For KCC Use: 4/19-08 Effective Date: 4/19-08 District

CORRECTED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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*CORRECTED

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC fiv	
Expected Spud Date: April 22, 2008 month day year	Spot Description: * SE _ NW _ SW Sec. 30Twp. 33 _ S. R. 23 E \infty v
5254	* (a/a/a/a) 1.650 / feet from N / X S Line of Section
OPERATOR: License#	* 990 feet from E / X W Line of Section
Name: MIDCO Exploration, Inc.	
Address 1: 414 Plaza Drive, Suite 204	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Westmont State: IL Zip: 60559 + 1265	County: Clark
Contact Person: Earl J. Joyce, Jr. Phone: 630-655-2198	Lease Name: Johnson A Weil #, 1-30
5922	Field Name: Wildcat
CONTRACTOR: License# 5822 Name: VAL Energy, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Mississippi
Mall Class Two Fouriers	* Nearest Lease or unit boundary line (in footage): 990
Well Drilled For: Well Class: Type Equipment:	* Ground Surface Elevation: 1966 / feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: XI III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 700
Operator:	Length of Conductor Pipe (if any): REQUIRED NONE-60 PLANNED
Well Name:	Projected Total Depth: 5700
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi
Onginal Completion Date. Onginal lotal Depth.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
·	
Rottom Hote Location:	DWR Permit #:
Bottom Hote Location:	(Note: Apply for Permit with DWR
KCC DKT #: 45: C-SW 1320'FSL, 1320'FWL NLUB: 1320 Elov. 1965 'S; SE-NW-SW 1650'FSL, 990'FWL NLUB: 990 Elov. 1	(Note: Apply for Permit with DWR) Will Cores be taken?
KCC DKT #: AS: C-SW 1320'FSL, 1320'FWL NLUB: 1320 Flov. 1965 S: SE-NW-SW 1650'FSL, 990'FWL NLUB: 1900 Flow. AF The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	(Note: Apply for Permit with DWR) Will Cores be taken?
KCC DKT #: AS: C-SW 320'FSL, /320'FWL NLUB: 1320 Elev. 1955' S: SE-NW-SW /USO'FSL, 970'FWL NLUB: 970 Elev. AF The undersigned hereby affirms that the drilling, completion and eventual ple of the second ple of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the second ple of the second ple of the second ple of the well is dry hole, an agreement between the operator and the disentation of the second ple of the se	Will Cores be taken? Yes Now Permit with DWR Yes Now Note: Apply for Permit with DWR Yes Now Now Note: Pour Note: Now Note: No
KCC DKT #: AS: C-SW 320'FSL, 336'FWL NLUB : 1320 Elev. 1965' S: SE-NW-SW USO'FSL, 970'FWL NLUB : 1970 Elev. AF The undersigned hereby affirms that the drilling, completion and eventual ple It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the dise in the set of	Will Cores be taken? If Yes, proposed zone: If Yes,
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 2 1 2008

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: MIDCO Exploration, Inc.	Location of Well; County: Clark		
Lease: Johnson A	1,650 feet from N / N S Line of Section		
Well Number: 1-30	990 feet from E / W Line of Section		
Field: Wildcat	Sec. 30 Twp. 33 S. R. 23 E X W		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE - NW - SW -	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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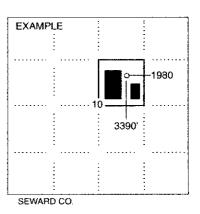
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KANSAS CORPORATION COMMISSION

APR 2 1 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).