For KCC Use: 4/-2	0-08	K	ANSA OIL 8
District #		_ N Must be a	OTI
Expected Spud Date:	- 4 month	20	
OPERATOR: License# Name:Cherokee Wells LL	33539	day	

# AS CORPORATION COMMISSION & GAS CONSERVATION DIVISION

Form C-1 October 2007
Form must be Typed

Appeted Sput Date	District #No				ITENT TO DRILL	Form must be Signed All blanks must be Filled
PERATOR: Licenses 33539   See 100 Julea.   See 100 Julea   See			Must be	approved by KCC five	(5) days prior to commencing well	nel"
SECTION:   Security		4	20	D8	Short Description:	Λ
FERROR: Licenses 33539   Sale MS   S	:xpected Spud Date:	month			•	27 c p 15 V F W
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The well is try hole, an agreement between the operator and the district office prior to spunding or well.  A LEGINAL TO ALL ERNAL TO SUBSCRIPTION AND Plugging or trained bearing or the subscription of the set through all unconsolidated manages are true and correct to the best to my propriet and the plugging of the subscription (asset) are the plugging or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are true and correct to the best of my non-winding or the statements made herein are	•	33530				
SECTION:   Regular   Irregular   Irregul	PERATOR: License#	J0000 ·			2,310 fact from	E / W Line of Section
### AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  AFFIDAVIT  The well is dry hole, an agreement between the operator and the district office prior to specificing or the rounding spin must be common to surface pipe a specific below ashib to pessatio and the district office prior to specifing or the rounding pipe with the statements made herein are true and correct, to the best or my knowledge and beliet.  For KCC Use ONLY  Approach by Appropriate Lives pipe required  Affinition and the place of	lame: Cherokee Wells LLC					T L 7 M Zine or occurr
State. KS Zip. 69736 + County. Willison Contract Person. Emily Lybrarger Home. 603478-3600  CONTRACTOR: Licenses. 33072  Is agreed that the Children of the State						
Contact Person: _Emity Lybarger		Ctoto, KS	5 7in 6	6736		Plat on reverse side)
Field Name.   Chebuse Basin Coal Gas Area	optost Borson: Emily Lybard		Zip <u>_</u>	*	County: VIIISON	A.3
ONTRACTOR: Liconaes 39072  ane: Well Rofford Dilling  Berl Rec   Well Class   Type Equipment.	hone: 620-378-3650	<b>5</b>			Lease Name: M. ECK	Well #: ^
Well Primed Drilling   Well Primed Drilling   Well Class   Type Equipment:   Note that Class   Type Equipment:   Type		33072		,	The state of the s	
Nearest Lease or unit boundary line (in footoge): 2310	ONTRACTOR: License#	3012				Tes Vivo
Ground Surface Elevation: Unknown foot MSL Storage   Pool EXI.   Air Rotary Wilder Cable   Doph to bottom of these water: est 100 Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable pipe in the usable pipe in the usable water: est 200 Surface Pipe by Miterate:   Doph to bottom of the usable pipe.   Doph to the usable pipe	ame: vveii renned brinning				Target Formation(s):	2310
Sassmic   Storage   Popol Ext.   Water well within one quarter mile:   Water well within one mile:   Depth to bottom of version water; eet 1007   Depth to	Well Drilled For:	Well Class:	Тур	e Equipment:	Nearest Lease or unit boundary line (in footage	):
Water well within one-quarter mile:   Water well within one mile:   Yes   No	Oil DEnh Red	c XInfield	<b>/</b> [	Mud Rotary		
Selemic   # of Holes   Other		_	xt. 🔀	Air Rotary 🖊	·	
Depth to bottom of usable water: est 200' Other:    If OWWO: old well information as follows:	Disposa		t 📋	Cable		LI res 🔼 No
Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe Pipe Trannel to be set: Minimum 20'  Length of Conductor Pipe (if any): NA  Projected Total Depth: 1350'  Formation at Total Depth: 1350'  Formation at Total Depth: Suississippian  Water Source for Drilling Operations:  Well Name:  DWR Permit #:  Work: Apply for Permit with DWR   Yes   No  No  AFFIDAVIT  RECEIVED  KNNSAS CORPORATION COMMI  APR 14 2008  The approved bits wall endership pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be ##CHITA, KS  through all unconsolidated materials plus a minimum of 20' deter tion to undertying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district fore will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be elemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuent to Appendix "S: Eastern Kanase surface casing order #138.91" C. White Apply control to Appendix "S: Eastern Kanase surface casing order #138.91" C. White Apply control to Appendix "S: Eastern Kanase surface again order #148.91" C. White Plugging is to the KCC District 3 area, alternate II commenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Herebore to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 20 - 27 5 3 5 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Seismic ; # of l	loles Other				·
It OWWO: old well information as follows:   Competence:	Other:					- Mistani
Length of Conductor Pipe (fi any): NA   Projected Total Depth:   1359     Formation at Total Depth:   1359     Water Source for Drilling Operations:     Well   Farm Pond     Other:     DWR Permit #	If OWWO old well in	formation as folic	ows:		Langeth of Surface Pina Pinand to be set. Mini	imum 20'
Well Name: Original Completion Date: Original Total Depth:    Projected Total Depth:   1360*	_				Length of Condustor Bips (if any). N/A	
Original Completion Date: Original Total Depth:	•					
Water Source for Drilling Operations:  Water Source for Drilling Operation Coperation Co					Formation at Tatal Donth: Mississippian	
Well   Farm Pond   Other:   Other   Other:	Original Completion Date	r:	Original lot	ai Deptri:		
Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office prior to spudding of well;   Notify the appropriate district office will be notified before well is either plugged or production casing is cemented in;   Notify the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;   Notify the prior to plugging;   Notify the appropriate district office will be notified before well is either plugged or production casing is cemented in;   Notify the well is office will be notified before well is either plugged or production casing is cemented in;   Notify the well is office will be notified before well is either plugged or production casing is cemented in;   Notify the well is office will be notified before well is either plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office before to any cementing.    Power   Notify appropriate district office as hours prior to workover or re-entry;   Noti	Siroctional Deviated or Horiz	rontal weilhore?		☐yes ☒No		
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date:  4/11/08  Signature of Operator or Agent:  Conductor pipe required  Approved by:  Minimum surface pipe required  Approved by:  Minimum surface pipe required  Approved by:  This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Critical Completion casing is cemented in:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Critical Completion Form ACO-1 within 120 Date:  Well Not Critical Completion Form ACO-1 within 120 Date:  Well Not Critical Completion Form ACO-1 within 120 Date:  Well Not Critical Completion Form ACO-1 within 120 Days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1	through all unconsolie	dated materials	plus a min	imum of 20 feet into the	e underlying formation.	· -
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Administrative Assistant  Title:  Administrative Assistant  Title:  File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Prilled - Permit Expired  Date:  Well Not Prilled - Permit Expired  Date:  Date:  Signature of Operator or Agent:  Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Prilled - Permit Expired  Date:  Signature of Operator or Agent:  Well Not Prilled - Permit Expired  Date:  Signature of Operator or Agent:	<ol><li>If the well is dry hole,</li></ol>	, an agreement	between th	e operator and the dist	rict office on plug length and placement is necess	sary <i>prior to plugging;</i>
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ill cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Administrative Assistant  Title:  For KCC Use ONLY  API # 15 - 205 - 27535 - 2000  Conductor pipe required	5. The appropriate distr	ict office will be	notified be	fore well is either plugg	ged or production casing is cemented in;	20 DAVE of enud date
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date:  4/11/08  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 - 275350000  Conductor pipe required	6. If an ALIERNALE II (	JOMPLETION, ndiv "B" - Faster	production	i pipe snaii be cemente surface casing order #1	33 891-C which applies to the KCC District 3 are	ea. alternate II cementing
hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.    Administrative Assistant	must be completed w	vithin 30 days of	f the soud o	date or the well shall be	plugged. In all cases, NOTIFY district office p	rior to any cementing.
Signature of Operator or Agent:    Administrative Assistant						
For KCC Use ONLY  API # 15 - 205 - 27535-0000  Conductor pipe required	nereby certify that the stat	ements made n	iereni are i		1 1 1 1	Iministrativa Assistant
For KCC Use ONLY  API # 15 - 205 - 275350000  Conductor pipe required	0ate: 4/11/08	Signature c	f Operator	or Agent:	Title: AC	ministrative Assistant
File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 205 - 275350000  Conductor pipe required Nove feet  Minimum surface pipe required 20 feet per ALT. I vii  Approved by: 150P  This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Critical Permit Expired Date:  Signature of Operator or Agent:	, a.c.					l N
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Conductor pipe required	TOT NOU USE UNLT	27535	-0.00	$\supset$	11	of soud date:
Conductor pipe required	API # 15 - 405	31				
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Approved by: 1509  This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Ortilled - Permit Expired   Date:	Minimum surface pipe red		) 	feet per ALT. 🔲 I 🗹 ii		is completed (within 60 days):
This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Ortilled - Permit Expired Date:  Signature of Operator or Agent:	Approved by: Part 4-1:	5-OP		· — —		njecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)  Well Not Ortilled - Permit Expired Date:  Signature of Operator or Agent:		ZJ~/(~/)	9			
Well Not Ortilled - Permit Expired Date:		-		oths of approval date.)	check the box below and return to the addres	ss below.
Soud date: Signature of Operator or Agent: Signature of Operator or Agent:	, some additional role in the					
	Soud date:	Agent:			Signature of Operator or Agent:	

