

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 4/20/08
month day year

OPERATOR: License# 30345

Name: Piqua Petro., Inc.

Address 1: 1331 Xylan Road

Address 2:

City: Piqua

State: KS

Zip: 66761

Contact Person: Greg Lair

Phone: 620-433-0099

CONTRACTOR: License# 32079

Name: John E. Lels

Well Drilled For:

☒ Oil☐ Gas☐ Enh Rec☐ Storage☐ Disposal☐ Seismic

of Holes

☐ Other:

Well Class:

☒ Infield☐ Pool Ext.☐ Wildcat☐ Other

Type Equipment:

☒ Mud Rotary☐ Air Rotary☐ Cable☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:

NE/4 SE/4 Sec. 6 Twp. 24 S. R. 17 ☒ E ☐ W
1,580 feet from ☐ N / ☒ S Line of Section
180 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Woodson

Lease Name: Woods Ellis

Well #: 08-08

Field Name: Neesho Falls

Is this a Prorated / Spaced Field?

☐ Yes ☒ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 180'

Ground Surface Elevation: N/A

feet MSL

Water well within one-quarter mile:

☒ Yes ☐ No

Public water supply well within one mile:

☐ Yes ☒ No

Depth to bottom of fresh water: 125'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): none

Projected Total Depth: 1250'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☐ Well☒ Farm Pond☐ Other:

DWR Permit #:

(Note: Apply for Permit with DWR ☒)

Will Cores be taken?

☐ Yes ☒ No

If Yes, proposed zone:

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KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/20/08

Signature of Operator or Agent:

Judith L. Shaw

Title: Secretary/Agent

For KCC Use ONLY

API # 15 - 207-27381-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: 4-21-08

This authorization expires: 4-21-09

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:

6 24 17 ☒ E ☐ W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27381-0000Operator: Piqua Petro., Inc.Lease: Woods EllisWell Number: 08-08Field: Neosho Falls

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NE - SE - NE/4 - SE/4 - _____Location of Well: County: Woodson1,580

feet from

☐ N

/

☒ S

Line of Section

180

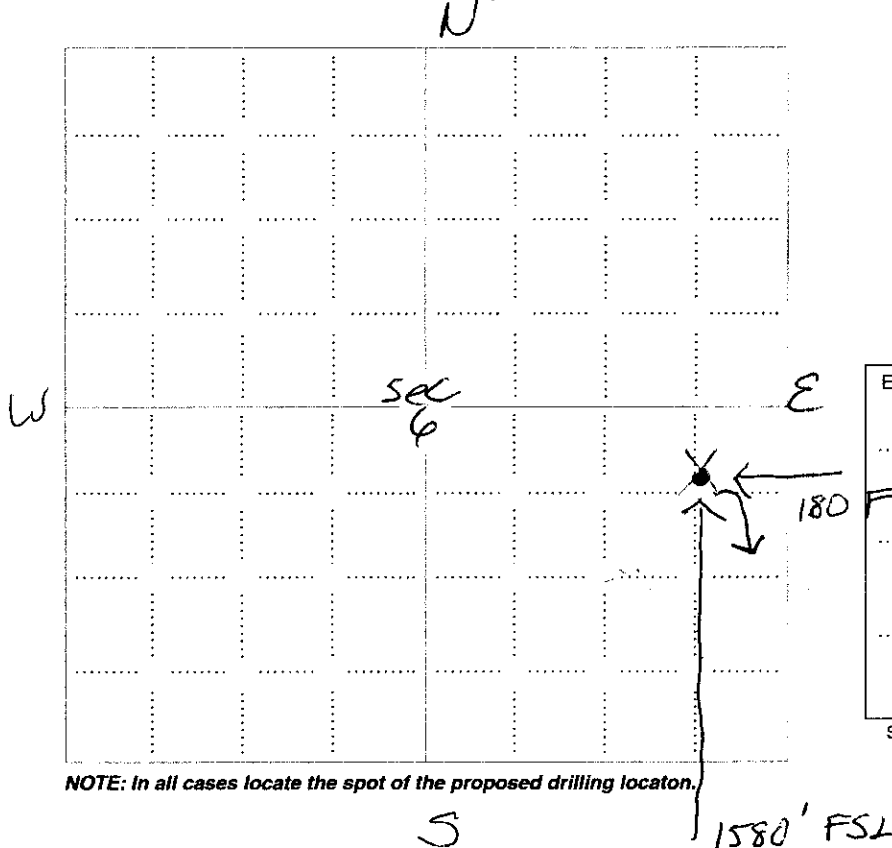
feet from

☒ E

/

☐ W

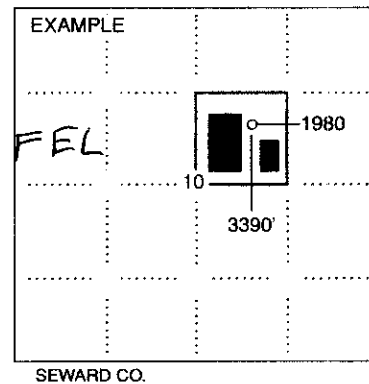
Line of Section

Sec. 6Twp. 24S. R. 17☒ E☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION

APR 21 2008

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Piqua Petro., Inc.		License Number: 30345	
Operator Address: 1331 Xylan Road		Piqua	KS 66761
Contact Person: Greg Lair		Phone Number: 620-433-0099	
Lease Name & Well No.: Woods Ellis 08-08		Pit Location (QQQQ): SE NE NE/4 SE/4	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Sec. 6 Twp. 24 R. 17 ☒ East ☐ West 1,580 Feet from ☐ North / ☒ South Line of Section 180 Feet from ☒ East / ☐ West Line of Section Woodson County	
Is the bottom below ground level? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Artificial Liner? ☐ Yes ☒ No		How is the pit lined if a plastic liner is not used? clay soil	
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Watch that clay soil is holding water.	
Distance to nearest water well within one-mile of pit 1000' feet Depth of water well 20 feet		Depth to shallowest fresh water 20 feet. Source of information: ☐ measured ☒ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: shale and limestone Number of working pits to be utilized: 1 Abandonment procedure: back fill back in Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
4/20/08 Date	 Signature of Applicant or Agent		RECEIVED APR 21 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
Steel Pit ☐ RFAC ☐ RFAS ☐			
Date Received: 4/21/08 Permit Number: _____ Permit Date: 4/21/08 Lease Inspection: ☐ Yes ☒ No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-207-27381-0000