For KCC Use: 4-21-08 Effective Date: 4 District # 4 SGA? Yes \(\bigcap \) No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
October 2007
Form must be Typed
Form must be Signed

Section Micro Petroleum Corporation Micro Mi	o, [oo [Must be appr	oved by KCC five	(5) days prior to come	mencing well	All bla	nks must be Filled
PERATOR: License \$ 5003 The mode of the properties of the propert	xpected Spud Dat	te May	21	2008	Spot Description:			
Since Since McCoy Petroleum Corporation 1980 Sent from E Will no of Section 1980 Section E Will no of Section 1980 Secti		month	day	year	C N	V NE Sec 5	Twp. 5 S Rng.	32 EXW
Since Since McCoy Petroleum Corporation 1980 Sent from E Will no of Section 1980 Section E Will no of Section 1980 Secti	PERATOR: Licen	ise# 5003			660	feet from	Mn/ □s L	ine of Section
Sarces 1: 8080 E. Central, Sulte #300 Wichita State: KS Zip: 67206-2366 Septimet Person Scott Hampel Scott			progration					
Widnits Status KS Zp 67206-2366 County Rawlins Raw			 			4		
Wichital State: KS ze: 67206-2386 County: Revivins County: Reviv		OUU L. Cermai, Ouic	3 #000					side)
Lease Name: PANCAKE "A" Veil #: 1-5 The Name: Same: PANCAKE "A" Veil #: 1-5 The Name: Willdcat Sin a Provided Spaced Field? Is this a Provided Spaced Field? Is the a Provided Spaced Field? Is the State Provided Field Spaced Field? Is the State Provided Field Field Spaced Field Field Spaced Field? Is the State Provided Field Field Spaced Field Field Field Spaced Field Field Field Spaced Field		Wichita State	e: KS Zip: 6	57206-2366	•			5.20)
Section Sect	-			71200 2000	·			
Is this a Proraled / Spaced Field? Vist No Name N						TANOANE		
Target Information(s): Mississippian	10110.	010-000-2707 X 10+		<u>.</u>		Spaced Field?	TTIIGGAL	Vos X No
Nearest Lease or unit boundary (in footage) G660 Ground Surface Elevation 2986' feet MSL Well Drilled For Well Class Type Equipment. Walter well within one-quarter mile: Yes No. Yes No. Public water supply well within one mile Yes No. Yes No. No. Public water supply well within one mile Yes No. No. Yes No. Yes No. No. Yes Yes No. Yes Yes Yes No. Yes	ONTRACTOR: Li	cense # 30606				•	Mississippian	
Well Drillod For Well Class Type Equipment Water well within non-quarter mile: Yes No.			 2.		-			
Well Drillod For Well Class Type Equipment: Water well within one-quarter mile Yes No. No. Storage Pool Est Infelia Mad Rotary Public water supply well within one-mile: Yes No.	<u> </u>		<u>, , , , , , , , , , , , , , , , , , , </u>					
Spin	May Daile	d Fam. 18/all Class.	Type Fau	inmont:			2300	
Gas Storage Pool Ext Cable Depth to bottom of fresh water 150'	~ / -			•				
Disposal Other	XIOII /	⊣			.,	="	150'	
Selsmic: # of Holes Other Other	Gas		₩	•	•			/
Other If OWWO: old well information as follows: Operator:				е	,		100	
Length of Conductive Pipe (if any): None A600		# of Holes Other			• •		11	V4 /
Operator: Operator: Original Completion Date: OWAP Permit #: Farm Pond Other: DWR Pormit #: Farm Pond Other: DWR Permit #: Farm Pond Other: DWR Per	Other:				•	: '		
Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation	If owwo:	old well information as follow	ws:		•			. IE
Well Name: Original Completion Date: Original Total Depth: Valer Source for Drilling Operations: Valer Source for Date: Valer Source for Drilling Operations: Valer Source for Date: Valer Source for Date: Valer Source for Date: Valer Source for Date: Valer Source for Drilling Operations: Valer Source for Date: Valer S					-	1 -		
Original Completion Date: Original Total Depth: vectional, Deviated or Horizontal wellbore? Yes, true vertical depth: Vectional, Deviated or Horizontal wellbore? Yes Simble Mode and State of Horizontal wellbore well shall be posted on each drilling rig: A copy of the approved notice of Inlent to drill shall be posted on each drilling rig: A copy of the approved notice of Inlent to drill shall be posted on each drilling rig: A copy of the approved notice of Inlent to drill shall be posted on each drilling rig: A copy of the approved notice of Inlent to drill shall be posted on each drilling rig: A copy of the approved notice of Inlent to drill shall be posted on each drilling rig: A copy of the approved notice of Inlent to drill shall be posted on each drilling rig: A copy of the approved notice of Inlent to drill shall be set by circulating cement to the top, in all cases surface spine shall be set of CONSERNATION DINISION WICHITA, KS WICHITA							iviississippian	
