# For KCC Use: 4-26-08 Effective Date: 4-26-08

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Stud Date: April 24, 2008	Spot Description: 15' East of
Expected Spud Date:	S/2 _ NW/4 _ Sec. 8 Twp. 15 S. R. 17 TE XW
31725 🗸	
OPERATOR: License#	1,980 feet from N / S Line of Section feet from E / X W Line of Section
Name: Shelby Resources, LLC	teet from Line of Section
Address 1: P.O. Box 1213	ls SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Hays State: KS Zip: 67601 +	County: Ellis
Contact Person: Brian Karlin Phone: 785-623-3290	Lease Name: Beliprt/J.A. Enterprise Unit Well #: 1
Thore.	Field Name: Wheatland Northeast
CONTRACTOR: License# 31548	ls this a Prorated / Spaced Field?
Name: Discovery Drilling	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1335'
	Ground Surface Elevation: 1957 feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water: 400 420
	Surface Pipe by Alternate: XI III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: +/- 1125'
Operator:	Length of Conductor Pipe (if any): none
Well Name:	Projected Total Depth: +/- 3600'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth;	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	The Color be taken.
	If Yes, proposed zone:
	If Yes, proposed zone:RECEIVED
	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSIO
The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION  Iging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSIO
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION  ging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	IF Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION  APR 2 1 2008  CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> b	IDAVIT  KANSAS CORPORATION COMMISSION  IDAVIT  KANSAS CORPORATION COMMISSION  Grilling rig;  y circulating cement to the top; in all cases surface pipe shall right to the top; in all cases surface
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	IDAVIT  KANSAS CORPORATION COMMISSION  IRECEIVED  KANSAS CORPORATION COMMISSION  IRECEIVED  KANSAS CORPORATION COMMISSION  APR 2 1 2008  CONSERVATION DIVISION  Y circulating cement to the top; in all cases surface pipe shall receive. KS  underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual plug it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the diff the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugges.	IDAVIT  KANSAS CORPORATION COMMISSION  Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION  Y circulating cement to the top; in all cases surface pipe shall be set. KS  underlying formation.  ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plug it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the described. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	IDAVIT  KANSAS CORPORATION COMMISSION  IGNORMAN STATEMENT OF THE PROPERTY OF T
The undersigned hereby affirms that the drilling, completion and eventual plug it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the intermediate of the district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	IDAVIT  KANSAS CORPORATION COMMISSION  Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION  Y circulating cement to the top; in all cases surface pipe shall be set. KS  underlying formation.  ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  13,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the same and the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the standard of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge for an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided to the standard of the spud date or the well shall be provided to the standard of the standard of the spud date or the well shall be provided to the standard of	IDAVIT  KANSAS CORPORATION COMMISSION  ging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION  y circulating cement to the top; in all cases surface pipe shall be set. KS  underlying formation.  ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plug it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the intermediate of the district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	IDAVIT  KANSAS CORPORATION COMMISSION  ging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION  y circulating cement to the top; in all cases surface pipe shall be set. KS  underlying formation.  ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  1st of my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the same and the approved notice of intent to drill <i>shall be</i> posted on each of the same and the approved notice of intent to drill <i>shall be</i> posted on each of the same and the approved notice of intent to drill <i>shall be</i> posted on each of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge of the same and the district office will be notified before well is either plugge.	IDAVIT  KANSAS CORPORATION COMMISSION  IRECEIVED  KANSAS CORPORATION COMMISSION  IRECEIVED  KANSAS CORPORATION COMMISSION  IRECEIVED  KANSAS CORPORATION COMMISSION  CONSERVATION DIVISION  CONSERVATION DIVISION  IN CONSERVATION DIVISION  CONSERVATION DIVISION  IN CONSERVATION DI
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugges 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be in the plugges of the spud date or the well shall be in the plugges of the spud date or the well shall be in the statements made herein are true and correct to the best of the spud date.	IDAVIT  KANSAS CORPORATION COMMISSION  Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION  Of circulating cement to the top; in all cases surface pipe shall be set. KS  underlying formation.  ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Ist of my knowledge and belief.  Operations Manager
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the state of the spud all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be placed.  I hereby certify that the statements made herein are true and correct to the bed Date:  Signature of Operator or Agent:  **Description**  Signature of Operator or Agent:  **Description**  1. **Description**  2. **Description**  3. **Description**  3. **Description**  3. **Description**  4. **Description**  3. **Descrip	RECEIVED KANSAS CORPORATION COMMISSION ging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  conservation division drilling rig; y circulating cement to the top; in all cases surface pipe shall be set. KS underlying formation. ct office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Est of my knowledge and belief.  Title:  Operations Manager
