agent: Si	drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; if from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to est of my knowledge and belief. Prille Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of spine File acreage attribution plat according to field prorated in Notify appropriete district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comeditating this permit has expired (See: authorized expiration check the box below and return to the address below	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DO STANDONT ACKS PRIORITION DIVISION DO STANDONT DIVISION DI
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugging 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #10 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the best of the spud date or the well shall be 1 hereby certify that the statements will be statements as unface as a specified before well is either plugger. For KCC Use ONLY API # 15 - OO 9 - 2 S 19 6-0000 For KCC Use ONLY API # 15 - OO 9 - 2 S 19 6-0000 For KCC Use ONLY API # 15 - OO 9 - 2 S 19 6-0000 For KCC Use ONLY API # 15 - OO 9	drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; if from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to est of my knowledge and belief. Prille Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of spine File acreage attribution plat according to field prorated in Notify appropriete district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comeditating the completion of the completion of the completing of the completing of the completion of the completing	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DO STANDONT ACKS PRIORITION DIVISION DO STANDONT DIVISION DI
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the best and the statements of the production of the production pipe required Signature of Operator or Agent: For KCC Use ONLY	drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary peed or production casing is cemented in; if from below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, altoplugged. In all cases, NOTIFY district office prior to est of my knowledge and belief. Prille Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of spine File acreage attribution plat according to field prorated in Notify appropriete district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comeditating this permit has expired (See: authorized expiration check the box below and return to the address below	RECEIVED S CORPORATION COMMISSION APR 1 4 2008 CONSERVATION DIVISION DO STANDONT ACKS PRIORITION DIVISION DO STANDONT DIVISION DI

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25196-0000

Alex Methods	Location of well: County: Darton
ease: Alan Hoffman	
/elf Number: 1-18	1,708 feet from E / X W Line of Section
ield: Wildcat	Sec. 18 Twp. 17 S. R. 13 E X W
umber of Acres attributable to well:	
TR/QTR/QTR/QTR of acreage: app SW _ NE _ SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
Р	LAT
(Show location of the well and shade attrib	butable acreage for prorated or spaced wells.)
(Show footage to the neare	est lease or unit boundary line.)
BARTON	, ,
PARION	17 * * * * * * * * * * * * * * * * * * *
	RECEIVED
	KANSAS CORPORATION COMMISS
	ADD 41 and
	APR 14 2008
	:
	CONSERVATION DIVISION
	: WICHITA, KS
	:
	EXAMPLE
	· · · · · · · · · · · · · · · · · · ·

3390

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Shelby Resources, L	LC		License Number: 31725	
Operator Address: P.O. Box 1213			Hays KS	67601
Contact Person: Brian Karlin		Phorie Number: 785-623-3290		
Lease Name & Well No.: Alan Hoffman 1-18		Pit Location (QQQQ):		
Type of Pit:	Pit is:		app. SW NE SW	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 17 R. 13 East XV	Vest
Settling Pit Drilling Pit	If Existing, date constructed:		1,474 Feet from North / South Line of	
Workover Pit Haul-Off Pit	Pit capacity:	· · · · · · · · · · · · · · · · · · ·	1,708 Feet from East / West Line of	
(If WP Supply API No. or Year Drilled)	3,000	(bbls)	Barton	_ County
Is the pit located in a Sensitive Ground Water Area? Yes Tho		Chloride concentration: mg/l		
le the bottom below ground lovel?	Artificial Liner2	***	(For Emergency Pits and Settling Pits only)	
Yes No	bottom below ground level? Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used? Lined with soil and drilling mud.	
Pit dimensions (all but working pits):7	Length (fo	eet) 70		rits
Depth fro	om ground level to d			
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
material, thickness and installation procedure.		liner integrity, ii	ncluding any special monitoring.	
		ĺ		
Distance to nearest water well within one-mile of pit Depth to shallon		west fresh water LAS feet.		
Source of infor			DWR	
			over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Drilling mud.		
		king pits to be utilized:3		
Barrels of fluid produced daily: Abandonment		procedure: Allow liquid to evaporate. Let the		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		cuttings dry and then backfill. RECEIVED De closed within 365 days of spud (ANSAS CORPORATION COMMISSION)		
1 hereby certify that the above statements are true and correct to the best of my knowledge and belief. APR 1 4 2008				
4-11-2008		Bruan	CONSERVATION D WICHITA, KS	
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 4/14/08 Permit Numb	per:	Permi	Date: 4/14/05 Lease Inspection: Yes	No.