

CORRECTED

For KCC Use: 1-19-08
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 15 2008
month day year

OPERATOR: License# 33094
Name: Cimarex Energy Co.
Address 1: RR. 1 Box 83
Address 2: _____
City: Satanta State: KS Zip: 67870 + _____
Contact Person: Melissa Imler
Phone: 620-276-3693 ext. 14

CONTRACTOR: License# 33784
Name: Trinidad Drilling Limited Partnership

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other: _____
 If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: NEW SE
NE-SW - SW Sec. 17 Twp. 28 S. R. 33 E W
(20/00) 1,250 feet from N / S Line of Section
1,420 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell County
Lease Name: Converse Well #: No. 1-3
Field Name: Panoma

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Hugoton / Council Grove

Nearest Lease or unit boundary line (in footage): 1250'
Ground Surface Elevation: 2940' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 720'
Depth to bottom of usable water: 780'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 740'

Length of Conductor Pipe (if any): NA
Projected Total Depth: 3100'
Formation at Total Depth: Council Grove

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: Will apply if needed
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON-PANOMA

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-8-08 Signature of Operator or Agent: Melissa Imler Title: Admin Assistant

For KCC Use ONLY
API # 15 - 081-21784-0000
Conductor pipe required None feet
Minimum surface pipe required 640 feet per ALT. I II
Approved by: Melissa Imler / April 15 2008
This authorization expires: 1-14-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

17
28
33

 E
 W

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21784-0000
Operator: Cimarex Energy Co.
Lease: Converse
Well Number: No. 1-3
Field: Panoma

Location of Well: County: Haskell County
1,250 feet from N / S Line of Section
 1,420 feet from E / W Line of Section
Sec. 17 Twp. 28 S. R. 33 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - NE - SW - SW
NW SE

Is Section: Regular or Irregular

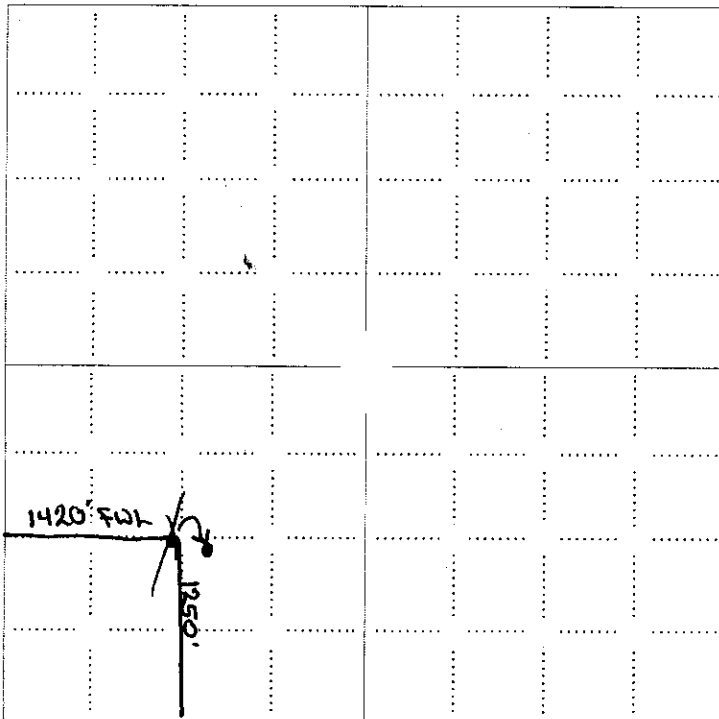
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

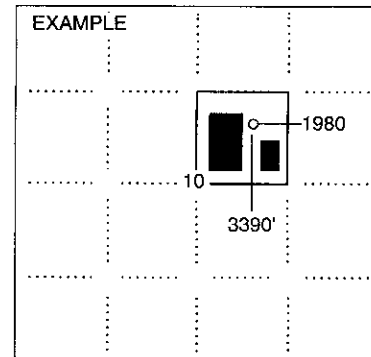
(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section; 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

CORRECTED

4-15-08

API NUMBER 15- 081-21784-0000

LOCATION OF WELL: COUNTY Haskell County

OPERATOR Cimarex Energy Co.

