# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 033-21240 ~00-00	(Identifier Number of this we	ell). This must be listed for wells drilled sin	nce 1967: if no API # was issued
indicate original spud or completion date	-		
Well Operator: Bear Petroleum, Inc.		KCC License #: 4419	
Address: P.O. Box 438	Dwner/ Company Name)	City:_Haysville	(Operator's)
State: KS	07000	Contact Phone: (316 ) 524	- 1225
140 -		Sec. 11 Twp. 32 S.	
C - SW - SE - SE		unty: Comanche	East V West
Feet (in exact footage) From		arest outside section corner) Line of Section	2 (Net Lease Line)
863 Feet (in exact footage) From		arest outside section corner) Line of Section	•
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well	· (Not Loade Line)
SWD Docket #	ENHR Docket # _	-	
Conductor Casing Size: 20"	Set at:	Lancard .	Sacks
Surface Casing Size: 8 5/8"			Sacks
		Cemented with: 150	Sacks
List (ALL) Perforations and Bridgeplug Sets: Perf	s 5118-28		
Elevation: 1968 ([G.L./[K.B.]] T.D.: 528	34PBTD:5217A	Anhydrite Depth: ?	
Condition of Well: Good Poor		(Stone C	orral Formation)
Proposed Method of Plugging (attach a separate pag			he KCC.
			Seath Sean Verd Hear Eth 'I Sear Good
		KAN	ISAS CORPORATION COMMISSION
Is Well Log attached to this application as required?		od? ✓ Yes No	MAR 0 3 2008
if not explain why?			CONSERVATION DIVISION WICHITA, KS
Plugging of this Well will be done in accordance	with K.S.A. 55-101 et. seq. and the	Rules and Regulations of the State Co	orporation Commission
List Name of Company Representative authorized t			
Bear Petroleum, Inc.		Phone: (316 ) 524 - 122	25
Address: P.O. Box 438		City / State: Haysville, KS 67060	
Plugging Contractor: Mike's Testing & Salvage, Inc.		KCC License #: 31529	
(Company Name) Address: P.O. Box 467, Chase, KS 67524		(Contractor's) Phone: ( 620 ) 938 - 2943	
Proposed Date and Hour of Plugging (if known?): _	unknown		
Payment of the Plugging Fee (K.A.R. 82-3-118) wil	ll be guaranteed by Operator or A	gent (	
Date: 2-29-08 Authorized Operator			ago ann a
		<del>(Signature)</del>	

#### replacement card

JF OIL COMPANY L' HAYS KS 67601

11-32S-20W 3 FSL & 863' FEL, SEC

#1 K & G			
site 6-1/2 W OF COLDWATER KS	dy: COMANCHE API 15-033-21240		
contr: ALLEN DRILLING #4	field: PROTECTION NW EXT (1/4 N)		
geol: KIM B. SHOEMAKER			
fr spd drig date 07/09/2001 date 08/30/2001 comp 0	9/12/2001 issued 12/17/2001 revised 03/17/2003		
ELV: 1968 KB, 1952 GL LOG	IP status		
topsdepth/datum	GAS, COF 1,071 MCFGPD & WTR, MISS 5118-5128 ,		
HEEB4208 -2240	09/17/2001		
BR LM4390 -2422	INFO RELEASED: 3/17/2003 - WAS GAS WELL - TIGHT		
LANS4411 -2443	HOLE		
STARK4740 -2772	CSG: 20" COND AT 55 / 5 YDS GROUT, 8-5/8" 756 / 375 SX		
BKC4865 -2897	(ALT 1), 4-1/2" 5274 / 150 SX		
MARM4920 -2952	COMMENT: MI & RURT 8/29/2001; OPTIONAL LOG TOP -		
ALT4938 -2970	IATAN 4390 (-2422)		
PAW4984 -3016	SHOWS: 5009-5012 (PAW LM, PR PORO, TR SPTD STN, TR		
CHER5020 -3052	SFO, TR SG, FR SPTD FLUOR, NO ODOR), 5158-5180 (MISS		
MISS5118 -3150	LM, FR-PR PNPT PORO, TR SFO, TR SG, FR SPTD FLUOR,		
LTD5275 -3307	NO ODOR), 5180-5190 (MISS LM, PR PORO, TR STN, VSSFO,		
RTD5284 -3316	TR SG, FR-GD FLUOR, NO ODOR), 5190-5200 (MISS LM, FR		
	PORO, TR STN, TR SFO, TR SG, FR SPTD FLUOR, NO		
COPYRIGHT 2003	ODOR),		
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OIL COMPANY LLC YB KS 67601

11-32S-20W 353' FSL & 863' FEL, SEC

#1 K & G

201-5210 (MISS LM, SME CHT, PR PORO, TR STN, TR SFO, TR SG, FR SPTD FLUOR, NO ODOR), 258-5260 (MISS LM, CHLKY, TR CHT, PR PORO, TR STN, TR SFO, FR SPTD FLUOR, NO ODOR) O CORES

DST (1) 5126-5158 (MISS), / 15-45-45-90, (1ST OP) SB OFF BTM BKT/IMMED, GTS/2", GA 1080 MCFG/5", 198 MCFG/10", 1274 MCFG/15", THRU 1-1/2 INCH CK, ISI: WK SURF BLO BK, (2ND OP) SB OFF BTM KT/IMMED, GA 1160 MCFG/5", 1274 MCFG/10", 1311 MCFG/15" THRU 35", 1292 MCFG/40" & 45", FSI: /K SURF BLO BK, REC 20' WM (40% W, 60% M, RW M 0.18 OHMS AT 94 F, CHL 26,000 PPM; W MF 0.22 OHMS AT 89 F, CHL 24,000 PPM; RW PS 0.56 OHMS AT 80 F, CHL 10,000 PPM, RW PSF

58 OHMS AT 89 F, CHL 24,000 PPM; HW PS 0.56 OHMS AT 80 F, CHL 10,000 PPM, RW PSF 58 OHMS AT 82 F, CHL 9500 PPM) ISIP 1830# FSIP 1801# IFP 228# -248# FFP 244# -239# IHP 2520# INCOME TO THE PSF INCOME TO THE PSF

RGT ZN: MISS (OIL/GAS), PTD 5300 (MISS), MICT - CO, PF (MISS) 5118-5128, W / 4 SPF, AC 1500 GAL 5% FE), SWB LD, GSG, SET 2-3/8" TBG AT 5092, NO PKR, SI, GAS WELL (POTENTIAL NOT RPTD), 17/2001; STATE TST: 1-PT COF 1071 MCFGPD & WTR, THRU 3/4 INCH CK, CP 1292#, FTP 1061#, 2/2002



RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 3 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC. PO BOX 438 HAYSVILLE, KS 67060-0438

March 05, 2008

Re: K AND G #1

API 15-033-21240-00-00

11-32S-20W, 353 FSL 863 FEL COMANCHE COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 1, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stee Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888