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27535-0000	
Operator: Cherokee Wells LLC	Location of Well: County: Wilson
Lease: M. Eck	2,310 feet from N / S Line of Section
Well Number: A-3	2,310 feet from E / W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 77 Twp. 27 S. R. 15 X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  C SE SE NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

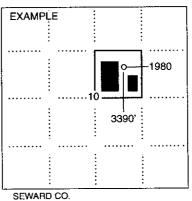
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\*\*ANSAS CORPORATION COMMISSION

APR 14 2008

CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Cherokee Wells LLC			License Number: 33539		
Operator Address: P.O. Box 296			Fredonia KS 66736		
Contact Person: Emily Lybarger			Phone Number: 620-378-3650		
Lease Name & Well No.: M. Eck A-3			Pit Location (QQQQ):		
Type of Pit:	Pit is:		C SE SE NW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 22 Twp. 27 R. 15 East West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	2,310 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2,310 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	800	(bbis)	Wilson		
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Natural Clay & Earth		
Pit dimensions (all but working pits):	) Length (fe	eet)40	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to de	eepest point:	6 (feet) No Pit		
Distance to nearest water well within one-mile	45	Source of infor			
5215 feet Depth of water well	<b>/45</b> feet	measu			
Emergency, Settling and Burn Pits ONLY:		-	rkover and Haul-Off Pits ONLY: rial utilized in drilling/workover: Fresh Water		
			working pits to be utilized:		
			pandonment procedure: Allow to Dry, Level Surface		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must be closed within 365 days of spud date.  RECEIVED			
I hereby certify that the above stater	ments are true and o	correct to the bes	KANSAS CODDODATION -1		
4/11/08 Date		Imile s	APR 1 4 2008  CONSERVATION DIVISION WICHITA KS		
,	KCC (	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: 4/14/08 Permit Numb	er:	Perm	it Date: 4/14/08 Lease Inspection: Yes 4No		