For KCC Use:	4-26-08
Effective Date:	7200
District #	Ý
SGA? Yes	No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

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Expected Spud Date: May 3, 2008	Spot Description
month day year	NW - NW - SW - SW Sec. 19 Twp. 10 S. R. 30 ☐ E XW
3293 <b>/</b>	(a)(a)(a)(a) 1,280 feet from N / X S Line of Section
OPERATOR: License#	80 feet from E / W Line of Section
Address 1: PO Box 1469	Is SECTION: Regular Irregular?
Address 2:	( <b>Wote:</b> Locate well on the Section Plat on reverse side)
City: Plainfield, IL 60544 State: IL Zip: 60544 +	County: Sheridan
Contact Person: LeRoy Holt II	Lease Name: FL Unit Well #: 1
Phone: 815-609-7000	Field Name: Zelda
CONTRACTOR: License#_33793	fs this a Prorated / Spaced Field?
Name: H2 Drilling. LLC	Target Formation(s): Lansing-Kansas City; Pawnee
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 80' (to be drilled as a unit well)
⊠Oil ☐ Enh Rec ☑Infield ☐ ☑Mud Rotary	Ground Surface Elevation: 2903' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150'
Other:	Depth to bottom of usable water: 1550'
If OWWO: old well information as follows:	Surface Pipe by Alternate: I XIII
	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe (if any): none Projected Total Depth: 4550'
Well Name:Original Total Depth:	Formation at Total Depth: Mississippi
Original Completion Date: Original Total Deptit:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal weilbore?	Welf Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #: application to be filed by drilling contractor
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	Will colleg be taken:
	If Yes, proposed zone:
Didle legges 4 losting days situated	If Yes, proposed zone:  RECEIVED
	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSIO
The undersigned hereby affirms that the drilling, completion and eventual plugg	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSIO
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179-21196-0000 Operator: Russell Oil, Inc.	Location of Well: County: Sheridan
Lease: FL Unit Well Number:1 Field: Zelda	1,280   feet from   N /
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

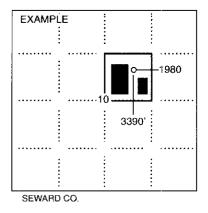
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

APR 2 1 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Russell Oil, Inc.		License Number: 3293			
Operator Address: PO Box 1469			Plainfield, IL 60544 IL 60544		
Contact Person: LeRoy Holt II		Phone Number: 815-609-7000			
Lease Name & Well No.: FL Unit	1		Pit Location (QQQQ):		
Type of Pit: Pi	Pit is:		_CNWSWSW_		
Emergency Pit Burn Pit	Proposed Existing		Sec. 19 Twp. 10 R. 30 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		1,280 Feet from North / South Line of Section		
(IT VVP SUPPIV API NO. OF YEAR DRIVED)	Pit capacity: 4,500 (bbls)		80 Feet from East / West Line of Section Sheridan County		
Is the pit located in a Sensitive Ground Water Area			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  All Yes No	rtificial Liner?	No	How is the pit lined if a plastic liner is not used?  native drilling mud		
Pit dimensions (all but working pits): 100	Length (fe	eet)100	Width (feet) N/A: Steel Pits		
Depth from g	ground level to de	eepest point:	4 (feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	r	•	edures for periodic maintenance and determining including any special monitoring.		
			15.7		
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infort		owest fresh water			
2000'+ feet Depth of water well 1	35 <sub>feet</sub>	measured well owner electric log KDWf			
		well owner electric log KDWR  kover and Haul-Off Pits ONLY:  drilling mud  rking nits to be utilized:  2			
Producing Formation: Type of materia		rial utilized in drilling/workover: drilling mud			
		Willing play to be diffized.			
		procedure: Allow pit to evaporate and dry thoroughly, refill w/excavated dirt.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		Drill pits must t	st be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
April 18, 2008			APR 2 1 2008  CONSERVATION DIVISION		
Date Signature of Applicant or Agent WICHITA, KS					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 4/21/08 Permit Number:		Permi	it Date: 4/21/08 Lease Inspection: Yes No		