# For KCC Use: 4-26-09 Effective Date: 5GA2 Ves No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

| Special Special Special Devices   April   30, 2008   The minimal day   Year   The undersigned hereby affirms that the drilling, completion and suggest that the billion of suppress the billing right of Surface Pep Plenned Use   The proposed announced that the billion of suppress the billing right of Surface Pep Plenned Use   The proposed announced that the billion of suppress that the drilling completion and section of Surface Pep Plenned Use   The proposed announced that the billion of suppress that the drilling completion and section of Surface Pep Plenned Use   The proposed announced that the suppress right of suppress that the drilling completion and section of Surface Pep Plenned Use   The proposed announced that the suppress right of suppress right in the       | COURT CALLED                         |   | Must be a      | approved by KCC five           | (5) days prior to commencing well  |              |
|--|--------------------------------------|---|----------------|--------------------------------|--|--------------|
| OPERATOR: Learnest 31093   year   St. 2   E.Z. SW. SF. Sac. 3   Tay 2   N   St. E.Z. W   St. E.Z     | Expected Spurid Date:                | April                                       | 30,            | 2008                           |  |              |
| OPERATOR: Licenses    Anne. Bocker Oil Corporation   Name. Bocker Oil Corporation   Address 1 P. Oil Dot 150   Lest from   N   M   S   S the of Section   Address 1 P. Oil Dot 150   Lest from   N   M   S   S the of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Address 2 P. Oil Dot 150   Lest from   N   M   S   Line of Section   Multiple Dot 150   Lest from   N   M   S   Line of Section   Multiple Dot 150   Lest from   N   M   S   Line of Section   Multiple Dot 150   Lest from   N   M   S   Line of Section   Multiple Dot 150   Lest from   N   M   S   Line of Section   Multiple Dot 150   Lest from   N   M   S   Line of Section   Multiple Dot 150   Lest from   N   Lest from   N   M   S   Line of Section   Multiple Dot 150   Lest from   N   Les      | Cxpecied opud bato.                  | month                                       | day            | year                           | E/2 E/2 SW SE Sec. 3 Twp. 23 S. R. 21  | Ξ <b>X</b> w |
| 1600   Section   The properties   The support of the paper of the properties   The support of the paper of        |                                      | 31093 🗸                                     | /              |                                |  |              |
| Name:  Address 1: P. O. Box 1150  Address 2: P. O. Box 1150  Contact Person. Myd. B. State. OK 7p; 74602 + 1150  Contact Person. Myd. M. Becker, Jr.  Flow Mark Clores 1: State ON 7p; 74602 + 1150  Contact Person. Myd. M. Becker, Jr.  Flow Name:  LD Drilling, Inc.  Well Drilled For:  Well Class:  Well Drilled For:  Well Class:  Type Equipment.  One I lich Rox Myd. M. Becker, Jr.  It was a Prorefled / Space Group  Names LL Borning, Inc.  Nearest Lease or until boundary line (in todage): 330  | OPERATOR: License#                   |   |                |                                | 1,600 feet from XE / W Line of   |              |
| Month   Construct   County         | Name: Becker Oil Corp                | JOIAUON                                     |                |                                |  |              |
| Counter Parson C CVde M. Becker, J. Phone: 303-816-2013  CONTRACTOR: Licenses 6039  CONTRACTOR: Licenses 6039  CONTRACTOR: Licenses 6039  Contract Parson C Pyde M. Becker, J. Phone: 303-816-2013  Medi Oriked For: Well Class: Type Enginemat.  Well Oriked For: Well Class: Type Enginemat.  Well Oriked For: Well Class: Type Enginemat.  Seismine: s of Holden Onher Distrage Proof Ext.  Well Contract Pool Ext. Phone: Street S     |                                      | 190   | ***            |                                |  |              |
| Contact Person. Clyde M. Becker, Jr.    Lease Name. Life 2013  | Address 2:                           |   | )K -:- 74      | 602 1150                       |  |              |
| Fink Name. LDDPilling, fine.   South Proceed 5   Spaced Fink   Spaced        | City: Portca City                    | State:                                      | Zip:           | + 1100                         | County: Hoageman   |              |
| CONTRACTOR: Licenses 6039   Isin the a Prorested / Spaced Field?   Ising the a Provision of the State of the      | Contact Person: Clyde I              | VI. DECKET, UI.                             | ·              |                                |  | ·            |
| Name: Loading for   Well Class:   Type Equipment.   Well Name:   Type Equipment.   Type        | Phone: 303-010-2018                  |   |                |                                | Field Name: Kingry   |              |
