

For KCC Use: 4-26-08  
 Effective Date: \_\_\_\_\_  
 District # 1  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed  
 Form must be Signed  
 All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 28, 2008  
 month day year

Spot  East  
 SE SE NW Sec. 4 Twp. 33S S. R. 12W  West  
2310' feet from  N /  S Line of Section  
2200' feet from  E /  W Line of Section

OPERATOR: License# 31994  
 Name: Baber Oil Company, LLC  
 Address: 320 S. Boston, Suite 1115  
 City/State/Zip: Tulsa, OK 74103  
 Contact Person: Robert W. Packard  
 Phone: (620) 886-3431

Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Barber  
 Lease Name: Sherry Well #: 1-4  
 Field Name: Medicine Lodge - Boggs

CONTRACTOR: License# 33549  
 Name: Landmark Drilling, LLC

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippi

- |  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil      | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas      | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other    |   |  |
| <input type="checkbox"/> Other               |                                   |   |  |

Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 1600' est. feet MSL

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 80'  
 Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: N/A  
 Projected Total Depth: 5,000'  
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: April 14, 2008 Signature of Operator or Agent: Charles S. Baber Title: Manager

**For KCC Use ONLY**  
 API # 15 - 007-23282-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per AL 1  
 Approved by: [Signature] 4-21-08  
 This authorization expires: 4-21-09  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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 APR 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

4  
 33  
 12W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23282-0000  
 Operator: Baber Oil Company, LLC  
 Lease: Sherry  
 Well Number: 1-4  
 Field: Medicine Lodge - Boggs  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: SE - SE - NW

Location of Well: County: Barber  
2310' feet from  N /  S Line of Section  
2200' feet from  E /  W Line of Section  
 Sec. 4 Twp. 33S S. R. 12W  East  West

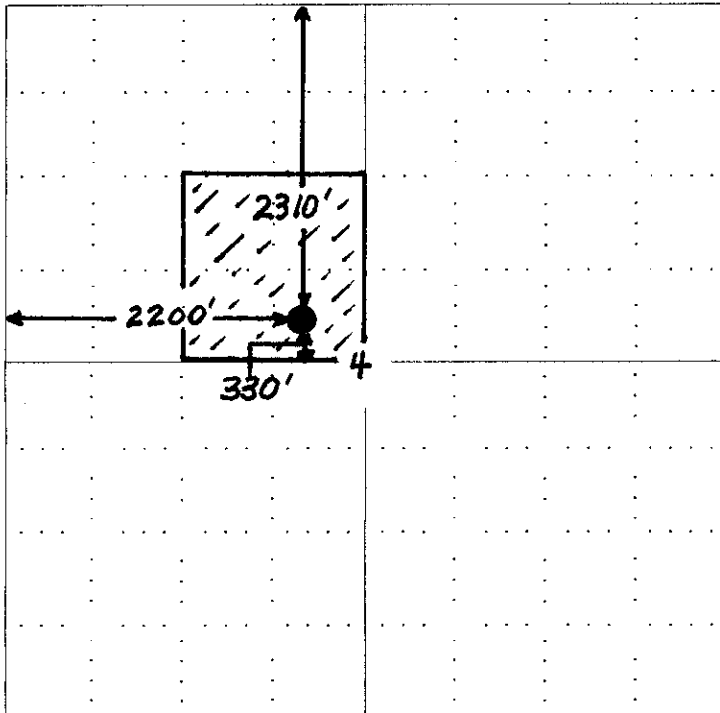
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

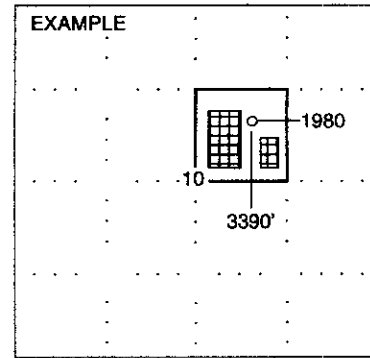
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

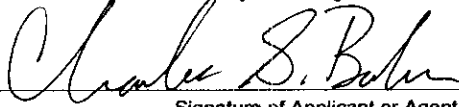
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE POND**

Form CDP-1  
January 2001  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Baber Oil Company, LLC</b>		License Number: <b>31994</b>
Operator Address: <b>320 S. Boston, Suite 1115, Tulsa, OK 74103</b>		
Contact Person: <b>Robert W. Packard (620) 886-3431</b>		Phone Number: ( <b>918</b> ) <b>592</b> - <b>3387</b>
Lease Name: <b>Sherry 1-4</b>		Pit Location:
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	<b>NW</b> Qtr. Sec. <b>4</b> Twp. <b>33S</b> R. <b>12W</b> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <b>2310'</b> Feet from <b>N</b> (circle one) Line of Section <b>2200'</b> Feet from <b>E</b> (circle one) Line of Section <b>Barber</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Treatment Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Earth</b>
Pit dimensions (all but working pits): _____ 80' Length (feet) _____ 80' Width (feet) Depth from ground level to deepest point: _____ 4' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____ _____ <div style="text-align: right;"> <b>RECEIVED</b>  <b>APR 17 2008</b>  <small>KANSAS CORPORATION COMMISSION</small>  <small>CONSERVATION DIVISION</small>  <small>WICHITA, KS</small> </div>
Distance to nearest water well within one-mile of pit <b>5050</b> feet    Depth of water well <b>62</b> feet	Depth to shallowest fresh water <b>15</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Treatment and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling and Workover Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Evaporate and backfill</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>April 14, 2008</u> Date         </div> <div style="text-align: center;">  Signature of Applicant or Agent         </div> </div>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>4/17/08</u> Permit Number: _____    Permit Date: _____    Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-007-23222-0000



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

April 21, 2008

Mr. Robert W. Packard  
Baber Oil Company, LLC  
320 S. Boston Ste 1115  
Tulsa, OK 74103

RE: Drilling Pit Application  
Sherry Lease Well No. 1-4  
NW/4 Sec. 04-33S-12W  
Barber County, Kansas

Dear Mr. Packard:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.  
**Keep pits to the west of the stake.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

cc: File