For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

		Must be appr	roved by KCC five	e (5) days prior to commencing well	
Expected Spud Date:	05	27	2008	Spot Description:	
Expected Spad Date: (month	day	year		
	33638			(2(2(2)2)	N / S Line of Section
OPERATOR: License# Name: Metro Energy Group					E / X W Line of Section
Address 1: P.O. Box 69173				Is SECTION: Regular Irregular?] = , [2] =o o occion
A O.			 -		
City: Tulsa	State: OK	Zip: 74169	+	(Mate: Locate well on the Section Plat of County: Marion	on reverse side)
Contact Person: Jeff Steink	e or Robert Pfanner	nstiel		Lease Name: Sculty	Well #: 1-18
Phone: 918-167-1674 and	918-493-2880			Field Name: Fanska South	vveii #
CONTRACTOR: License#	33549			Is this a Prorated / Spaced Field?	Yes No
Name: Landmark Drilling, LLG	c			Target Formation(s): Mississippian, Hunton, Viola, Arbuck	kle /
Well Drilled For:	Well Class:	Туре Ед	uipment:	Nearest Lease or unit boundary line (in footage): 66	
⊠Oil	Rec Infield	I Mu	d Rotary		feet MSL
ズ Gas Storag		_	Rotary	Water well within one-quarter mile:	Yes No
Dispos	sal Wildcat	Cal	ble	Public water supply well within one mile:	∐Yes X No
Seismic ; # o	of Holes Other				
Other:				Depth to bottom of usable water:	
If OWWO: old well i	information as follow	rs.		Surface Pipe by Alternate: XI I III Length of Surface Pipe Planned to be set: 250	
				Length of Conductor Pipe (if any):	
Operator:				Projected Total Depth: 3100	
Well Name: Original Completion Da	to: O	riginal Total Dou	oth:	Formation at Total Depth: Arbuckle	
Oliginal Completion Da	ile Oi	nginar rotat bej	P((),	Water Source for Drilling Operations:	
Directional, Deviated or Hor	rizontal wellbore?		Yes X No		
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:					
				(Note: Apply for Permit with DV	/R 🔀) 🏲
KCC DKT #:				(Note: Apply for Permit with DN Will Cores be taken?	VR ☑ Ves ☑ No
					YR X) Yes No
				Will Cores be taken? If Yes, proposed zone:	Yes No
KCC DKT #:			AFI	Will Cores be taken? If Yes, proposed zone: FIDAVIT	☐Yes ☒No RECEIVED
KCC DKT #:	affirms that the drill	ing, completion	AFI n and eventual plu	Will Cores be taken? If Yes, proposed zone:	Yes No
The undersigned hereby a	affirms that the drilli	ing, completion	AFI n and eventual plu e met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT	RECEIVED «ANSAS CORPORATION COMMISSION
The undersigned hereby a lt is agreed that the follow 1. Notify the appropria	affirms that the drilli ing minimum requinate district office <i>pr</i>	ing, completio rements will be for to spudding	AFI n and eventual plue e met: g of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	☐Yes ☒No RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

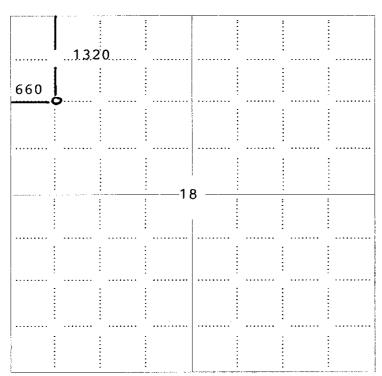
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

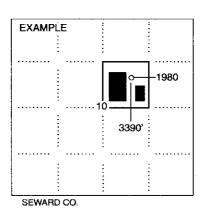
API No. 15 - 1/5-2/387-0000	
Operator: Metro Energy Group, Inc.	Location of Well: County: Marion
Lease: Scully	1,320 feet from N / S Line of Section
Well Number: <u>1-18</u>	660 feet from E / X W Line of Section
Field: Fanska South	Sec. 18 Twp. 17 S. R. 1 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Metro Energy Group,	Inc.	License Number: 33638				
Operator Address: P.O. Box 69173	34	Tulsa	OK 74169			
Contact Person: Jeff Steinke or Rol	pert Pfannens	tiel	Phone Number: 918-438-7971 and	918-493-2880		
Lease Name & Well No.: Scully	1-1	8	Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp 17 R 1 Ea	st West		
Settling Pit Drilling Pit	If Existing, date constructed:		1,320 Feet from North / Sou	th Line of Section		
Workover Pit Haul-Off Pit Pit capacity:			Feet from East / X We	st Line of Section		
(If WP Supply API No. or Year Drilled)	10,000	(bbls)	Marion	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: 500 (For Emergency Pits and Settling Pit	· ·		
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not use	d?		
Pit dimensions (all but working pits):	20 Length (fe	et) 120	Width (feet) N/A	: Steel Pits		
Depth fr	om ground level to de	epest point:	4 (feet) No	Pit		
material, thickness and installation procedure		iiner integrity, ii	ncluding any special monitoring.	157115-		
Distance to nearest water well within one-mile	e of pit	l '	nallowest fresh waterfeet.			
feet Depth of water well	feet	Depth to shallowest fresh waterfeet. Source of information: well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:	,	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: Fresh Water Mud			
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: Evaporation and Backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and o	correct to the bes	of my knowledge and belief.	CANSAS CORPORATION COM		
15 April 2008 Date			a// Resultenitor ignature of Applicant or Agent	APR 18 2008 CONSERVATION DIVIS		
	KCC	OFFICE USE O	NLY Steel Pit RFAC	RFAS		
Date Received: 4/18/08 Permit Num	ber:	Perm	it Date: 4/18/08 Lease Inspection:	Yes Mio		