LEASE Converse

WELL NUMBER No. 1-3

FIELD Panoma

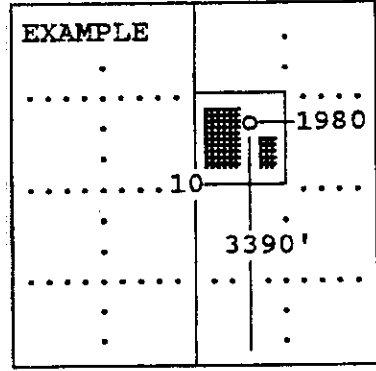
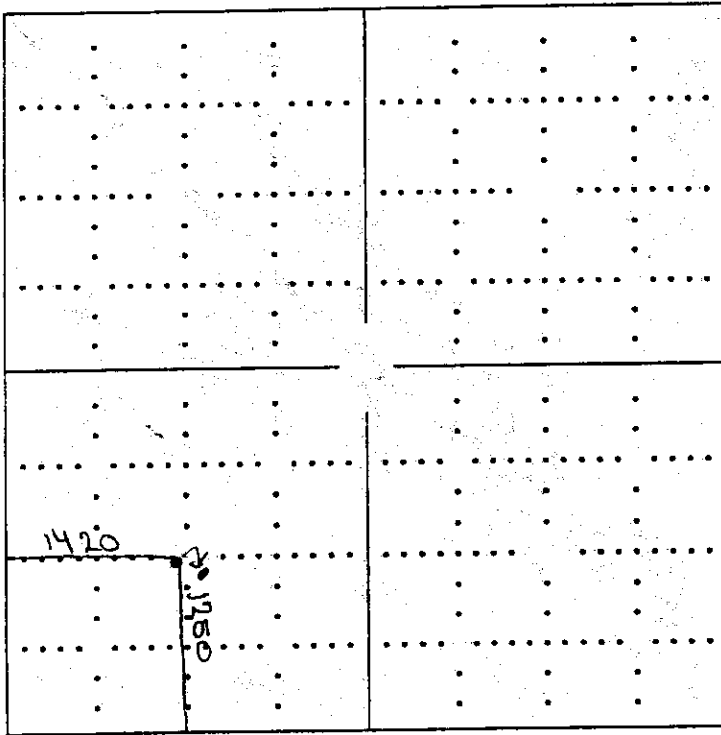
1250 feet from south/north line of section
1420 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE NE - SW - SW
NW - SE

SECTION 17 TWP 28 (S) RG 33 E/W
IS SECTION REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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APR 15 2008
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies as Production Foreman (title) for
Cimarex Energy Co. (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Kent Pendergraft

Subscribed and sworn to before me on this 14 day of April, 2008

Melissa Imler
Notary Public

My Commission expires 11-17-2010

MELISSA IMLER
Notary Public - State of Kansas
My Appt. Expires 11-17-2010

FORM CG-8 (12/94)

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

CORRECTED

Submit in Duplicate

Operator Name: Cimarex Energy Co.		License Number: 33094
Operator Address: RR. 1 Box 83		Satanta KS 67870
Contact Person: Melissa Imler		Phone Number: 620-276-3693 ext. 14
Lease Name & Well No.: Converse No. 1-3		Pit Location (QQQQ): NE SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 2,000 (bbls)	Sec. 17 Twp. 28 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,250 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,420 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Haskell County County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Gel from drilling mud
Pit dimensions (all but working pits): 70 Length (feet) 45 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Once the pit thoroughly dries it will be filled & recontoured to original topography Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		APR 11 2008
4-8-08 Date	 Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
April 2nd <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: _____	Permit Number: _____	Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

15-081-21784-0000