

For KCC Use: 4-19-08
 Effective Date: _____
 District #: _____
 SGA? Yes No

CORRECTED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED
 Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 22, 2008
 month day year

OPERATOR: License# 5254
 Name: MIDCO Exploration, Inc.
 Address 1: 414 Plaza Drive, Suite 204
 Address 2: _____
 City: Westmont State: IL Zip: 60559 + 1265
 Contact Person: Earl J. Joyce, Jr.
 Phone: 630-655-2198
 CONTRACTOR: License# 5822
 Name: VAL Energy, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> If OWWO: old well information as follows:	<input type="checkbox"/> Other	

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: C-SW 1320' FSL, 1320' FWL NLUB: 1320 Elev. 1965
 IS: SE-NW-SW 1650' FSL, 990' FWL NLUB: 990 Elev. 1966

Spot Description: _____
 * SE NW SW Sec. 30 Twp. 33 S. R. 23 E W
 * (0/0/0) 1,650 feet from N / S Line of Section
 * 990 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Clark

Lease Name: Johnson A Well #: 1-30

Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi

* Nearest Lease or unit boundary line (in footage): 990

* Ground Surface Elevation: 1966 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 700

Length of Conductor Pipe (if any): REQUIRED NONE-60 PLANNED

Projected Total Depth: 5700

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing **must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/18/08 Signature of Operator or Agent: _____

[Signature]

Title: Vice-President

For KCC Use ONLY

API # 15 - 025-21455-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per ALT. I II

Approved by: [Signature] 4-14-08 / Req 4-21-08

This authorization expires: 4-14-09
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 21 2008

CONSERVATION DIVISION
 WICHITA, KS

30
33
23
 E
 W

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: **MIDCO Exploration, Inc.**
Lease: **Johnson A**
Well Number: **1-30**
Field: **Wildcat**
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: **SE** - **NW** - **SW**

Location of Well; County: **Clark**
1,650 feet from N / S Line of Section
990 feet from E / W Line of Section
Sec. 30 Twp. 33 S. R. 23 E W

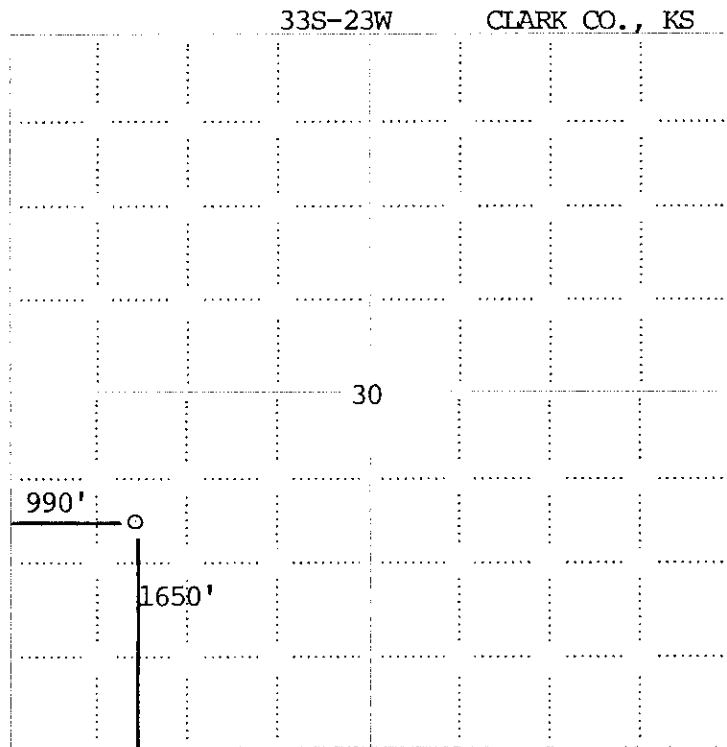
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

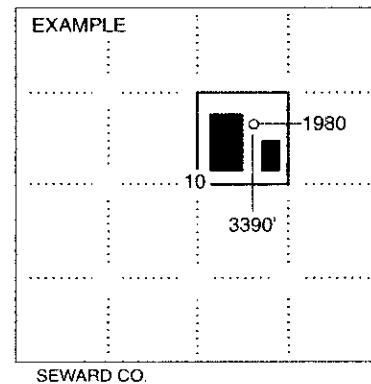
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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KANSAS CORPORATION COMMISSION
APR 21 2008
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).