For KCC Use: 4-23-08 Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five	e (5) days prior to commencing well
May 1 2008	Spot
Expected Spud Date May 1 2008 month day year	NW/4_NW/4_NW/4_Sec. 15 Twp. 35 S. R. 35 X West
	330 feet from X N / S Line of Section
OPERATOR: License# 5263	330 feet from E / X W Line of Section
Name: Midwestern Exploration Co.	Is SECTION X Regular Irregular?
Address: 3500 S. Boulevard, Suite 2B	-
City/State/Zip: Edmond, OK 73013 Contact Person: Dale J. Lollar	(Note: Locate well on the Section Plat on reverse side) County: Stevens
10E 210 1200	Lease Name: Streeter Well #: 2-15
TIONS.	Field Name: Gooch
CONTRACTOR: License# 5147	Voc X No
Name: Beredco, Inc.	Target Formation(s): Mississippian Chester
	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2985 (est) feet MSL
X Oil / Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage X Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 550'
Seismic;# of Holes Other	Depth to bottom of usable water: 680 t
Other	Surface Pipe by Alternate: \overline{X} 1 2 1650'
If OWWQ: old well information as follows:	Length of Surface Pipe Planned to be set.
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 6,750
Original Completion Date:Original Total Depth:	Formation at Total Depth: St. Louis
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond OtherUse water from existing well.
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWB (1) VAIII Cores he taken? Yes X No
KCC DKT #:	VIII Cores de lancii.
	If Yes, proposed zone:
PRORATED & SPACEO: HULLOTON AFF	FIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ADD 1.7.2008
It is agreed that the following minimum requirements will be met:	APR 17 2008
Notify the appropriate district office <i>prior</i> to spudding of well;	AFR 17 2000
2. A copy of the approved notice of intent to drill shall be posted on each	ach drilling rig;
3. The minimum amount of surface pipe as specified below shall be s	set by circulating coment to the top; in all cases surface pipe salt by set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation. district office on plug length and placement is necessary prior to plugging;
5. The engrousists district office will be notified before well is either Ol.	idded or production casing is cemented in;
a 4 as ALTERNATE II COMPLETION, production pipe shall be cemer	nted from below any usable water to surface within 120 days of sput date.
Or purcuant to Appendix "R" - Fastern Kansas surface casing orde	r #133.891-C, which applies to the KCC district 3 area, alternate in cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cemenang.
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
1//4/20	Title: President
Date: 4/15/08 Signature of Operator or Agent:	
	y /
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY API # 15 - 189 - 22645-000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API # 15 - 189 - 22645-000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
API # 15 - 189 - 22645-000 Conductor pipe required None feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
API # 15 - 189 - 22645-000 Conductor pipe required Nor feet Minimum surface pipe required feet per Alt. (1)	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
API # 15 - 189 - 22645-000 Conductor pipe required Nore feet Minimum surface pipe required feet per Alt. 1	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
API # 15 - 189 - 22645-000 Conductor pipe required Nory feet Minimum surface pipe required feet per Alt. 1	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
API # 15 - 189 - 22645-000 Conductor pipe required Nory feet Minimum surface pipe required 700 feet per Alt. (1) Approved by 14-18-08	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

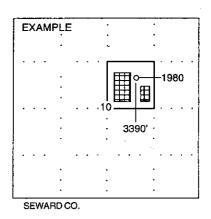
API No. 15 - 189-22645-0000	Location of Well: County:
•	
Operator:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	32	30'						
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwestern Expl	oration Co.		License Number: 5263
Operator Address: 3500 S. Boulev	ard, Suite 2E	B, Edmond,	Oklahoma 73013
Contact Person: Dale J. Lollar,	President		Phone Number: (405) 340 - 4300
Lease Name & Well No.: Streeter	#2-15		Pit Location (QQQQ):
Type of Pit:	Pit is:		NW/4 NW/4 NW/4
Emergency Pit Burn Pit	x Proposed	Existing	Sec. 15 Twp. 35 R. 35 East X West
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	330 Feet from X North / South Line of Section
Workover Pit Haul-Off Pit	n/a	<u> </u>	
(If WP Supply API No. or Year Drilled)	Pit capacity: 14,000	(bbls)	Stevens County
Is the pit located in a Sensitive Ground Water	Area? Ves X	No	Chloride concentration: n/a mg/l
is the pit located in a Sensitive Glound water	Alea: [ies		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
🔀 Yes 🔲 No	Yes X	No	Pit is self-sealing with drilling mud.
Pit dimensions (all but working pits): 12		eeneet noint	(foot)
	rom ground level to de e liner e.	Describe proce	edures for periodic maintenance and determining ncluding any special monitoring. **ANSAS CORPORATION CO
Depth fi	e liner	Describe proce	n/a adures for periodic maintenance and determining RECEIVED **CANSAS CORPORATION CO APR 1 7 200 **CONSERVATION DIVISION TO THE PROPERTY OF THE PROPERTY
Depth fit the pit is lined give a brief description of the material, thickness and installation procedure n/a	e liner e. le of pit	Describe proce liner integrity, i	ncluding any special monitoring. RECEIVED **CANSAS CORPORATION CO APR 1 7 200 CONSERVATION DIVIDING TIEST Weest fresh water 130 feet. mation:
Depth fit is lined give a brief description of the material, thickness and installation procedure n/a Distance to nearest water well within one-mil $1,000$ feet Depth of water well	e liner e. le of pit 365feet	Describe proce liner integrity, in the process of t	ncluding any special monitoring. RECEIVED **ANSAS CORPORATION CO APR 1 7 200 **CONSERVATION DIM** **INVESTITES THE WEBSITE* **Invest fresh water
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