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plugged thereby certify that the statements made herein are true and correct to the bed Date:  4-19-2008  Signature of Operator or Agent:	IDAVIT  KANSAS CORPORATION COMMISSION Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION In circulating cement to the top; in all cases surface pipe shall be set. KS In underlying formation. In circulating comply length and placement is necessary prior to plugging; In or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing.  Title:  Operations Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the betate:    A-19-2008	RECEIVED KANSAS CORPORATION COMMISSION Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION Originally comply to the top; in all cases surface pipe shall be set. KS underlying formation. In original comply set of the top; in all cases surface pipe shall be set. KS underlying formation. In original complete to the top; in all cases surface pipe shall be set. In original complete set of the top; in all cases surface pipe shall be set. In original cases, Not the top; in all cases surface pipe shall be set. In original cases, Not the top; in all c
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugges 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be in hereby certify that the statements made herein are true and correct to the best of the conductor pipe required to the conductor pipe required feet.	IDAVIT  KANSAS CORPORATION COMMISSION Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION In circulating cement to the top; in all cases surface pipe shall be set. KS In underlying formation. In circulating comply length and placement is necessary prior to plugging; In or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing.  Title:  Operations Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be completed Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plugged thereby certify that the statements made herein are true and correct to the best of the statements of the operator of Agent:    Por KCC Use ONLY	RECEIVED KANSAS CORPORATION COMMISSION Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION Idilling rig; If y circulating cement to the top; in all cases surface pipe shall be set. KS Inderlying formation. It office on plug length and placement is necessary prior to plugging; Indicated or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing. It is of my knowledge and belief.  Coperations Manager  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plunging report (CP-4) after plunging is completed (within 60 days):
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be completed Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plugged thereby certify that the statements made herein are true and correct to the best of the statements of the operator of Agent:    Por KCC Use ONLY	RECEIVED KANSAS CORPORATION COMMISSION ging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set. KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Est of my knowledge and belief.  Operations Manager  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plugged in the statements made herein are true and correct to the best of the statements of Operator or Agent:    Por KCC Use ONLY	IDAVIT  RECEIVED  KANSAS CORPORATION COMMISSION  Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  Conservation division  y circulating cement to the top; in all cases surface pipe shall be set. KS  underlying formation.  ct office on plug length and placement is necessary prior to plugging;  if or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Ist of my knowledge and belief.  Operations Manager  Title:  Permember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be completed Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plugged thereby certify that the statements made herein are true and correct to the best of the statements of the operator of Agent:    Por KCC Use ONLY	RECEIVED  KANSAS CORPORATION COMMISSION  Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION  yeirculating cement to the top; in all cases surface pipe shall be set.  KS  underlying formation.  ct office on plug length and placement is necessary prior to plugging;  and or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  15 In the completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction of the surface of the spudding or shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spuddate or the well shall be a shall be a shall be greatly that the statements made herein are true and correct to the best of the spudding or the shall be greatly that the statements made herein are true and correct to the best of the spudding of the spudding of the spudding or the spu	IDAVIT  KANSAS CORPORATION COMMISSION  ging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION  y circulating cement to the top; in all cases surface pipe shall be set. KS  underlying formation.  ct office on plug length and placement is necessary prior to plugging;  do or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Ist of my knowledge and belief.  Operations Manager  Title:  Operations Manager  Title:  Operations orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Date:
The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction of the surface of the spudding of the spudding of the spudding or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spuddate or the well shall be a signature of Operator or Agent:    The rection of the spudding of the spudding or the	IDAVIT  KANSAS CORPORATION COMMISSION  Iging of this well will comply with K.S.A. 55 et. seq.  APR 2 1 2008  CONSERVATION DIVISION  In all cases surface pipe shall be start to surface pipe shall be start. KS underlying formation.  It office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  Is all cases, NOTIFY district office prior to any cementing.  It is of my knowledge and belief.  Coperations Manager  Title:  Permember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - OSI - 25772 - DODD Operator: Shelby Resources, LLC	Location of Well; County: Ellis	
Lease: Befort/J.A. Enterprise Unit	and the second s	Section
Well Number: 1		Section
Field: Wheatland Northeast	Sec. 8 Twp. 15 S. R. 17 E 🔀 W	٧
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: S/2 - C - NW/4 -	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

