

* Location Correction

CORRECTED

4-18-07 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: 4508 Effective Date: 3 District #: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 31, 2008 month day year

OPERATOR: License# 33344 Name: Quest Cherokee, LLC Address 1: 210 W. Park Ave., Suite 2750 City: Oklahoma City State: OK Zip: 73102 Contact Person: Richard Marlin Phone: 405-702-7480

CONTRACTOR: License# 33837 or another Licensed by KCC Name: Will advise on the ACO-1

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other: Coated Methane Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

was: 1980 FWL Is: 1530 FWL

Spot Description: NE NW Sec. 2 Twp. 35 S. R. 18 E W 500 feet from N S Line of Section 1530 feet from E W Line of Section Is SECTION: Regular Irregular

County: Labette Lease Name: Maxion, Winifred N. Trust Well #: 2-1 Field Name: Cherokee Basin CBM Is this a Prorated / Spaced Field? Yes No Target Formation(s): Cherokee Coals Nearest Lease or unit boundary line (in footage): 500 Ground Surface Elevation: 900 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100 Depth to bottom of usable water: 100 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 25 Length of Conductor Pipe (if any): Projected Total Depth: 1500 Formation at Total Depth: Cherokee Coals Water Source for Drilling Operations: Well Farm Pond Other: Air DWR Permit #: Will Cores be taken? Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: March 25, 2008 Signature of Operator or Agent: Richard Marlin Title: Vice President

For KCC Use ONLY API # 15 - 099-24332-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per ALT. Approved by: [Signature] This authorization expires: 3-31-09 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION WICHITA, KS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

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If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24332-0000
Operator: Quest Cherokee, LLC
Lease: Maxson, Winifred N. Trust
Well Number: 2-1
Field: Cherokee Basin CBM

Location of Well: County: Labette
500 feet from N / S Line of Section
* 1,980 - 1530 feet from E / W Line of Section
Sec. 2 Twp. 35 S. R. 18 E W

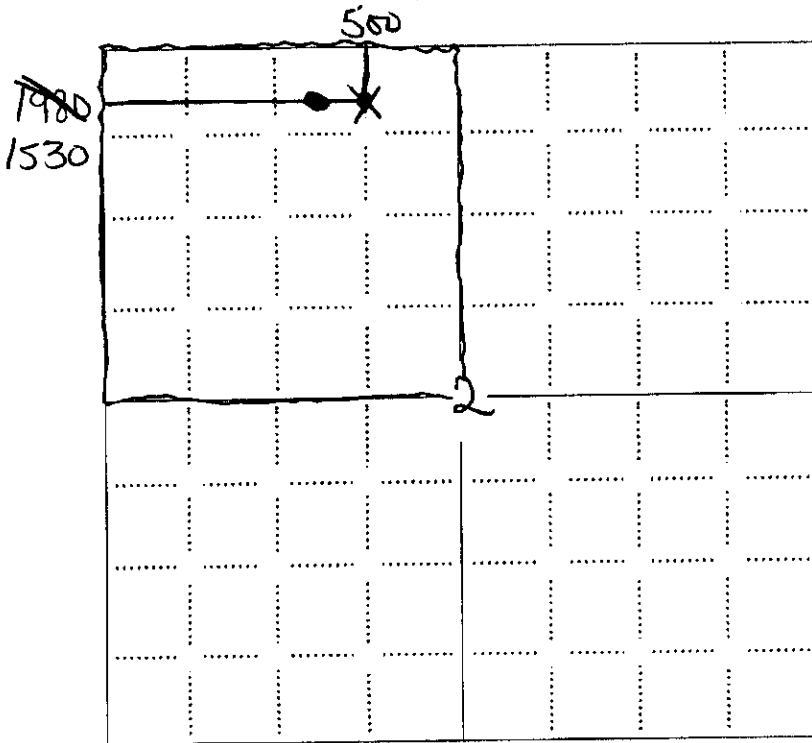
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - NE - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

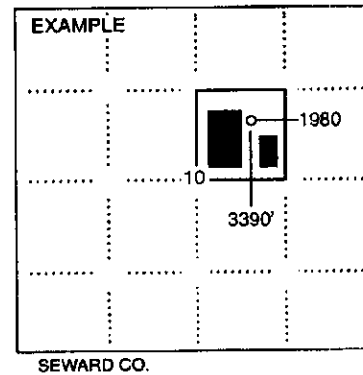
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Quest Cherokee, LLC		License Number: 33344
Operator Address: 210 W. Park Ave., Suite 2750		Oklahoma City OK 73107
Contact Person: Richard Marlin		Phone Number: 405-702-7480
Lease Name & Well No.: Maxson, Winifred N. Trust 2-1		Pit Location (QQQQ): _____ NE _____ NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	Sec. <u>2</u> Twp. <u>35</u> R. <u>18</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 500 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section *1,900 1530 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Labette County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Air Drilling Well
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Well is being air drilled.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Well is being air drilled with operations lasting approx. 3 days
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air Drilled</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air Dry, Back fill and cover.</u> Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div> <p>March 25, 2008 Date</p> </div> <div style="text-align: center;"> <p><i>Richard Marlin</i> Signature of Applicant or Agent</p> </div> <div style="text-align: right;"> <p>MAR 31 2008 CONSERVATION DIVISION WICHITA, KS</p> </div> </div>		

15-099-24332-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <u>3/31/08</u>	Permit Number: _____	Permit Date: <u>4/18/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 3078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

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