rectional, Deviated or Horizontal wellbore? Yes, true vertical depth: Visit Cores be taken? If Yes, proposed zone: AFFIDAVIT Le undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT Le undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT Le undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 1 6 2008 CONSERVATION DIVISION WICHTA, KS will will unconsolidated materials plus a minimum of 20 lete into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe snall be cemented from below any unable water to surface within 120 days of plug date. 6. Or pursuant to Appendix "E". Eastern Kansas surface casing order 133,810-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - S 3 - 2080 2 - 0000 Approved by: Well Y - 16 - 000 Feet per ALT. Image feet per ALT		etion Date:	Original Total Den	eth:	<i></i>			
This authorization expires Test view evitical depth: Visit Cores be taken?		·	г			raini rond Other	·	
e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe snall be cemented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 15.3 - 2080 2-000 Approved by: 4/15/08 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage striction plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. South Hample Title: Vice President - Production File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage striction plat according to field proration orders; Notify appropriate district office days of spud date; File acreage striction plat according to field proration orders; Notify appropriate district office days of spud date; File acreage striction plate according to field proration orders; Notify appropriate district office days of spud d		ion:						Yes No
AFFIDAVIT APFIDAVIT KANSAS CORPORATION COMM APR 16 2008 APR 16 200					11 100, p. op0000 21			RECEIVED
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For KCC Use ONLY API # 15 - \(\subseteq \) \(A copy of the The minimum through all u If the well is The appropri If an ALTER Or pursuant 	e approved notice of intent to m amount of surface pipe as nconsolidated materials plu- dry hole, an agreement betwing iate district office will be not NATE II COMPLETION, pro- to Appendix "B" - Eastern K	o drill shall be posted a specified below shall see a minimum of 20 feween the operator a fified before well is established before well is a specified before well see a surface casir	ed on each drilling all be set by circule reet into the under and the district offic wither plugged or proper be cemented from and order #133,891	Ilating cement to the top lying formation. the on plug length and plic roduction casing is cem below any unable water -C, which applies to the	acement is necessary pri ented in; to surface within 120 da KCC District 3 area, alte	ior to plugging; ys of plug date. rnate II cementing	
Scott Hampel Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	nereby certify that	the statements made herein	n are true and to the	e best of my know	ledge and belief.	ar s		
For KCC Use ONLY API # 15 - 153 - 20862-0000 Conductor pipe required	ate: 4/15	5/08 Signature of C)perator or Agent:	>	•	Title:	Vice President	t - Production
(This authorization void if drilling not started within 12 months of effective date.) Spud date: Agent: Well Not Drilled - Permit Expired Date: Signature of Operator or Agent: Signature of Operator or Agent:	API # 15 - ZS Conductor pipe r Minimum surface Approved by:	53 - 20862- required None e pipe required 20 6064-16-08	feet feet per Al	LT. 1 1 1 11	 File Drill Pit Applic File Completion For File acreage attrib Notify appropriate Submit plugging re Obtain written app If this permit has e 	orm ACO-1 within 120 da ution plat according to fie district office 48 hours pr aport (CP-4) after plugg proval before disposing or expired (See: authorized	ys of spud date; eld proration orders; for to workover or re- ing is completed (with injecting salt water expiration date) plea	hin 60 days);
Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:			•	f effective date)				T
X		-		onecure date./		i	Date:	
						· -		X I≅

