For KCC Use:	11 2050
Effective Date:	4-2008
District #	_ <i></i>
SGA? Yes	.40

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date April 30 08	Spot
OPERATOR: License# 30555	3795 Sec. 30 lwp. 17 S. R. 221 west
OPERATOR: License# SUJDD * Name: John Herrick	feet from XXE /W Line of Section
Address: 3553 Oregon	Is SECTION XX RegularIrregular?
City/State/Zip: Ottawa, KS 66067	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John Herrick	County: Miami
Phone: 785 242 6423	Lease Name: Lowe Well #: 21
1	Field Name: Paola-Rantoul
CONTRACTOR: License# 6142	Is this a Prorated / Spaced Field?
Name: Town Oil Co.	Target Formation(s): Squirrel & Preu
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: LDJ
	Ground Surface Elevation:n/afeet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. XX Air Rotary OWNO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200
	Surface Pipe by Alternate: 1 XX 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:20 ft.
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 625 Formation at Total Depth: Squirrel
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well XX Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes XXNo
	If Yes, proposed zone:
A 5551	If Yes, proposed zone:
	RECEIVED CANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plu	RECEIVED DAVIT KANSAS CORPORATION COMMISSION Igging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

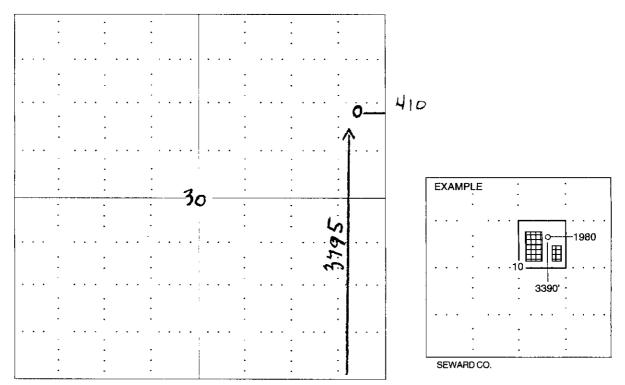
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - P1-28585-0000	Location of Well: County: Miami
Operator: John Herrick	S Line of Section
Lease: Lowe	$\frac{410}{}$ feet from $\frac{1}{2}$ E / $\frac{1}{2}$ W Line of Section
Well Number: 21	Sec. 30 Twp. 17 S. R. 21 XXEast Wes
Field: Paola-Rantoul	22
Number of Acres attributable to well: 3.3 QTR / QTR / QTR of acreage: NE - NE - NE	Is Section: XX Regular or Irregular
QTR/QTR/QTR of acleage	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Ot N			
Operator Name: John Herrick		Li	cense Number: 30555
Operator Address: 3553 Ore	gon, Ottawa, KS	66067	
Contact Person: John Her			none Mumber: (785) 242-6423
Losso Namo & Well No	21	Pi	t Location (QQQQ):
Type of Pit:	Pit is:		NW- NE - SE - NE
Emergency Pit Burn Pit	XXX Proposed	Existing Se	ac. 30 Twp. 17 R 21 XXXEast West
Settling Pit XXXDrilling Pit	If Existing, date constr	ructed:	3795 Feet from North / XX South Line of Section
Workover Pit Haul-Off Pit If WP Supply API No. or Year Drilled)	Pit capacity:		410 Feet from xxxEast / West Line of Section
	. 1	(bbls)	Miami County
ls the pit located in a Sensitive Ground Wate	r Area? Yes XXNo	Ch	loride concentration:n/amg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Artificial Line		Ho	ow is the pit lined if a plastic liner is not used?
XX Yes No	Yes XXXNo	r	atural clays prevent migration
Depth If the pit is lined give a brief description of th	from ground level to deepe		(feet)
material, thickness and installation procedu	re. lir		ling any special monitoring.
material, thickness and installation procedu	r	ner integrity, includ natural cla	•
	r f	ner integrity, includ natural cla fresh water	ting any special monitoring. The special monitoring any special monitoring of the special monit
Distance to nearest water well within one-mi	r f	ner integrity, includent atural classification fresh water septh to shallowest ource of information	ting any special monitoring. The special monitoring any special monitoring of the special monit
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Distance to nearest water well within one-minone feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No	feet feet for pit feet for pit for pit A all spilled fluids to	netural classes water epth to shallowest ource of informatic measured willing, Workover ype of material util umber of working bandonment process backhoe. will pits must be classes of received best of received	tys prevent migration of any trusted for drilling. fresh water 100 feet. mell owner XXX electric log KDWR and Haul-Off Pits ONLY: fized in drilling/workover: fresh water pits to be utilized: one (1) edure: air dry and fill in with posed within 365 days of spud date.