For KCC Use:	11 2000
Effective Date: _	7-200
District #	3
SGA? Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Value	Expected Spud Date April 30 08	Spot 22 XX	x East
OPERATOR: Lecrise 3,0555 John Herrick Address:	month day year	<u>SW_NW_NE</u> Sec. 30_ Twp. 17_ s. r21	West
Section Sect	OPERATOR: License# 30555	4235 / feet from N / XXS Line of Section	on.
Address= 3553 Oregon Ottews, 1% 66067 Outsetws, 1% 66067 Outsetws, 1% 66067 Oregon Preson: John Hertrick Name: John Hertrick Name: T85,242,6423 CCNTRACTOR: Learner 6142 CCNTRACTOR: Well Case: Type Equipment: County: Milanii Lease Name Brooking County: Milanii Case Brooking County: Milanii Lease Name County:		feet from XXE / W Line of Section	อก
Contact Person		is SECTION XX RegularIrregular?	
ContractOre: Leanse 6142 County Milami Lase Name Brown Well # 4A Name Town 0il Co. Town 0il C	o Mo ccoca		
Phone	Talan II and II		
CONTRACTOR: Licenser 614.2 Name: Well Drilled For: Well Class Well Drilled For: Town 0.11 Co. Toyn 0.12 Co. Well Class Gas Storage Pool Ext. XX Air Rolary Own 0.12 Section 1.12 Co. Toyn 0.12 Co.	705 0/0 6/00	Decer 77	
Section Contract	Phone: 703 242 0423		
Similar Protect Space Find	6142 V		
Well Drillos For Wei Class: Type Equipment: Supplement: Suppleme	OCITITIO OIL. Election	ls this a Prorated / Spaced Field?	No.
Nearest Lease or unit boundary	Name: TOWIT OLL CO.	Target Formation(s): Peru	-
Ground Surface Blowston 1/2	Wall Drillod Far: Wall Class: Type Equipment:	Nearest Lease or unit boundary:275	
Water well within one-quarter mise Gas Sicrage Received Cable C			t MSL
Gas Storage Pot Ext Maint-Mainty Public water supply well within one mile. Yes Maint-Mainty Public water supply well within one mile. Yes Maint-Mainty Yes Maint-Mainty Public water supply well within one mile. Yes Maint-Mainty Ye		 -	XXNo
Depth to bottom of Iresh water 200 Depth to bottom of Iresh water 200 Depth to bottom of usable water 200 Depth to bottom of usable water 200 Surface Pipe by Atomate: 1 xx 2 Longth of Surface Pipe Planned to be set: 200 Et Longth of Surface Pipe Planned to be set: Surface Pipe Planned to the surface Pipe Planned to the set: Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip	Gas Storage Pool Ext. XX Air Rotary		
Sestmic: in ot holes	OWWO Disposal Wildcat Cable		111
II COMWO: oid well information as follows Operator:	Seismic;# of Holes Other	300	
Length of Surface Pipe Planned to be set:	Other		
Length of Conductor Pipe required DONE			
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:		
Well Name: Original Completion Date: Original Depth: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Completion Date: Original Date: Origina	Operator:		
Original Completion Date: Ongrial Total Depth: Formation at Total Depth: Peru Water Source for Drilling Operations: Well XXX Farm Pont Other DWR Permit with DWR DWR DWR Permit with DWR DWR DWR Permit with DWR		1 Tojootea Total Dopen.	
Water Source for Drilling Operations: Well XXX Farm Point Other		Formation at Total Depth: Peru	
Well XXX Farm Ponc			
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes XXNo	the state of the s	
Roce Received Re	If Yes, true vertical depth:		
Will Cores be taken? Yes XXNo RECEIVED			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: APR 14 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be WiGHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas arrace casing order \$133.991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or this plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and beneated from whele and belief. Partner For KCC Use ONLY API # 15 - BI - 2858-000 Approved by: Ap			ray Alo
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas purface casing order #133;891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and other best of my knowledge and belief. Date: 4/10/08 Signature of Operator or Agent For KCC Use ONLY API # 15 - 28581-0000 Conductor pipe required Nove feet per Alt. 12 Approved by: 1-2500 This authorization expires: 4/509 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent Spud date: Date	3. The minimum amount of surface pipe as specified below shall be se	ef by circulating coment to the top; in all cases surface pipe snall be we	imiia, ko
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/10/08	Or pursuant to Appendix "B" - Fastern Kansas a raface casing order	#133 891-C, which applies to the KCC District 3 area, alternate II ceme	entina
Title: Partner	must be completed within 30 days of the soud date or the well shall	be olugged. In all cases, NOTIFY district office prior to any cementin	a.