t Ilis				
	<u> </u>			:
	1980'			
	: 1700		:	: 
1335	<u>-</u> - •			•
1000				
:	<u>;                                    </u>	:	:	:
				:
	: :	:	:	*********
	i		<u>:</u>	: :
				:
	<u> </u>			
			:	:
				:

RECEIVED
KANSAS CORPORATION COMMISSION

APR 2 1 2008

EXAMPLE

1980
3390

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

۱۱۰ سے

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Shelby Resources, LLC		License Number: 31725		
Operator Address: P.O. Box 1213		Hays KS 6760 <sup>2</sup>	1	
Contact Person: Brian Karlin		Phone Number: 785-623-3290		
Lease Name & Well No.: Befort/J.A. Ente	erprise Unit #1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		app. S/2 C NW/4	
Emergency Pit Burn Pit	Proposed Existing		Sec. 8 Twp. 15 R. 17 East West	
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1,980 Feet from North / South Line of Section	n
Workover Pit Haul-Off Pit	Pit capacity:	<del> </del>	1,335 Feet from East / West Line of Section	n
(If WP Supply API No. or Year Drilled)	3,000	(bbls)	Ellis Count	y
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	1
		<del>-</del>	(For Emergency Pits and Settling Pits only)	4
Is the bottom below ground level?	Artificial Liner?	NI	How is the pit lined if a plastic liner is not used?	
Yes No	Yes X	NO	Lined with clay, native & fresh mud.	4
Pit dimensions (all but working pits):	Length (fe	eet)	Wichth (feet) N/A: Steel Pits	1
Depth fr	om ground level to de	eepest point:	5 (feet) No Pit	╝
If the pit is lined give a brief description of the		1	dures for periodic maintenance and determining	1
material, thickness and installation procedure	<b>).</b>	iner integrity, i	ncluding any special monitoring.	ł
				ŀ
		west fresh waterfeet.		
Source of info  N/A feet Depth of water well feet meas		measu		,
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	K
		al utilized in drilling/workover: Drilling mud.	3	
Number of producing wells on lease: Number of wor		king pits to be utilized:	{	
Barrels of fluid produced daily: Abandonment		procedure: Allow liquid contents to evaporate. Let cuttings dry and then backfill.	k	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		pe closed within 365 days of spud date.  RECEIVED		
I hereby certify that the above state	ments are true and	correct to the bes	EANGAS CODDODATION COMMIS	SIQI
		1.	APR 2 1 2008	
4-19-2008		Muan	Elalin/	
Date		S	ignature of Applicant or Agent ONSERVATION DIVISION	╝
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS	Ī
Date Received: 4/21/68 Permit Num			it Date: 4/21/08 Lease Inspection: Yes XNo	