| Nearest Lass of unit boundary into fin botago): 330'   Section   Storage   Popol Ext.   Are Rolary   Must Rolary   Water wall within one-quarter mile;   Yes   No   Popol Ext.   Are Rolary   Water wall within one-quarter mile;   Yes   No   Popol Ext.   Storage   Disposal   Widecat   Sesismic : # of Holes   Other   Other   Storage   Disposal   Widecat   Sesismic : # of Holes   Other   Other   Storage   Disposal   Widecat   Sesismic : # of Holes   Other   Other   Storage   Disposal   Water wall within one-quarter mile;   Yes   No   Depth to bottom of tesh water: 200'   Depth to bottom of tesh wat       |                                      | # 6039                                      |                |                                |  | XNo          |
| Nearest Lease or unit boundary ine (in toolage): 330'   Stronge   330'         | Name: LD Drilling, Inc.              |   |                | -07-                           | Target Formation(s): Chase Group   |              |
| Seasmic   Sologe   Pool Ext   Ar Rotary   Wildcard   Sologe   Wildcard   Wi       | Wall Drillad For                     | Moll Class                                  | Tuna           | - Fauinment                    | Nearest Lease or unit boundary line (in footage): 330'                       |              |
| Water well within one-quarter mile:  |                                      |   |                |                                | Ground Surface Elevation: 2320'est   | eet MSL      |
| Seismic  |                                      |   |                | 5 ´                            |  | No ✓         |
| Seismic  |                                      | ·   |                | <b>'</b>                       |  | X No         |
| Depth to bottom of usable water \$\frac{360}{360}\$  Surface Pipe by Atternate: \$\frac{360}{360}\$  Operator:  Well Name:  Original Completion Date:  Water Source for Drilling Operatorion:  AFFIDAVIT  RECEIVED  AFFI 1 8 2008  AFFI 1 8 2008  AFRI 1 8 2 |                                      | <b></b>                                     |                | Cable                          |  |              |
| Surface Pipe by Alternate:   Xil Length of Surface Pipe Planned to be set: 220'  |                                      | of HolesOther                               |                |                                |  |              |
| Operator: Well Name: Original Completion Date: Original Completion Dat     | Other:                               |   |                | v                              |  |              |
| Operator:  Well Name: Original Completion Date: Original Completion Da     | If OWWO: old we                      | ell information as fol                      | ows:           |                                | Length of Surface Pine Planned to be set: 220'                               |              |
| Well Name: Original Completion Date: Origina     |                                      |   |                |                                | Langth of Conductor Pina (if any). N/A                                       |              |
| Original Completion Date: Original Total Depth: Wreford    Water Source for Drilling Operations:   Water Source for Drilling Operation Commissions:   Water Source for Drilling Operation Source for Drilling Operations:   Water Source for Drilling Operation Operation Source for Drilling Operation Source for Source for Drilling Operation Operation Operation Source for Drilling Operation Operation Operation Source for Source fo     | -                                    |   |                |                                | Design of Conductor ripe (if any).   |              |
| Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Well Care   Well   Farm Pond   Other:   DWR Permit with DWR   Well Care   W     |                                      |   |                |                                | Frojected total Dapht Wreford  |              |
| Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:    Will Cores be taken?   | Original Completion [                | Date:                                       | Original Total | Depth:                         |  |              |
| DWR Permit #:  | Discriberal Deviated as hi           | la si sometol vyolih orog                   |                |                                |  |              |
| Bottom Hole Location: (Note: Apply for Permit with DWR   Yes   No   Will Cores be taken?   If Yes, proposed zone:   Yes   No   Yes   No   Will Cores be taken?   If Yes, proposed zone:   Yes   No   Yes   No   Yes   No   Yes   No   Yes   No   Yes   No   Yes   Yes   No   Yes   No   Yes   Y     |                                      |   |                |                                |  |              |
| AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISS It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe site of the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either pluggled or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any used water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Pater Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File areage attribution plat according to field proration orders;  Notify appropriate district office Ab flours prior to workover or re-entry;  Submit pluggling report (CP-4) after pluggling is completed (within 60 days);  Pater Signature of Operator or Agent:  Title:  File Completion Form ACO-1 within 120 days of spud date;  File areage attribution plat according to field proration orders;  Notify appropriate district office Ab flours prior to workover or re-entry;  Submit pluggling report (CP-4) after pluggling is completed (     | -                                    |   |                |                                | DWR Permit #:  |              |
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| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMIS  It is agreed that the following minimum requirements will be met:  APR 18 2008       |                                      |   |                |                                |  |              |
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| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall set into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correction the best of my knowledge and belief.  Pate: \$\frac{\text{Fine CUse ONLY}}{\text{API ** 15 - O83 - 21554-000}}\$ feet per ALT. \$\frac{\text{II}}{\text{II}}\$ feet \$\frac{\text{Emember to:}}{\text{COnductor pipe required}}\$ field proration orders;  Approved by: \$\frac{\text{LMH + 21-08}}{\text{II}}\$ field proration orders;  This authorization expires: \$\frac{\text{L-21-09}}{\text{II}}\$ field proration date) please check the box below and return to the address below.  This authorization void if drilling not started within 12 months of approval date.)  Signature of Operator or Agent:  Will Not Drilled - Permit Expired Date:  Signature of Operator or Agent:  Signature of Operator or Agent:   | It is agreed that the follo          | ,<br>owina minimum rec                      | uirements w    | ill be met:                    |  |              |
| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall structure.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and corrective the best of my knowledge and belief.  Date: \$\frac{\text{VIS}\OV}{\text{Signature}}\$ Signature of Operator or Agent: \$\frac{\text{Remember to:}}{\text{CSINENT}}\$ Title: \$\frac{\text{CSINENT}}{\text{CSINENT}}\$ Signature of Operator or Agent: \$\frac{\text{Nort}}{\text{Onductor pipe required}}\$ Approved by: \$\frac{\text{Minimum surface pipe required}}{\text{Application expires: }\frac{\text{V-2P-9}}{\text{Conductor pipe required}}\$ feet per ALT \$\frac{\text{II}}{\text{II}}\$ in \$\frac{\text{VIII}}{\text{Obstain written approval before disposing or injecting salt water.}\$ If this permit has expired (See: authorized expiration date) please check the box believe and return to the address below.  \$\text{Well Not Drilled - Permit Expired}\$ Date: \$\frac{\text{Signature of Operator or Agent:}}{\text{Signature of Operator or Agent:}}\$   |                                      |   |                |                                | APR 18   | 2008         |
| 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall seminimum of 20 feet into the underlying formation:  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correctly to the best of my knowledge and belief.  Date:  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O83 - 2/554-0000  Conductor pipe required  Nont  feet  Minimum surface pipe required  Nont  feet  Minimum surface pipe required  Nont  feet  Minimum surface pipe required  Nont  feet  This authorization expires: 4-21-09  This authorization expires: 4-21-09  This authorization expires: 4-21-09  This authorization would if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired  Date:  Signature of Operator or Agent:   | , ,, ,                               |   |                | -                              | drilling rig:  |              |
| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the well is dry hole, an agreement between the operator is either plugging is cemented in;  If the well is dry hole, an agreement is necessary prior to plugging;  If the well is dry hole, an agreement is necessary prior to plugging;  If the well is dry hole, an agreement between the operator is plugging;  If the well is dry hole, an agreement is necessary prior to plugging;  If the well is dry hole, and placement is necessary prior to plugging;  If an ALTERNATE II COMPLETION, production plee suiffice on plugging;  If an ALTERNATE II COMPLETION, production plee suiffice of suiffice of production is cemented in;  If an ALTERNATE II COMPLETION, production is either plugging;  If an ALTERNATE II COMPLETION, production plee suiffice of suiffice of suiffice of suiffice prior to any cementing in a dreament in the suiffice prior to any cementing in a dreament in the suiffice prior to any cementing in a dreament in the suiffice prior to any cementing in a dreament in the suiffice prior to any cementing in a dreament in the suiffice prior to any cementing in a dreament in the suiffice prior to any cementing in a dreament in the suiffice prior to any ceme     | 3. The minimum am                    | noved notice of int<br>sount of surface bit | e as specifie  | ed below <i>shall be set</i> l | by circulating cement to the top; in all cases surface pipe share between to | N DIVISION   |
| 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correction the best of my knowledge and belief.  Date:  | through all uncon                    | solidated material:                         | s plus a minir | num of 20 feet into the        | e underlying formation ₩10HHA  | ., KS        |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correction the best of my knowledge and belief.  Date: UISOV Signature of Operator or Agent: White Intensity of the best of my knowledge and belief.  File Conductor (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:  Well Not Drilled - Permit Expired Date:  Signature of Operator or Agent:  | 4. If the well is dry h              | iole, an agreemen                           | between the    | operator and the dist          | rict office on plug length and placement is necessary prior to plugging;     |              |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date: UISOV Signature of Operator or Agent: White Items of the KCC Use ONLY  API # 15 - 083 - 21554-0000  Conductor pipe required None feet  | <ol><li>The appropriate of</li></ol> | district office will be                     | e notified bef | ore well is either plugg       | ed or production casing is cemented in;                                      |              |
| must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct) to the best of my knowledge and belief.  Date: \$\psi \left\left\left\left\left\left\left\left  | 6. If an ALTERNATE                   | II COMPLETION                               | , production ; | pipe shall be cemented         | I from below any usable water to surface within 120 DAYS of spud date.       | _            |
| Title:   CC5108NT  | Or pursuant to Ap                    | opendix "B" - Easte                         | rn Kansas si   | urface casing order #1         | 33,891-C, which applies to the KCC District 3 area, alternate it cementing   | Å            |
| For KCC Use ONLY  API # 15 - 083 - 21554-0000  Conductor pipe required   |                                      |   |                |                                |  |              |
| For KCC Use ONLY  API # 15 - 083 - 21554-0000  Conductor pipe required   | I hereby certify that the            | statements made                             | herein are tru | ie and correct) to the b       | est of my knowledge and belief.  |              |
| For KCC Use ONLY  API # 15 - 083 - 21554-0000  Conductor pipe required   | - 4/15/08                            | <b>a</b> : .                                |                | . (V d                         | M Buch Procusent   |              |
| For KCC Use ONLY  API # 15 - 083 - 21554-0000  Conductor pipe required   | Date:                                | Signature                                   | of Operator o  | r Agent: Coupan                | 11110: 1.770 811   |              |
| API # 15 - 083 - 21554-0000  Conductor pipe required   |                                      |   |                |                                | Remember to:   | ္မယ          |
| Conductor pipe required  |                                      | 0   | ^              |                                |  |              |
| Conductor pipe required 7400 feet  Minimum surface pipe required 320 feet per ALT. I submit plugging report (CP-4) after plugging is completed (within 60 days);  Approved by: **LWH 4-21-08**  This authorization expires: 4-21-09 (This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:  Signature of Operator or Agent:  | API # 15 - 083                       |   |                |                                |  | : N          |
| Minimum surface pipe required  | Conductor hine require               | nol he                                      | (              | feet                           |  | ယ်           |
| Approved by:   | 1 ' ' '                              | 7   | 20             |                                |  | <br>         |