For KCC Use ONLY API # 15 - \(\begin{align*} \lambda \) Signature of Operator or Agent. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	· · · · · · · · · · · · · · · · · · ·	·	
For KCC Use ONLY API # 15 - \(\begin{align*} \beg	nereby certify that the statements made nerein are true and to metoesto	i my knowleage and belief.	
For KCC Use ONLY API # 15 - \(\begin{align*} \beg	//10/08	Title: Partner	
For KCC Use ONLY API # 15 - 2858/-0000 Conductor pipe required	Date: 47 10/00 Signature of Operator of Agents	Tille: Tartile:	
API # 15		Remember to:	
API # 15	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	L
Conductor pipe required	1 28581-0000	- File Completion Form ACO-1 within 120 days of spud date;	C.,
Conductor pipe required	711 111 10	- File acreage attribution plat according to field proration orders;	8
Approved by:	a dividuation pipe reduction		-
Approved by: Live 4-8508 This authorization expires: 41509 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	William Surface Dibe reduited	 Submit plugging report (CP-4) after plugging is completed; 	
This authorization expires: 415 09 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Approved by 1449 4-85-05	· · · · · · · · · · · · · · · · · · ·	_
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	/LIC-29	- If this permit has expired (See: authorized expiration date) please	7
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	····o define it add on expire		
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)		ı
		· · · · · · · · · · · · · · · · · · ·	9.
	Spud date: Agent:		- i %
		Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28581-0000	Location of Well: County: Miami
Operator: John Herrick	N / XX S Line of Section
Lease: Brown	feet from XX E / W Line of Section
Well Number: 4A	Sec. 30 Twp. 17 S. R. 21 XX East Wes
Field: Paola-Rantoul	المال <u> </u>
Number of Acres attributable to well: 3.3	ls Section: XX Regular or Irregular
QTR / QTR / QTR of acreage: SW - NW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		· ·			:				
4			· · · · · ·			20	20	·	RECEIVED *** **ANSAS CORPORATION COMMISSION**
	• •							· ·	APR 14 2008
									CONSERVATION DIVISION WICHITA, KS
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	·		·		42				3390'
						 	· , ·		
					1:				SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John Herrick			License Number: 30555		
Operator Address: 3553 Oregon,	Ottawa. KS 6	6067			
Contact Person: John Herrick	•		Phone Number: (785) 242-6423		
Lease Name & Well No.: Brown 4A		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE SW NW NE		
Emergency Pit Burn Pit	XX Proposed	Existing	Sec. 30 Twp. 17 R. 32 XX East West		
Settling Pit XX Drilling Pit	If Existing, date co	onstructed:	4235 Feet from North / XX South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2020 Feet from *xxxEast / West Line of Section		
(If WP Supply API No. or Year Drilled)	1 ' '	(bbls)	Miami County		
Is the pit located in a Sensitive Ground Water			Chloride concentration: n/a mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
			natural clays prevent migration		
Pit dimensions (all but working pits):					
Depth f	rom ground level to de	eepest point:	b (feet)		
			clays prevent migration of any ater used for drilling.		
Distance to nearest water well within one-mit	e of pit	Depth to shallowest fresh water 100 feet. Source of information:			
feet Depth of water well	feet	measuredwell owner XX electric log KDWR			
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: fresh water			
Number of producing wells on lease:		Number of working pits to be utilized: One (1)			
Barrels of fluid produced daily:	= =	Abandonment procedure: air dry and fill in with backhoe.			
Does the slope from the tank battery allow allow into the pit? Yes No	il spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above stat	ements are true and	correct to the bes	my knowledge and belief KANSAS CORPORATION COMMISS		
4/10/08 Date			ignature of Applicant or Agent CONSERVATION DIVISION MICHTALKS		
	KCC	OFFICE USE O			
Date Received: 4/14/09 Permit Nur	mber:	Perm	it Date: 4/15/08 Lease Inspection: Yes 🗷 No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.