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

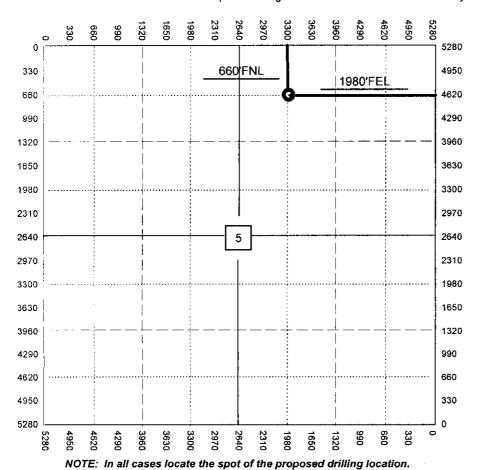
Plat of acreage attributable to a well in a prorated or spaced field

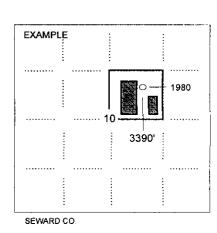
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - /	53-20P62-000	Location of Well: County: C NW NE
Operator:	McCoy Petroleum Corporation	660 feet from N S (check one) Line of Section
Lease:	PANCAKE "A" #1-5	1980 feet from X E W (check one) Line of Section
Well Number:	#1-5	Sec 5 Twp 5 S. R 32 East West
Field:	Wildcat	
Number of Acres	attributable to well: 160	Is Section: Regular Irregular?
QTR / QTR / QTF	R of acreage: NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: X NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells) (Show footage to the nearest lease or unit boundary fine.)





In plotting the proposed location of the well, you must show.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCoy Petroleum Co	orporation		License Number:	5003	
Operator Address: 8080 E. Central, Suite	∍ #300, Wichita, K	S 67206-2366			
Contact Person: Scott Hampel		241-41	Phone Number:	316-636-2737x10	4
Lease Name & Well No.: PAN	ICAKE "A" #1-5		Pit Location (QQQQ):		
Type of Pit:	Pit is:			C NW NE	
Emergency Pit Burn Pit	Proposed [Existing	Sec 5 Twp 5	S Rng 32 East	! X West
Settling Pit Drilling Pit Workover Pit Haul-Off Pit	If Existing, date const	tructed:	660 Feet from	North / South Lir	ne of Section
Workover Pit Haul-Off Pit (if WP Supply API No. or Year Dnilled)	Pit capacity:	(bbls)		East / West Lin	e of Section County
Is the pit located in a Sensitive Ground Water Area	a? Yes	No		ocy Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a pla Bentonite / Drilling		
Pit dimensions (all but working pits):	80 Length (feet	80	Width (feet)	N/A: Stee	el Pits
Depth fro	om ground level to deepe	est point:	4 (feet)	····	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		,	ures for periodic maintenanc g any special monitoring.	e and determining liner	15.
Distance to nearest water well within one-mile of p	it			√ [§ feet.	25
NA 1912 feet Depth of water well	NA 53 feet	Source of information in the second s	[]	electric log	KDWR 20
Emergency, Settling and Burn Pits ONLY:		Drilling, Workov	ver and Haul-Off Pits ONLY	:	
Producing Formation:		Type of material	utilized in drilling/workover:	_	\document{\rho}{\rho}
Number of producing wells on lease:			ng pits to be utilized:	fluids, allow evapora	
Barrels of fluid produced daily:		Abandonment pro	ocedure.	ildius, allow evapora	<u> </u>
Does the slope from the tank battery allow all spille flow into the pit? Yes No	closed within 365 days of sp	ud date.	RECEIVED SAS CORPORATION CO		
I hereby certify that the above statemen	its are true and correct to	the best of my kno	owledge and belief.	TM al	APR 16 200
4/15/08 Date	Signature	of Applicant or Age	ent Scott	Hampel	CONSERVATION DIVI WICHITALKS
	KCC OI	FFICE USE ONL	Y		DIST
Date Received: 4/16/08 Permit Numb	per:	Permit	Date: 4 16 08	Lease Inspection:	s X No