| Approved by: 7477777777777777777777777777777777777   | Minimum surface pipe                 |   |                | reet per ALII                  | 1  | , ja),       |
| This authorization expires: 2/-2/F0 y  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilted - Permit Expired Date:   | Approved by: WH                      | 4-21-08                                     | 0              |                                | •  |              |
| (This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:  | This authorization exp               | ires: 4/-2/-0                               |                |                                |  |              |
| Signature of Operator or Agent:  | (This authorization void             | if drilling not started                     | within 12 mont | hs of approval date.)          | · -  |              |
| Spud date: Agent:  |                                      |   |                |                                | · —  | — m          |
|  | Spud date:                           | Agent: _                                    |                |                                | Signature of Operator of Agent:  | <b>I</b>     |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 083-21554-0000  |  |  |  |
|--|--|--|--|
| Operator: Becker Oil Corporation   | Location of Well: County: Hodgeman   |  |  |
| Lease: Kingry  | 660 feet from N / X S Line of Section  |  |  |
| Well Number: 1   | 1,600 feet from X E / W Line of Section  |  |  |
| Field: Kingry  | Sec. 3 Twp. 23 S. R. 21 E X W  |  |  |
| Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: E/2 - E/2 - SW - SE | Is Section: Regular or Irregular   |  |  |
|  | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |  |  |

**PLAT** 

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

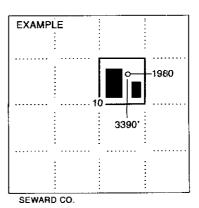
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

APR 18 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: Becker Oil Corpor   | ation                  |  | License Number: 31093  |  |  |  |  |
|--|------------------------|--|--|--|--|--|--|
| Operator Address: P. O. Box 115  | 50                     |  | Ponca City OK 74602  |  |  |  |  |
| Contact Person: Clyde M. Becke   | r, Jr.                 | Phone Number: 303-816-2013                                 |  |  |  |  |  |
| Lease Name & Well No.: Kingry  | 1                      |  | Pit Logation (QQQQ):   |  |  |  |  |
| Type of Pit:   | Pit is:                |  | <u>E/2</u> <u>E/2</u> <u>SW</u> <u>SE</u>  |  |  |  |  |
| Emergency Pit Burn Pit   | Proposed               | Existing   | Sec. 3 Twp. 23 R. 21 East West   |  |  |  |  |
| Settling Pit   | If Existing, date con  | nstructed:   | Feet from North / South Line of Section  |  |  |  |  |
| Workover Pit Haul-Off Pit (If WP Supply AP! No. or Year Drilled)                           | Pit capacity:          | (bbls)   |  |  |  |  |  |
| Is the pit located in a Sensitive Ground Water   | Area? Yes              |  | Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)                              |  |  |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?      | lo   | How is the pit lined if a plastic liner is not used?   |  |  |  |  |
| Pit dimensions (all but working pits):   | Length (fee            |  | Whidth (feet) N/A: Steel Pits  3 (feet) No Pit   |  |  |  |  |
| Distance to nearest water well within one-mile   | e of pit 208           | Depth to shallo<br>Source of infor                         | west fresh waterfeet/ mation:  |  |  |  |  |
| 2720 feet Depth of water well  | 213 <sub>feet</sub>    | measu  | red well owner electric log KDWR   |  |  |  |  |
| Emergency, Settling and Burn Pits ONLY:  |                        | =  | over and Haul-Off Pits ONLY:   |  |  |  |  |
| Producing Formation:   |                        | Type of material utilized in drilling/workover: starch mud |  |  |  |  |  |
| <b>!</b>   |                        |  | Number of working pits to be utilized: 2  Abandonment procedure: allow to evaporate, backfill, replace |  |  |  |  |
| Barrels of fluid produced daily:   | I spilled fluids to    | top soil   |  |  |  |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No |                        | Drill pits must be closed within 365 days of spud date.    |  |  |  |  |  |
| I hereby certify that the above state  | ements are true and co | orrect to the best   | t of my knowledge and belief. KANSAS CORPORATION COM   |  |  |  |  |
| 4/15/03  | Chri                   | sk M   | Bech 2 APR 18 2008   |  |  |  |  |
| Date   |                        | S  | ignature of Applicant or Agent CONSERVATION DIVISIO  |  |  |  |  |
|  | ксс о                  | FFICE USE O  | NLY Steel Pit RFAC RFAS  |  |  |  |  |
| Date Received: 4/18/09 Permit Num  | nber:                  | Perm   | it Date: 4/18/08 Lease Inspection: Yes Ho  |  |  |  |  |